

DEGOLYER AND MACNAUGHTON

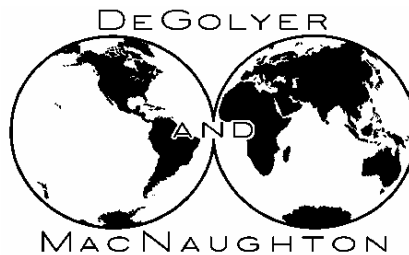
5001 SPRING VALLEY ROAD

SUITE 800 EAST

DALLAS, TEXAS 75244

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DEGOLYER AND MACNAUGHTON
5001 SPRING VALLEY ROAD
SUITE 800 EAST
DALLAS, TEXAS 75244

APPRAISAL REPORT
as of
MARCH 31, 2008
on
CERTAIN PROPERTIES
owned by
ENDEVCO INC.

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APPRAISAL REPORT
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ENDEVCO INC.

FOREWORD

Scope of Investigation

This report is an appraisal, as of March 31, 2008, of the extent and value of the proved crude oil, condensate, and natural gas reserves of certain properties owned by EnDevCo Inc. (EnDevCo). The reserves estimated in this report are in the Short Junction area located in Cleveland County, Oklahoma. The properties appraised are listed in detail in the appendix bound with this report.

Reserves estimated in this report are expressed as gross and net reserves. Gross reserves are defined as the total estimated petroleum remaining to be produced after March 31, 2008. Net reserves are defined as that portion of the gross reserves attributable to the interests owned by EnDevCo after deducting royalties and interests owned by others.

This report also presents values for proved reserves using initial prices and costs provided by EnDevCo. Future prices were estimated using guidelines established by the United States Securities and Exchange Commission (SEC) and the Financial Accounting Standards Board (FASB). A detailed explanation of the future price and cost assumptions is included in the Valuation of Reserves section of this report.

Values shown herein are expressed in terms of future gross revenue, future net revenue, and present worth. Future gross

revenue is that revenue which will accrue to the appraised interests from the production and sale of the estimated net reserves. Future net revenue is calculated by deducting estimated production taxes, ad valorem taxes, operating expenses, and capital costs from the future gross revenue. Operating expenses include field operating expenses, transportation expenses, compression charges, and an allocation of overhead that directly relates to production activities. Future income tax expenses were not taken into account in the preparation of these estimates. Present worth is defined as future net revenue discounted at a specified arbitrary discount rate compounded monthly over the expected period of realization. In this report, present worth values using a discount rate of 10 percent are reported in detail and values using discount rates of 5, 8, 12, 15, 20, 25, and 30 percent are reported as totals.

Estimates of oil, condensate, and gas reserves and future net revenue should be regarded only as estimates that may change as further production history and additional information become available. Not only are such reserves and revenue estimates based on that information which is currently available, but such estimates are also subject to the uncertainties inherent in the application of judgmental factors in interpreting such information.

Authority

This report was prepared at the request of Mr. Chris Dittmar, Chief Executive Officer, EnDevCo.

Source of Information

Data used in the preparation of this report were obtained from EnDevCo, from reports filed with the appropriate regulatory agencies, and from other public sources. Additionally, this information includes data supplied by Petroleum Information/Dwights LLC; Copyright 2008 Petroleum Information/Dwights LLC. In the preparation of this report we have relied, without independent verification, upon information furnished by EnDevCo with respect to property interests being appraised, production from such properties, current costs of operation and development, current prices for production, agreements relating to current and future operations and sale of production, and various other information and data that were accepted as represented. It was not considered necessary to make a field examination of the physical condition and operation of the properties.

CLASSIFICATION of RESERVES

Petroleum reserves included in this report are classified as proved and are judged to be economically producible in future years from known reservoirs under existing economic and operating conditions and assuming continuation of current regulatory practices using conventional production methods and equipment. In the analyses of production-decline curves, reserves were estimated only to the limit of economic rates of production under existing economic and operating conditions using prices and costs as of the date the estimate is made, including consideration of changes in existing prices provided only by contractual arrangements but not including escalations based upon future conditions. Proved reserves classifications used in this report are in accordance with the reserves definitions of Rules 4–10(a) (1)–(13) of Regulation S–X of the SEC of the United States. The petroleum reserves are classified as follows:

Proved oil and gas reserves – Proved oil and gas reserves are the estimated quantities of crude oil, natural gas, and natural gas liquids which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions, i.e., prices and costs as of the date the estimate is made. Prices include consideration of changes in existing prices provided only by contractual arrangements, but not on escalations based upon future conditions.

(i) Reservoirs are considered proved if economic producibility is supported by either actual production or conclusive formation test. The area of a reservoir considered proved includes (A) that portion delineated by drilling and defined by gas-oil and/or oil-water contacts, if any; and (B) the immediately adjoining portions not yet drilled, but which can be reasonably judged as economically productive on the basis of available geological and engineering data. In the absence of information on fluid contacts, the lowest known structural occurrence of hydrocarbons controls the lower proved limit of the reservoir.

(ii) Reserves which can be produced economically through application of improved recovery techniques (such as fluid injection) are included in the “proved” classification when successful testing by a pilot project, or the operation of an

installed program in the reservoir, provides support for the engineering analysis on which the project or program was based.

(iii) Estimates of proved reserves do not include the following:
(A) oil that may become available from known reservoirs but is classified separately as “indicated additional reserves”;
(B) crude oil, natural gas, and natural gas liquids, the recovery of which is subject to reasonable doubt because of uncertainty as to geology, reservoir characteristics, or economic factors;
(C) crude oil, natural gas, and natural gas liquids, that may occur in undrilled prospects; and (D) crude oil, natural gas, and natural gas liquids, that may be recovered from oil shales, coal, gilsonite, and other such sources.

Proved developed oil and gas reserves – Proved developed oil and gas reserves are reserves that can be expected to be recovered through existing wells with existing equipment and operating methods. Additional oil and gas expected to be obtained through the application of fluid injection or other improved recovery techniques for supplementing the natural forces and mechanisms of primary recovery should be included as “proved developed reserves” only after testing by a pilot project or after the operation of an installed program has confirmed through production response that increased recovery will be achieved.

Proved undeveloped reserves – Proved undeveloped oil and gas reserves are reserves that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion. Reserves on undrilled acreage shall be limited to those drilling units offsetting productive units that are reasonably certain of production when drilled. Proved reserves for other undrilled units can be claimed only where it can be demonstrated with certainty that there is continuity of production from the existing productive formation. Under no circumstances should estimates for proved undeveloped reserves be attributable to any acreage for which an application of fluid injection or other improved recovery technique is contemplated, unless such techniques

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have been proved effective by actual tests in the area and in the same reservoir.

ESTIMATION of RESERVES

Estimates of reserves were prepared by the use of standard geological and engineering methods generally accepted by the petroleum industry. The method or combination of methods used in the analysis of each reservoir was tempered by experience with similar reservoirs, stage of development, quality and completeness of basic data, and production history.

The majority of reserves estimated for these properties are located in the Hunton Limestone. In this area, the limestone contains three oil-bearing reservoirs: the Bois D'Arc, Harrigan/Henryhouse, and the Chimney Hill. Historically, all three of these reservoirs have produced oil from wells located in the field.

Developed producing reserves were estimated for properties currently producing from the three reservoirs located within the Hunton Limestone.

Developed non-producing reserves were estimated for the scheduled completion and commingling of production from the Red Fork sandstone located above the Hunton limestone. Reserves for each completion are based on analogy to offset production.

Undeveloped reserves were estimated for the drilling of horizontal wells within the separate reservoirs of the Hunton Limestone to contact oil unrecovered by existing wells, as done in the West Edmond Hunton field.

The volumetric method was used to estimate the original oil in place (OOIP) and original gas in place (OGIP). Structure maps were utilized to delineate each reservoir, and isopach maps were utilized to estimate reservoir volume. Electrical logs, radioactivity logs, core analyses, and other available data were used to prepare these maps as well as to estimate representative values for porosity and water saturation.

Estimates of ultimate recovery were obtained after applying recovery factors to OOIP or OGIP. These recovery factors were based on consideration of the type of energy inherent in the reservoirs, analyses of the petroleum, the structural positions of the properties, and the

production histories. When applicable, material-balance and other engineering methods were used to estimate recovery factors. An analysis of reservoir performance, including production rate, reservoir pressure, and gas-oil ratio behavior, was used in the estimation of reserves.

For those reservoirs whose performance disclosed a reliable decline in producing-rate trends or other diagnostic characteristics, reserves were estimated by the application of appropriate decline curves or other performance relationships. In the analyses of production-decline curves, reserves were estimated only to the limits of economic production based on current economic conditions.

In certain cases, when the previously named methods could not be used, reserves were estimated by analogy with similar wells or reservoirs for which more complete data were available.

Gas quantities estimated herein are expressed as wet gas and sales gas. Wet gas is defined as the total gas to be produced before reductions for volume loss due to fuel and flare consumption and reduction for plant processing. Sales gas is defined as the total gas to be produced from the reservoirs, measured at the point of delivery, after reduction for fuel usage, flare, and shrinkage resulting from field separation and plant processing. Gross gas volumes are reported as wet gas. Net gas volumes are reported as sales gas. All gas volumes are expressed at a temperature base of 60 degrees Fahrenheit (°F) and at the legal pressure base of 14.65 pounds per square inch absolute (psia). Condensate reserves estimated herein are those to be recovered by normal lease separation.

In the preparation of this study, as of March 31, 2008, gross production estimated to March 31, 2008, was deducted from gross ultimate recovery to arrive at the estimates of gross reserves. Production data were available through March 31, 2008. Data available from wells drilled through March 31, 2008, were used in this report.

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The estimated proved reserves, as of March 31, 2008, of the properties appraised are summarized as follows, expressed in thousands of barrels (Mbbbl) or millions of cubic feet (MMcf):

	<u>Gross Proved Reserves</u>	
	<u>Oil and Condensate (Mbbbl)</u>	<u>Wet Gas (MMcf)</u>
Proved Developed Producing	1,380	503
Proved Developed Nonproducing	107	5,691
Proved Undeveloped	<u>16,898</u>	<u>44,290</u>
Total Proved	18,385	50,484
	<u>Net Proved Reserves</u>	
	<u>Oil and Condensate (Mbbbl)</u>	<u>Sales Gas (MMcf)</u>
Proved Developed Producing	979	357
Proved Developed Nonproducing	76	4,041
Proved Undeveloped	<u>11,998</u>	<u>31,446</u>
Total Proved	13,053	35,844

VALUATION of RESERVES

Revenue values in this report were estimated using the initial prices and costs provided by EnDevCo. Future prices were estimated using guidelines established by the SEC and the FASB. The following assumptions were used for estimating future prices and costs:

Oil and Condensate Prices

Oil and condensate prices for each property were provided by EnDevCo and were held constant for the lives of the properties. The weighted average price over the lives of the properties was \$101.58 per barrel.

Natural Gas Prices

Gas prices for each property were provided by EnDevCo and were held constant for the lives of the properties. The weighted average price over the lives of the properties was \$10.101 per thousand cubic feet.

Operating Expenses and Capital Costs

Estimates of operating expenses and capital costs based on current costs were used for the lives of the properties with no increases in the future based on inflation. In certain cases, future costs, either higher or lower than current costs, may have been used because of anticipated changes in operating conditions. Future capital costs were estimated using expected 2008 values and were not adjusted for inflation.

The estimated future revenue to be derived from the production and sale of the net proved reserves, as of March 31, 2008, of the properties appraised is summarized as follows, expressed in thousands of dollars (M\$):

	<u>Developed Producing</u>	<u>Developed Nonproducing</u>	<u>Undeveloped</u>	<u>Total Proved</u>
Future Gross Revenue, M\$	103,107	48,509	1,536,391	1,688,007
Production and Ad Valorem Taxes, M\$	7,315	3,442	109,007	119,764
Operating Expenses, M\$	18,768	7,787	87,754	114,309
Capital Costs, M\$	1,350	5,200	264,100	270,650
Future Net Revenue*, M\$	75,674	32,080	1,075,530	1,183,284
Present Worth at 10 Percent*, M\$	29,726	14,592	353,506	397,824

* Future income tax expenses were not taken into account in the preparation of these estimates.

The development of production and the resulting timing of capital expenditures were based on a development plan provided by EnDevCo.

The appendix bound with this report includes (i) summary projections of proved reserves and revenue sorted by reserves classification, (ii) tabulation of reserves and revenue sorted by reserves classification, reservoir and lease, and (iii) projections of proved reserves and revenue sorted by reserves classification, reservoir, and lease.

In our opinion, the information relating to estimated proved reserves, estimated future net revenue from proved reserves, and present worth of estimated future net revenue from proved reserves of crude oil, condensate, and natural gas contained in this report has been prepared in accordance with Paragraphs 10–13, 15, and 30(a)–(b) of Statement of Financial Accounting Standards No. 69 (November 1982) of the FASB and Rules 4–10(a) (1)–(13) of Regulation S–X and Rule 302(b) of Regulation S–K of the SEC; provided, however, that (i) certain estimated data have not been provided with respect to changes in reserves information, (ii) future income tax expenses have not been taken into account in estimating the future net revenue and present worth values set forth herein, and (iii) the as-of date of this report does not coincide with EnDevco's fiscal year.

To the extent that the above-enumerated rules, regulations, and statements require determinations of an accounting or legal nature or information beyond the scope of our report, we are necessarily unable to express an opinion as to whether the above-described information is in accordance therewith or sufficient therefor.

SUMMARY and CONCLUSIONS

EnDevCo owns interests in certain properties located in the Short Junction area located in Cleveland County, Oklahoma. The estimated net proved reserves of the properties appraised, as of March 31, 2008, are summarized and expressed in thousands of barrels (Mbbbl) or millions of cubic feet (MMcf) as follows:

	Net Proved Reserves	
	Oil and Condensate (Mbbbl)	Sales Gas (MMcf)
Developed Producing	979	357
Developed Nonproducing	76	4,041
Total Developed	1,055	4,398
Undeveloped	11,998	31,446
Total Proved	13,053	35,844

Estimated revenue and costs attributable to the EnDevCo interests in the proved reserves, as of March 31, 2008, of the properties appraised under the aforementioned assumptions concerning future prices and costs are summarized as follows, expressed in thousands of dollars (M\$):

	Developed Producing	Developed Nonproducing	Undeveloped	Total Proved
Future Gross Revenue, M\$	103,107	48,509	1,536,391	1,688,007
Production and Ad Valorem Taxes, M\$	7,315	3,442	109,007	119,764
Operating Expenses, M\$	18,768	7,787	87,754	114,309
Capital Costs, M\$	1,350	5,200	264,100	270,650
Future Net Revenue*, M\$	75,674	32,080	1,075,530	1,183,284
Present Worth at 10 Percent*, M\$	29,726	14,592	353,506	397,824

* Future income tax expenses were not taken into account in the preparation of these estimates.

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All gas quantities shown herein are expressed at a temperature base of 60 °F and at the legal pressure base of 14.65.

Submitted,

DeGolyer and MacNaughton

DeGOLYER and MacNAUGHTON

SIGNED: May 1, 2008



Paul J Szatkowski PE

Paul J. Szatkowski, P.E.
Senior Vice President
DeGolyer and MacNaughton

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

GRAND TOTAL

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	31	157,788	153,602	112,028	0	109,056
2009	51	612,135	917,040	434,614	0	651,098
2010	88	1,153,555	2,380,670	819,023	0	1,690,269
2011	125	1,726,458	3,735,612	1,225,776	0	2,652,277
2012	152	2,023,140	4,385,124	1,436,422	0	3,113,437
2013	152	1,539,614	3,649,084	1,093,127	0	2,590,848
2014	152	1,019,014	2,651,066	723,491	0	1,882,259
2015	152	786,888	2,138,155	558,688	0	1,518,085
2016	152	649,476	1,819,321	461,143	0	1,291,723
2017	152	553,420	1,585,334	392,931	0	1,125,590
2018	151	484,681	1,414,928	344,127	0	1,004,603
2019	151	432,028	1,282,415	306,731	0	910,511
2020	151	391,250	1,178,574	277,794	0	836,784
2021	151	356,114	1,086,864	252,847	0	771,667
2022	151	327,760	1,012,405	232,713	0	718,815
2023	151	303,719	948,701	215,637	0	673,574
2024	151	283,702	895,856	201,418	0	636,058
2025	151	264,820	844,981	188,022	0	599,930
2026	151	248,927	802,227	176,738	0	569,581
2027	151	234,702	764,089	166,639	0	542,515
Subtotal		13,549,191	33,646,048	9,619,909	0	23,888,680
Remaining		4,835,669	16,837,449	3,433,334	0	11,954,591
Total		18,384,860	50,483,497	13,053,243	0	35,843,271
Cumulative Ultimate		20,587,971	232,239			
		38,972,831	50,715,736			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	11,380,128	0	1,101,616	12,481,744
2009	101.58		10.101	44,149,107	0	6,576,813	50,725,920
2010	101.58		10.101	83,197,535	0	17,073,579	100,271,114
2011	101.58		10.101	124,516,408	0	26,790,814	151,307,222
2012	101.58		10.101	145,913,094	0	31,448,893	177,361,987
2013	101.58		10.101	111,039,677	0	26,170,193	137,209,870
2014	101.58		10.101	73,492,630	0	19,012,693	92,505,323
2015	101.58		10.101	56,751,975	0	15,334,157	72,086,132
2016	101.58		10.101	46,841,791	0	13,047,718	59,889,509
2017	101.58		10.101	39,913,781	0	11,369,510	51,283,291
2018	101.58		10.101	34,956,309	0	10,147,477	45,103,786
2019	101.58		10.101	31,158,270	0	9,197,133	40,355,403
2020	101.58		10.101	28,217,493	0	8,452,364	36,669,857
2021	101.58		10.101	25,683,755	0	7,794,645	33,478,400
2022	101.58		10.101	23,638,853	0	7,260,708	30,899,561
2023	101.58		10.101	21,904,513	0	6,803,812	28,708,325
2024	101.58		10.101	20,461,151	0	6,424,834	26,885,985
2025	101.58		10.101	19,098,929	0	6,059,928	25,158,857
2026	101.58		10.101	17,953,194	0	5,753,338	23,706,532
2027	101.58		10.101	16,927,093	0	5,479,860	22,406,953
Subtotal	\$101.58		\$10.101	977,195,686	0	241,300,085	1,218,495,771
Remaining	\$101.58		\$10.101	348,757,357	0	120,753,350	469,510,707
Total	\$101.58		\$10.101	1,325,953,043	0	362,053,435	1,688,006,478

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	885,573	484,000	10,400,000	10,884,000	712,171	712,171	613,150	613,150	129	23
2009	3,598,989	1,656,000	43,040,000	44,696,000	2,430,931	3,143,102	1,757,353	2,370,503		
2010	7,114,206	3,006,000	65,900,000	68,906,000	24,250,908	27,394,010	18,826,624	21,197,127		
2011	10,735,217	4,322,000	84,810,000	89,132,000	51,440,005	78,834,015	36,620,336	57,817,463		
2012	12,583,808	4,768,483	66,500,000	71,268,483	93,509,696	172,343,711	60,771,972	118,589,435		
2013	9,735,041	3,129,000	0	3,129,000	124,345,829	296,689,540	73,734,984	192,324,419		
2014	6,563,249	1,824,000	0	1,824,000	84,118,074	380,807,614	45,075,905	237,400,324		
2015	5,114,515	1,824,000	0	1,824,000	65,147,617	445,955,231	31,581,855	268,982,179		
2016	4,249,164	1,824,000	0	1,824,000	53,816,345	499,771,576	23,605,593	292,587,772		
2017	3,638,543	1,815,511	0	1,815,511	45,829,237	545,600,813	18,191,225	310,778,997		
2018	3,200,114	1,812,000	0	1,812,000	40,091,672	585,692,485	14,403,937	325,182,934		
2019	2,863,219	1,812,000	0	1,812,000	35,680,184	621,372,669	11,603,291	336,786,225		
2020	2,601,720	1,812,000	0	1,812,000	32,256,137	653,628,806	9,493,954	346,280,179		
2021	2,375,298	1,812,000	0	1,812,000	29,291,102	682,919,908	7,802,923	354,083,102		
2022	2,192,324	1,812,000	0	1,812,000	26,895,237	709,815,145	6,485,631	360,568,733		
2023	2,036,852	1,812,000	0	1,812,000	24,859,473	734,674,618	5,426,567	365,995,300		
2024	1,907,565	1,812,000	0	1,812,000	23,166,420	757,841,038	4,577,173	370,572,473		
2025	1,785,023	1,812,000	0	1,812,000	21,561,834	779,402,872	3,855,915	374,428,388		
2026	1,681,976	1,812,000	0	1,812,000	20,212,556	799,615,428	3,272,106	377,700,494		
2027	1,589,780	1,812,000	0	1,812,000	19,005,173	818,620,601	2,785,152	380,485,646		
Subtotal	86,452,176	42,772,994	270,650,000	313,422,994	818,620,601	1,183,283,362	380,485,646	397,824,165		
Remaining	33,311,779	71,536,167	0	71,536,167	364,662,761		17,338,519			
Total	119,763,955	114,309,161	270,650,000	384,959,161	1,183,283,362		397,824,165			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED PRODUCING**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	27	66,324	28,763	47,090	0	20,421
2009	27	70,271	31,954	49,892	0	22,689
2010	27	71,810	28,580	50,985	0	20,290
2011	27	72,717	26,352	51,629	0	18,711
2012	27	66,256	23,656	47,042	0	16,796
2013	27	57,237	20,884	40,638	0	14,826
2014	27	50,818	18,830	36,081	0	13,369
2015	27	45,909	17,212	32,595	0	12,222
2016	27	42,124	15,949	29,908	0	11,324
2017	27	38,826	12,842	27,567	0	9,117
2018	26	36,177	11,299	25,685	0	8,022
2019	26	33,929	10,735	24,089	0	7,622
2020	26	32,077	10,281	22,776	0	7,299
2021	26	30,301	9,837	21,513	0	6,985
2022	26	28,816	9,476	20,460	0	6,728
2023	26	27,495	9,161	19,522	0	6,504
2024	26	26,386	8,909	18,733	0	6,326
2025	26	25,247	8,642	17,926	0	6,135
2026	26	24,337	8,440	17,278	0	5,992
2027	26	23,393	8,235	16,611	0	5,848
Subtotal		870,450	320,037	618,020	0	227,226
Remaining		509,172	182,721	361,511	0	129,732
Total		1,379,622	502,758	979,531	0	356,958
Cumulative Ultimate		20,587,971	232,239			
		21,967,593	734,997			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	4,783,513	0	206,292	4,989,805
2009	101.58		10.101	5,068,046	0	229,171	5,297,217
2010	101.58		10.101	5,179,051	0	204,959	5,384,010
2011	101.58		10.101	5,244,548	0	188,993	5,433,541
2012	101.58		10.101	4,778,477	0	169,653	4,948,130
2013	101.58		10.101	4,127,988	0	149,771	4,277,759
2014	101.58		10.101	3,665,158	0	135,038	3,800,196
2015	101.58		10.101	3,311,064	0	123,444	3,434,508
2016	101.58		10.101	3,038,030	0	114,386	3,152,416
2017	101.58		10.101	2,800,221	0	92,098	2,892,319
2018	101.58		10.101	2,609,134	0	81,027	2,690,161
2019	101.58		10.101	2,446,964	0	76,991	2,523,955
2020	101.58		10.101	2,313,483	0	73,732	2,387,215
2021	101.58		10.101	2,185,337	0	70,547	2,255,884
2022	101.58		10.101	2,078,229	0	67,960	2,146,189
2023	101.58		10.101	1,983,076	0	65,702	2,048,778
2024	101.58		10.101	1,902,985	0	63,894	1,966,879
2025	101.58		10.101	1,820,918	0	61,975	1,882,893
2026	101.58		10.101	1,755,141	0	60,532	1,815,673
2027	101.58		10.101	1,687,183	0	59,063	1,746,246
Subtotal	\$101.58		\$10.101	62,778,546	0	2,295,228	65,073,774
Remaining	\$101.58		\$10.101	36,722,357	0	1,310,418	38,032,775
Total	\$101.58		\$10.101	99,500,903	0	3,605,646	103,106,549

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 25	Gas 2
2008	354,024	324,000	0	324,000	4,311,781	4,311,781	4,152,117	4,152,117		
2009	375,838	351,000	540,000	891,000	4,030,379	8,342,160	3,527,841	7,679,958		
2010	381,994	324,000	450,000	774,000	4,228,016	12,570,176	3,354,316	11,034,274		
2011	385,510	324,000	360,000	684,000	4,364,031	16,934,207	3,137,121	14,171,395		
2012	351,070	324,000	0	324,000	4,273,060	21,207,267	2,791,426	16,962,821		
2013	303,508	324,000	0	324,000	3,650,251	24,857,518	2,157,848	19,120,669		
2014	269,623	324,000	0	324,000	3,206,573	28,064,091	1,715,715	20,836,384		
2015	243,679	324,000	0	324,000	2,866,829	30,930,920	1,388,453	22,224,837		
2016	223,664	324,000	0	324,000	2,604,752	33,535,672	1,141,768	23,366,605		
2017	205,210	315,511	0	315,511	2,371,598	35,907,270	940,915	24,307,520		
2018	190,867	312,000	0	312,000	2,187,294	38,094,564	785,515	25,093,035		
2019	179,076	312,000	0	312,000	2,032,879	40,127,443	660,869	25,753,904		
2020	169,372	312,000	0	312,000	1,905,843	42,033,286	560,787	26,314,691		
2021	160,054	312,000	0	312,000	1,783,830	43,817,116	475,075	26,789,766		
2022	152,272	312,000	0	312,000	1,681,917	45,499,033	405,490	27,195,256		
2023	145,361	312,000	0	312,000	1,591,417	47,090,450	347,318	27,542,574		
2024	139,550	312,000	0	312,000	1,515,329	48,605,779	299,340	27,841,914		
2025	133,592	312,000	0	312,000	1,437,301	50,043,080	256,987	28,098,901		
2026	128,821	312,000	0	312,000	1,374,852	51,417,932	222,515	28,321,416		
2027	123,896	312,000	0	312,000	1,310,350	52,728,282	192,000	28,513,416		
Subtotal	4,616,981	6,378,511	1,350,000	7,728,511	52,728,282		28,513,416			
Remaining	2,698,425	12,389,423	0	12,389,423	22,944,927	75,673,209	1,212,428	29,725,844		
Total	7,315,406	18,767,934	1,350,000	20,117,934	75,673,209		29,725,844			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	4	1,188	41,852	843	0	29,715
2010	17	11,433	566,890	8,118	0	402,492
2011	22	9,718	880,086	6,899	0	624,861
2012	22	7,887	595,068	5,601	0	422,497
2013	22	6,610	432,939	4,692	0	307,387
2014	22	5,701	341,869	4,049	0	242,724
2015	22	5,014	282,768	3,558	0	200,763
2016	22	4,485	241,821	3,184	0	171,697
2017	22	4,037	210,293	2,867	0	149,308
2018	22	3,680	186,487	2,613	0	132,405
2019	22	3,381	167,540	2,400	0	118,955
2020	22	3,134	152,503	2,226	0	108,274
2021	22	2,908	139,241	2,065	0	98,862
2022	22	2,718	128,418	1,928	0	91,178
2023	22	2,551	119,161	1,812	0	84,602
2024	22	2,410	111,448	1,712	0	79,127
2025	22	2,272	104,133	1,613	0	73,934
2026	22	2,155	97,965	1,530	0	69,557
2027	22	2,048	92,490	1,454	0	65,667
Subtotal		83,330	4,892,972	59,164	0	3,474,005
Remaining		23,351	798,060	16,580	0	566,630
Total		106,681	5,691,032	75,744	0	4,040,635
Cumulative Ultimate		0	0	0	0	0
Ultimate		106,681	5,691,032			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	85,718	0	300,164	385,882
2010	101.58		10.101	824,694	0	4,065,617	4,890,311
2011	101.58		10.101	700,815	0	6,311,732	7,012,547
2012	101.58		10.101	568,886	0	4,267,625	4,836,511
2013	101.58		10.101	476,699	0	3,104,923	3,581,622
2014	101.58		10.101	411,188	0	2,451,785	2,862,973
2015	101.58		10.101	361,540	0	2,027,911	2,389,451
2016	101.58		10.101	323,446	0	1,734,304	2,057,750
2017	101.58		10.101	291,185	0	1,508,149	1,799,334
2018	101.58		10.101	265,407	0	1,337,430	1,602,837
2019	101.58		10.101	243,830	0	1,201,561	1,445,391
2020	101.58		10.101	226,095	0	1,093,681	1,319,776
2021	101.58		10.101	209,697	0	998,608	1,208,305
2022	101.58		10.101	196,000	0	920,991	1,116,991
2023	101.58		10.101	183,984	0	854,591	1,038,575
2024	101.58		10.101	173,821	0	799,254	973,075
2025	101.58		10.101	163,869	0	746,811	910,680
2026	101.58		10.101	155,387	0	702,584	857,971
2027	101.58		10.101	147,740	0	663,310	811,050
Subtotal	\$101.58		\$10.101	6,010,001	0	35,091,031	41,101,032
Remaining	\$101.58		\$10.101	1,684,158	0	5,723,515	7,407,673
Total	\$101.58		\$10.101	7,694,159	0	40,814,546	48,508,705

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	3	19
2009	27,375	9,000	900,000	909,000	-550,493	-550,493	-474,307	-474,307		
2010	346,963	138,000	3,050,000	3,188,000	1,355,348	804,855	1,030,314	556,007		
2011	497,539	254,000	1,250,000	1,504,000	5,011,008	5,815,863	3,586,630	4,142,637		
2012	343,150	264,000	0	264,000	4,229,361	10,045,224	2,767,461	6,910,098		
2013	254,115	264,000	0	264,000	3,063,507	13,108,731	1,812,982	8,723,080		
2014	203,128	264,000	0	264,000	2,395,845	15,504,576	1,282,987	10,006,067		
2015	169,534	264,000	0	264,000	1,955,917	17,460,493	947,917	10,953,984		
2016	145,996	264,000	0	264,000	1,647,754	19,108,247	722,690	11,676,674		
2017	127,662	264,000	0	264,000	1,407,672	20,515,919	558,740	12,235,414		
2018	113,720	264,000	0	264,000	1,225,117	21,741,036	440,170	12,675,584		
2019	102,552	264,000	0	264,000	1,078,839	22,819,875	350,863	13,026,447		
2020	93,638	264,000	0	264,000	962,138	23,782,013	283,216	13,309,663		
2021	85,730	264,000	0	264,000	858,575	24,640,588	228,739	13,538,402		
2022	79,250	264,000	0	264,000	773,741	25,414,329	186,601	13,725,003		
2023	73,685	264,000	0	264,000	700,890	26,115,219	153,010	13,878,013		
2024	69,040	264,000	0	264,000	640,035	26,755,254	126,473	14,004,486		
2025	64,615	264,000	0	264,000	582,065	27,337,319	104,106	14,108,592		
2026	60,870	264,000	0	264,000	533,101	27,870,420	86,312	14,194,904		
2027	57,545	264,000	0	264,000	489,505	28,359,925	71,739	14,266,643		
Subtotal	2,916,107	4,625,000	5,200,000	9,825,000	28,359,925	32,080,018	14,266,643	14,591,709		
Remaining	525,583	3,161,997	0	3,161,997	3,720,093	3,720,093	325,066			
Total	3,441,690	7,786,997	5,200,000	12,986,997	32,080,018	32,080,018	14,591,709			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	4	91,464	124,839	64,938	0	88,635
2009	20	540,676	843,234	383,879	0	598,694
2010	44	1,070,312	1,785,200	759,920	0	1,267,487
2011	76	1,644,023	2,829,174	1,167,248	0	2,008,705
2012	103	1,948,997	3,766,400	1,383,779	0	2,674,144
2013	103	1,475,767	3,195,261	1,047,797	0	2,268,635
2014	103	962,495	2,290,367	683,361	0	1,626,166
2015	103	735,965	1,838,175	522,535	0	1,305,100
2016	103	602,867	1,561,551	428,051	0	1,108,702
2017	103	510,557	1,362,199	362,497	0	967,165
2018	103	444,824	1,217,142	315,829	0	864,176
2019	103	394,718	1,104,140	280,242	0	783,934
2020	103	356,039	1,015,790	252,792	0	721,211
2021	103	322,905	937,786	229,269	0	665,820
2022	103	296,226	874,511	210,325	0	620,909
2023	103	273,673	820,379	194,303	0	582,468
2024	103	254,906	775,499	180,973	0	550,605
2025	103	237,301	732,206	168,483	0	519,861
2026	103	222,435	695,822	157,930	0	494,032
2027	103	209,261	663,364	148,574	0	471,000
Subtotal		12,595,411	28,433,039	8,942,725	0	20,187,449
Remaining		4,303,146	15,856,668	3,055,243	0	11,258,229
Total		16,898,557	44,289,707	11,997,968	0	31,445,678
Cumulative Ultimate		0	0	0	0	0
Ultimate		16,898,557	44,289,707			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	6,596,615	0	895,324	7,491,939
2009	101.58		10.101	38,995,343	0	6,047,478	45,042,821
2010	101.58		10.101	77,193,790	0	12,803,003	89,996,793
2011	101.58		10.101	118,571,045	0	20,290,089	138,861,134
2012	101.58		10.101	140,565,731	0	27,011,615	167,577,346
2013	101.58		10.101	106,434,990	0	22,915,499	129,350,489
2014	101.58		10.101	69,416,284	0	16,425,870	85,842,154
2015	101.58		10.101	53,079,371	0	13,182,802	66,262,173
2016	101.58		10.101	43,480,315	0	11,199,028	54,679,343
2017	101.58		10.101	36,822,375	0	9,769,263	46,591,638
2018	101.58		10.101	32,081,768	0	8,729,020	40,810,788
2019	101.58		10.101	28,467,476	0	7,918,581	36,386,057
2020	101.58		10.101	25,677,915	0	7,284,951	32,962,866
2021	101.58		10.101	23,288,721	0	6,725,490	30,014,211
2022	101.58		10.101	21,364,624	0	6,271,757	27,636,381
2023	101.58		10.101	19,737,453	0	5,883,519	25,620,972
2024	101.58		10.101	18,384,345	0	5,561,686	23,946,031
2025	101.58		10.101	17,114,142	0	5,251,142	22,365,284
2026	101.58		10.101	16,042,666	0	4,990,222	21,032,888
2027	101.58		10.101	15,092,170	0	4,757,487	19,849,657
Subtotal	\$101.58		\$10.101	908,407,139	0	203,913,826	1,112,320,965
Remaining	\$101.58		\$10.101	310,350,842	0	113,719,417	424,070,259
Total	\$101.58		\$10.101	1,218,757,981	0	317,633,243	1,536,391,224

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions		
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 101	Gas 2	
2008	531,549	160,000	10,400,000	10,560,000	-3,599,610	-3,599,610	-3,538,967	-3,538,967	Month of Last Production: 05/2100		
2009	3,195,776	1,296,000	41,600,000	42,896,000	-1,048,955	-4,648,565	-1,296,181	-4,835,148	Interests (Percent)		
2010	6,385,249	2,544,000	62,400,000	64,944,000	18,667,544	14,018,979	14,441,994	9,606,846	Date	Working	Revenue
2011	9,852,168	3,744,000	83,200,000	86,944,000	42,064,966	56,083,945	29,896,585	39,503,431			
2012	11,889,588	4,180,483	66,500,000	70,680,483	85,007,275	141,091,220	55,213,085	94,716,516			
2013	9,177,418	2,541,000	0	2,541,000	117,632,071	258,723,291	69,764,154	164,480,670	Present Worth Profile (\$)		
2014	6,090,498	1,236,000	0	1,236,000	78,515,656	337,238,947	42,077,203	206,557,873	5.00 Percent	553,443,226	
2015	4,701,302	1,236,000	0	1,236,000	60,324,871	397,563,818	29,245,485	235,803,358	8.00 Percent	417,076,525	
2016	3,879,504	1,236,000	0	1,236,000	49,563,839	447,127,657	21,741,135	257,544,493	12.00 Percent	303,369,977	
2017	3,305,671	1,236,000	0	1,236,000	42,049,967	489,177,624	16,691,570	274,236,063	15.00 Percent	245,247,318	
2018	2,895,527	1,236,000	0	1,236,000	36,679,261	525,856,885	13,178,252	287,414,315	20.00 Percent	177,349,795	
2019	2,581,591	1,236,000	0	1,236,000	32,568,466	558,425,351	10,591,559	298,005,874	25.00 Percent	131,487,435	
2020	2,338,710	1,236,000	0	1,236,000	29,388,156	587,813,507	8,649,951	306,655,825	30.00 Percent	99,109,209	
2021	2,129,514	1,236,000	0	1,236,000	26,648,697	614,462,204	7,099,109	313,754,934			
2022	1,960,802	1,236,000	0	1,236,000	24,439,579	638,901,783	5,893,540	319,648,474			
2023	1,817,806	1,236,000	0	1,236,000	22,567,166	661,468,949	4,926,239	324,574,713			
2024	1,698,975	1,236,000	0	1,236,000	21,011,056	682,480,005	4,151,360	328,726,073			
2025	1,586,816	1,236,000	0	1,236,000	19,542,468	702,022,473	3,494,822	332,220,895			
2026	1,492,285	1,236,000	0	1,236,000	18,304,603	720,327,076	2,963,279	335,184,174			
2027	1,408,339	1,236,000	0	1,236,000	17,205,318	737,532,394	2,521,413	337,705,587			
Subtotal	78,919,088	31,769,483	264,100,000	295,869,483	737,532,394	1,075,530,135	337,705,587	353,506,612			
Remaining	30,087,771	55,984,747	0	55,984,747	337,997,741		15,801,025				
Total	109,006,859	87,754,230	264,100,000	351,854,230	1,075,530,135		353,506,612				

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



PROVED LEASE TOTALS
RESERVES AND REVENUE

**DATA ON ESTIMATED PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status

Summary by Reserves Status

	Completions	Gross	Gross	Net	Net	Net
		Oil and Cond Reserves (bbl)	Wet Gas Reserves (Mcf)	Oil and Cond Reserves (bbl)	NGL Reserves (bbl)	Sales Gas Reserves (Mcf)
DEVELOPED PRODUCING	27	1,379,622	502,758	979,531	0	356,958
DEVELOPED NONPRODUCING	22	106,681	5,691,032	75,744	0	4,040,635
UNDEVELOPED	103	16,898,557	44,289,707	11,997,968	0	31,445,678
GRAND TOTAL	152	18,384,860	50,483,497	13,053,243	0	35,843,271

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



DATA ON ESTIMATED REVENUE FROM PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status

Summary by Reserves Status

	Future Gross Revenue Total (\$)	Production & Ad Valorem Taxes (\$)	Total Operating Expenses (\$)	Capital Costs (\$)	Future Net Revenue (\$)	Present Worth at 10 Percent (\$)
DEVELOPED PRODUCING	\$103,106,549	\$7,315,406	\$18,767,934	\$1,350,000	\$75,673,209	\$29,725,844
DEVELOPED NONPRODUCING	\$48,508,705	\$3,441,690	\$7,786,997	\$5,200,000	\$32,080,018	\$14,591,709
UNDEVELOPED	\$1,536,391,224	\$109,006,859	\$87,754,230	\$264,100,000	\$1,075,530,135	\$353,506,612
GRAND TOTAL	\$1,688,006,478	\$119,763,955	\$114,309,161	\$270,650,000	\$1,183,283,362	\$397,824,165

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**DATA ON ESTIMATED PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status Reservoir	Summary by Reservoir					
	Completions	Gross Oil and Cond Reserves (bbl)	Gross Wet Gas Reserves (Mcf)	Net Oil and Cond Reserves (bbl)	Net NGL Reserves (bbl)	Net Sales Gas Reserves (Mcf)
<u>DEVELOPED PRODUCING</u>						
BOIS D ARC	1	287,526	0	204,143	0	0
HUNTON BARTLESVILLE	24	1,092,096	281,297	775,388	0	199,721
RED FORK	2	0	221,461	0	0	157,237
TOTAL DEVELOPED PRODUCING	27	1,379,622	502,758	979,531	0	356,958
<u>DEVELOPED NONPRODUCING</u>						
HUNTON VERTICAL	3	106,681	0	75,744	0	0
RED FORK	19	0	5,691,032	0	0	4,040,635
TOTAL DEVELOPED NONPRODUCING	22	106,681	5,691,032	75,744	0	4,040,635
<u>UNDEVELOPED</u>						
BOIS D ARC	72	11,711,439	34,679,662	8,315,116	0	24,622,552
CHIMNEY HILL LOWER	7	1,348,209	3,175,599	957,229	0	2,254,674
CHIMNEY HILL UPPER	7	1,348,211	3,175,606	957,230	0	2,254,679
HARRAGAN / HENRYHOUSE	7	1,014,008	2,187,241	719,945	0	1,552,939
LYLE HORIZONTAL	6	1,241,626	0	881,553	0	0
PRUE	2	235,064	384,601	166,895	0	273,066
SKINNER	2	0	686,998	0	0	487,768
TOTAL UNDEVELOPED	103	16,898,557	44,289,707	11,997,968	0	31,445,678
GRAND TOTAL	152	18,384,860	50,483,497	13,053,243	0	35,843,271

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



DATA ON ESTIMATED REVENUE FROM PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status Reservoir	Summary by Reservoir					
	Future Gross Revenue Total (\$)	Production & Ad Valorem Taxes (\$)	Total Operating Expenses (\$)	Capital Costs (\$)	Future Net Revenue (\$)	Present Worth at 10 Percent (\$)
DEVELOPED PRODUCING						
BOIS D ARC	\$20,736,922	\$1,471,284	\$1,170,000	\$0	\$18,095,638	\$8,908,316
HUNTON BARTLESVILLE	\$80,781,366	\$5,731,436	\$17,198,894	\$1,350,000	\$56,501,036	\$20,138,798
RED FORK	\$1,588,261	\$112,686	\$399,040	\$0	\$1,076,535	\$678,730
TOTAL DEVELOPED PRODUCING	\$103,106,549	\$7,315,406	\$18,767,934	\$1,350,000	\$75,673,209	\$29,725,844
DEVELOPED NONPRODUCING						
HUNTON VERTICAL	\$7,694,159	\$545,900	\$1,215,512	\$450,000	\$5,482,747	\$2,268,001
RED FORK	\$40,814,546	\$2,895,790	\$6,571,485	\$4,750,000	\$26,597,271	\$12,323,708
TOTAL DEVELOPED NONPRODUCING	\$48,508,705	\$3,441,690	\$7,786,997	\$5,200,000	\$32,080,018	\$14,591,709
UNDEVELOPED						
BOIS D ARC	\$1,093,365,302	\$77,574,194	\$61,978,000	\$187,200,000	\$766,613,108	\$258,523,088
CHIMNEY HILL LOWER	\$120,010,067	\$8,514,708	\$6,556,000	\$18,200,000	\$86,739,359	\$30,138,384
CHIMNEY HILL UPPER	\$120,010,257	\$8,514,720	\$6,556,000	\$18,200,000	\$86,739,537	\$29,248,341
HARRAGAN / HENRYHOUSE	\$88,818,536	\$6,301,670	\$5,826,000	\$18,200,000	\$58,490,866	\$18,383,756
LYLE HORIZONTAL	\$89,548,531	\$6,353,465	\$5,172,000	\$15,600,000	\$62,423,066	\$13,387,593
PRUE	\$19,711,567	\$1,398,534	\$1,057,000	\$5,200,000	\$12,056,033	\$2,903,475
SKINNER	\$4,926,964	\$349,568	\$609,230	\$1,500,000	\$2,468,166	\$921,975
TOTAL UNDEVELOPED	\$1,536,391,224	\$109,006,859	\$87,754,230	\$264,100,000	\$1,075,530,135	\$353,506,612
GRAND TOTAL	\$1,688,006,478	\$119,763,955	\$114,309,161	\$270,650,000	\$1,183,283,362	\$397,824,165

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**DATA ON ESTIMATED PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status Reservoir Lease	Initial Working Interest (%)	Initial Revenue Interest (%)	Completions	Gross Oil and Cond Reserves (bbl)	Gross Wet Gas Reserves (Mcf)	Net Oil and Cond Reserves (bbl)	Summary by Lease	
							Net NGL Reserves (bbl)	Net Sales Gas Reserves (Mcf)
DEVELOPED PRODUCING								
<u>BOIS D ARC</u>								
WSJU 109 - 1H	100.0000	71.0000	1	287,526	0	204,143	0	0
TOTAL BOIS D ARC			1	287,526	0	204,143	0	0
<u>HUNTON BARTLESVILLE</u>								
CSJU	100.0000	71.0000	2	66,554	0	47,253	0	0
WSJU	100.0000	71.0000	22	1,025,542	281,297	728,135	0	199,721
TOTAL HUNTON BARTLESVILLE			24	1,092,096	281,297	775,388	0	199,721
<u>RED FORK</u>								
JOE STRAKA 2	100.0000	71.0000	1	0	166,128	0	0	117,951
NELLIE FRY A-3	100.0000	71.0000	1	0	55,333	0	0	39,286
TOTAL RED FORK			2	0	221,461	0	0	157,237
TOTAL DEVELOPED PRODUCING			27	1,379,622	502,758	979,531	0	356,958

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



DATA ON ESTIMATED REVENUE FROM PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status Reservoir Lease	Summary by Lease					
	Future Gross Revenue Total (\$)	Production & Ad Valorem Taxes (\$)	Total Operating Expenses (\$)	Capital Costs (\$)	Future Net Revenue (\$)	Present Worth at 10 Percent (\$)
DEVELOPED PRODUCING						
<u>BOIS D ARC</u>						
WSJU 109 - 1H	\$20,736,922	\$1,471,284	\$1,170,000	\$0	\$18,095,638	\$8,908,316
TOTAL BOIS D ARC	\$20,736,922	\$1,471,284	\$1,170,000	\$0	\$18,095,638	\$8,908,316
<u>HUNTON BARTLESVILLE</u>						
CSJU	\$4,800,023	\$340,561	\$1,241,170	\$90,000	\$3,128,292	\$1,389,250
WSJU	\$75,981,343	\$5,390,875	\$15,957,724	\$1,260,000	\$53,372,744	\$18,749,548
TOTAL HUNTON BARTLESVILLE	\$80,781,366	\$5,731,436	\$17,198,894	\$1,350,000	\$56,501,036	\$20,138,798
<u>RED FORK</u>						
JOE STRAKA 2	\$1,191,424	\$84,531	\$290,529	\$0	\$816,364	\$477,130
NELLIE FRY A-3	\$396,837	\$28,155	\$108,511	\$0	\$260,171	\$201,600
TOTAL RED FORK	\$1,588,261	\$112,686	\$399,040	\$0	\$1,076,535	\$678,730
TOTAL DEVELOPED PRODUCING	\$103,106,549	\$7,315,406	\$18,767,934	\$1,350,000	\$75,673,209	\$29,725,844

**DATA ON ESTIMATED PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status Reservoir Lease	Initial Working Interest (%)	Initial Revenue Interest (%)	Completions	Gross Oil and Cond Reserves (bbl)	Gross Wet Gas Reserves (Mcf)	Net Oil and Cond Reserves (bbl)	Summary by Lease	
							Net NGL Reserves (bbl)	Net Sales Gas Reserves (Mcf)
DEVELOPED NONPRODUCING								
HUNTON VERTICAL								
CSJU 43 (BP)	100.0000	71.0000	1	35,432	0	25,157	0	0
WSJU 27 (BP)	100.0000	71.0000	1	35,817	0	25,430	0	0
WSJU 111 (BP)	100.0000	71.0000	1	35,432	0	25,157	0	0
TOTAL HUNTON VERTICAL			3	106,681	0	75,744	0	0
RED FORK								
WSJU 120	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 121	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 131	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 140	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 144	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 158	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 189	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 201	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 203	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 221	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 226	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 45	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 47	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 50	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 75	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 80	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 81	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 88	100.0000	71.0000	1	0	299,528	0	0	212,665
WSJU 96	100.0000	71.0000	1	0	299,528	0	0	212,665
TOTAL RED FORK			19	0	5,691,032	0	0	4,040,635
TOTAL DEVELOPED NONPRODUCING			22	106,681	5,691,032	75,744	0	4,040,635

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



DATA ON ESTIMATED REVENUE FROM PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status Reservoir Lease	Summary by Lease					
	Future Gross Revenue Total (\$)	Production & Ad Valorem Taxes (\$)	Total Operating Expenses (\$)	Capital Costs (\$)	Future Net Revenue (\$)	Present Worth at 10 Percent (\$)
DEVELOPED NONPRODUCING						
<u>HUNTON VERTICAL</u>						
CSJU 43 (BP)	\$2,555,479	\$181,311	\$404,234	\$150,000	\$1,819,934	\$772,137
WSJU 27 (BP)	\$2,583,201	\$183,278	\$407,059	\$150,000	\$1,842,864	\$742,870
WSJU 111 (BP)	\$2,555,479	\$181,311	\$404,219	\$150,000	\$1,819,949	\$752,994
TOTAL HUNTON VERTICAL	\$7,694,159	\$545,900	\$1,215,512	\$450,000	\$5,482,747	\$2,268,001
<u>RED FORK</u>						
WSJU 120	\$2,148,134	\$152,410	\$345,872	\$250,000	\$1,399,852	\$651,689
WSJU 121	\$2,148,134	\$152,410	\$345,846	\$250,000	\$1,399,878	\$646,194
WSJU 131	\$2,148,134	\$152,410	\$345,891	\$250,000	\$1,399,833	\$640,743
WSJU 130	\$2,148,134	\$152,410	\$345,831	\$250,000	\$1,399,893	\$635,534
WSJU 144	\$2,148,134	\$152,410	\$345,831	\$250,000	\$1,399,893	\$630,175
WSJU 158	\$2,148,134	\$152,410	\$345,843	\$250,000	\$1,399,881	\$625,049
WSJU 189	\$2,148,134	\$152,410	\$345,817	\$250,000	\$1,399,907	\$619,779
WSJU 201	\$2,148,134	\$152,410	\$345,985	\$250,000	\$1,399,739	\$614,545
WSJU 203	\$2,148,134	\$152,410	\$345,876	\$250,000	\$1,399,848	\$609,921
WSJU 221	\$2,148,134	\$152,410	\$345,876	\$250,000	\$1,399,848	\$604,777
WSJU 226	\$2,148,134	\$152,410	\$345,887	\$250,000	\$1,399,837	\$599,858
WSJU 45	\$2,148,134	\$152,410	\$345,817	\$250,000	\$1,399,907	\$684,626
WSJU 47	\$2,148,134	\$152,410	\$345,985	\$250,000	\$1,399,739	\$678,844
WSJU 50	\$2,148,134	\$152,410	\$345,876	\$250,000	\$1,399,848	\$673,736
WSJU 75	\$2,148,134	\$152,410	\$345,887	\$250,000	\$1,399,837	\$662,620
WSJU 80	\$2,148,134	\$152,410	\$345,860	\$250,000	\$1,399,864	\$657,033
WSJU 81	\$2,148,134	\$152,410	\$345,831	\$250,000	\$1,399,893	\$702,029
WSJU 88	\$2,148,134	\$152,410	\$345,831	\$250,000	\$1,399,893	\$696,109
WSJU 96	\$2,148,134	\$152,410	\$345,843	\$250,000	\$1,399,881	\$690,447
TOTAL RED FORK	\$40,814,546	\$2,895,790	\$6,571,485	\$4,750,000	\$26,597,271	\$12,323,708
TOTAL DEVELOPED NONPRODUCING	\$48,508,705	\$3,441,690	\$7,786,997	\$5,200,000	\$32,080,018	\$14,591,709

DATA ON ESTIMATED REVENUE FROM PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status Reservoir Lease	Summary by Lease					
	Future Gross Revenue Total (\$)	Production & Ad Valorem Taxes (\$)	Total Operating Expenses (\$)	Capital Costs (\$)	Future Net Revenue (\$)	Present Worth at 10 Percent (\$)
UNDEVELOPED						
BOIS D ARC						
103 15-1H	\$9,336,025	\$662,390	\$663,000	\$2,600,000	\$5,410,635	\$1,379,590
103 16-1H	\$19,983,899	\$1,417,857	\$937,000	\$2,600,000	\$15,029,042	\$4,625,099
103 16-2H	\$12,630,364	\$896,123	\$777,000	\$2,600,000	\$8,357,241	\$2,207,014
103 16-3H	\$9,335,858	\$662,378	\$663,000	\$2,600,000	\$5,410,480	\$1,414,273
103 17-1H	\$8,949,363	\$634,957	\$663,000	\$2,600,000	\$5,051,406	\$1,072,645
103 17-2H	\$12,630,652	\$896,143	\$768,000	\$2,600,000	\$8,366,509	\$2,054,008
103 17-3H	\$12,628,159	\$895,967	\$777,000	\$2,600,000	\$8,355,192	\$2,468,310
103 17-4H	\$12,630,525	\$896,135	\$777,000	\$2,600,000	\$8,357,390	\$2,378,205
103 18-1H	\$11,157,724	\$791,639	\$735,000	\$2,600,000	\$7,031,085	\$1,906,466
103 18-2H	\$13,230,626	\$938,712	\$664,000	\$2,600,000	\$9,027,914	\$1,839,128
103 18-3H	\$11,159,995	\$791,800	\$736,000	\$2,600,000	\$7,032,195	\$1,836,146
103 18-4H	\$14,098,336	\$1,000,276	\$814,000	\$2,600,000	\$9,684,060	\$2,645,158
103 19-1H	\$15,082,751	\$1,070,120	\$856,000	\$2,600,000	\$10,556,631	\$2,924,669
103 19-2H	\$15,080,790	\$1,069,981	\$865,000	\$2,600,000	\$10,545,809	\$3,790,411
103 19-3H	\$15,082,719	\$1,070,118	\$865,000	\$2,600,000	\$10,547,601	\$3,651,827
103 19-4H	\$13,590,934	\$964,276	\$832,000	\$2,600,000	\$9,194,658	\$2,605,013
103 20-1H	\$18,434,047	\$1,307,895	\$937,000	\$2,600,000	\$13,589,152	\$4,873,165
103 20-2H	\$18,428,679	\$1,307,514	\$936,000	\$2,600,000	\$13,585,165	\$4,812,126
103 20-3H	\$14,198,077	\$1,007,352	\$865,000	\$2,600,000	\$9,725,725	\$3,415,485
103 20-4H	\$14,196,575	\$1,007,246	\$865,000	\$2,600,000	\$9,724,329	\$2,763,958
103 21-1H	\$17,310,023	\$1,228,145	\$936,000	\$2,600,000	\$12,545,878	\$4,857,189
103 21-2H	\$17,314,122	\$1,228,436	\$937,000	\$2,600,000	\$12,548,686	\$4,796,635
103 21-3H	\$17,310,035	\$1,228,146	\$936,000	\$2,600,000	\$12,545,889	\$4,738,070
103 21-4H	\$17,314,122	\$1,228,436	\$937,000	\$2,600,000	\$12,548,686	\$4,796,635
103 22-3H	\$17,314,282	\$1,228,447	\$937,000	\$2,600,000	\$12,548,835	\$5,042,061
103 22-4H	\$17,309,925	\$1,228,138	\$936,000	\$2,600,000	\$12,545,787	\$4,620,630
104 10-1H	\$8,949,085	\$634,936	\$663,000	\$2,600,000	\$5,051,149	\$1,375,442
104 10-2H	\$8,955,791	\$635,412	\$664,000	\$2,600,000	\$5,056,379	\$1,358,884
104 10-3H	\$14,410,743	\$1,022,441	\$849,000	\$2,600,000	\$9,939,302	\$3,811,192
104 10-4H	\$14,412,754	\$1,022,584	\$849,000	\$2,600,000	\$9,941,170	\$3,241,745
104 11-3H	\$8,955,819	\$635,414	\$664,000	\$2,600,000	\$5,056,405	\$1,428,418
104 11-4H	\$8,949,379	\$634,958	\$663,000	\$2,600,000	\$5,051,421	\$1,184,866
104 13-1H	\$19,977,052	\$1,417,371	\$936,000	\$2,600,000	\$15,023,681	\$5,572,976
104 13-2H	\$19,983,441	\$1,417,825	\$937,000	\$2,600,000	\$15,028,616	\$5,930,789
104 13-3H	\$19,983,722	\$1,417,844	\$937,000	\$2,600,000	\$15,028,878	\$6,132,856
104 13-4H	\$19,983,656	\$1,417,839	\$937,000	\$2,600,000	\$15,028,817	\$4,511,595
104 14-1H	\$17,141,916	\$1,216,218	\$936,000	\$2,600,000	\$12,389,698	\$5,329,209
104 14-2H	\$17,145,893	\$1,216,500	\$937,000	\$2,600,000	\$12,392,393	\$5,262,764
104 14-3H	\$17,146,083	\$1,216,514	\$937,000	\$2,600,000	\$12,392,569	\$5,672,481
104 14-4H	\$23,337,822	\$1,655,818	\$1,065,000	\$2,600,000	\$18,017,004	\$5,644,499
104 15-1H	\$23,542,291	\$1,670,325	\$1,064,000	\$2,600,000	\$18,207,966	\$5,467,179
104 15-2H	\$17,146,025	\$1,216,510	\$937,000	\$2,600,000	\$12,392,515	\$5,767,663
104 15-3H	\$17,049,427	\$1,209,656	\$936,000	\$2,600,000	\$12,303,771	\$3,746,809
104 16-1H	\$15,215,110	\$1,079,511	\$885,000	\$2,600,000	\$10,650,599	\$3,147,232
104 16-2H	\$15,214,920	\$1,079,498	\$894,000	\$2,600,000	\$10,641,422	\$4,562,317
104 16-3H	\$15,440,207	\$1,095,482	\$894,000	\$2,600,000	\$10,850,725	\$3,420,976
104 17-1H	\$15,445,171	\$1,095,834	\$896,000	\$2,600,000	\$10,853,337	\$3,379,253
104 21-1H	\$10,888,188	\$772,516	\$777,000	\$2,600,000	\$6,738,672	\$1,922,830
104 21-2H	\$7,777,144	\$551,787	\$664,000	\$2,600,000	\$3,961,357	\$1,200,759
104 22-1H	\$17,309,991	\$1,228,143	\$936,000	\$2,600,000	\$12,545,848	\$4,182,916
104 22-3H	\$26,450,555	\$1,876,666	\$1,156,000	\$2,600,000	\$20,817,889	\$6,066,663
104 22-4H	\$17,314,318	\$1,228,450	\$937,000	\$2,600,000	\$12,548,868	\$3,834,579
104 23-1H	\$17,142,008	\$1,216,224	\$936,000	\$2,600,000	\$12,389,784	\$4,367,399
104 23-2H	\$26,450,646	\$1,876,673	\$1,156,000	\$2,600,000	\$20,817,973	\$6,375,315
104 23-3H	\$26,454,591	\$1,876,952	\$1,158,000	\$2,600,000	\$20,819,639	\$6,296,812
104 23-4H	\$26,454,665	\$1,876,957	\$1,158,000	\$2,600,000	\$20,819,708	\$5,423,095
104 24-1H	\$10,937,118	\$775,987	\$777,000	\$2,600,000	\$6,784,131	\$2,241,480
104 24-2H	\$10,816,980	\$767,463	\$777,000	\$2,600,000	\$6,672,517	\$2,191,850
104 24-3H	\$17,141,927	\$1,216,218	\$936,000	\$2,600,000	\$12,389,709	\$4,706,083
104 24-4H	\$17,145,984	\$1,216,507	\$937,000	\$2,600,000	\$12,392,477	\$4,312,947
104 26-1H	\$7,750,940	\$549,928	\$664,000	\$2,600,000	\$3,937,012	\$1,109,584
104 26-2H	\$7,750,788	\$549,917	\$664,000	\$2,600,000	\$3,936,871	\$1,309,948
104 26-3H	\$10,817,053	\$767,469	\$777,000	\$2,600,000	\$6,672,584	\$2,361,893
104 5-1H	\$8,958,724	\$635,620	\$664,000	\$2,600,000	\$5,059,104	\$1,325,941
104 5-2H	\$12,628,164	\$895,967	\$777,000	\$2,600,000	\$8,355,197	\$2,726,590
104 8-1H	\$15,214,919	\$1,079,498	\$894,000	\$2,600,000	\$10,641,421	\$4,130,150
104 8-2H	\$15,215,176	\$1,079,515	\$894,000	\$2,600,000	\$10,641,661	\$4,341,473
104 8-3H	\$15,219,417	\$1,079,817	\$896,000	\$2,600,000	\$10,643,600	\$4,287,165
104 8-4H	\$7,746,727	\$549,629	\$663,000	\$2,600,000	\$3,934,098	\$991,438
104 9-1H	\$15,214,892	\$1,079,495	\$894,000	\$2,600,000	\$10,641,397	\$4,450,397
104 9-2H	\$15,219,725	\$1,079,839	\$896,000	\$2,600,000	\$10,643,886	\$4,506,620
104 9-3H	\$15,219,748	\$1,079,840	\$896,000	\$2,600,000	\$10,643,908	\$4,396,100



**DATA ON ESTIMATED PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status Reservoir Lease	Initial Working Interest (%)	Initial Revenue Interest (%)	Completions	Gross Oil and Cond Reserves (bbl)	Gross Wet Gas Reserves (Mcf)	Net Oil and Cond Reserves (bbl)	Summary by Lease	
							Net NGL Reserves (bbl)	Net Sales Gas Reserves (Mcf)
UNDEVELOPED								
BOIS D ARC (Cont.)								
TOTAL BOIS D ARC			72	11,711,439	34,679,662	8,315,116	0	24,622,552
CHIMNEY HILL LOWER								
103 20-1H CHL	100.0000	71.0000	1	192,620	453,716	136,760	0	322,138
103 20-2H CHL	100.0000	71.0000	1	192,576	453,595	136,729	0	322,052
103 21-3H CHL	100.0000	71.0000	1	192,622	453,687	136,762	0	322,118
104 13-1H CHL	100.0000	71.0000	1	192,575	453,599	136,728	0	322,055
104 13-2H CHL	100.0000	71.0000	1	192,622	453,697	136,762	0	322,125
104 14-3H CHL	100.0000	71.0000	1	192,619	453,713	136,760	0	322,136
104 22-4H CHL	100.0000	71.0000	1	192,575	453,592	136,728	0	322,050
TOTAL CHIMNEY HILL LOWER			7	1,348,209	3,175,599	957,229	0	2,254,674
CHIMNEY HILL UPPER								
103 20-1H CHU	100.0000	71.0000	1	192,621	453,702	136,761	0	322,128
103 20-2H CHU	100.0000	71.0000	1	192,575	453,604	136,728	0	322,059
103 21-3H CHU	100.0000	71.0000	1	192,622	453,725	136,762	0	322,145
104 13-1H CHU	100.0000	71.0000	1	192,576	453,564	136,729	0	322,030
104 13-2H CHU	100.0000	71.0000	1	192,621	453,721	136,761	0	322,142
104 14-3H CHU	100.0000	71.0000	1	192,576	453,574	136,729	0	322,037
104 22-4H CHU	100.0000	71.0000	1	192,620	453,716	136,760	0	322,138
TOTAL CHIMNEY HILL UPPER			7	1,348,211	3,175,606	957,230	0	2,254,679
HARRAGAN / HENRYHOUSE								
103 20-1H HAR/HH	100.0000	71.0000	1	144,843	312,408	102,838	0	221,809
103 20-2H HAR/HH	100.0000	71.0000	1	144,858	312,468	102,849	0	221,852
103 21-3H HAR/HH	100.0000	71.0000	1	144,873	312,505	102,860	0	221,879
104 13-1H HAR/HH	100.0000	71.0000	1	144,858	312,478	102,849	0	221,859
104 13-2H HAR/HH	100.0000	71.0000	1	144,873	312,481	102,860	0	221,861
104 14-3H HAR/HH	100.0000	71.0000	1	144,859	312,489	102,850	0	221,867
104 22-4H HAR/HH	100.0000	71.0000	1	144,844	312,412	102,839	0	221,812
TOTAL HARRAGAN / HENRYHOUSE			7	1,014,008	2,187,241	719,945	0	1,552,939
LYLE HORIZONTAL								
LYLE 1H	100.0000	71.0000	1	253,221	0	179,787	0	0
LYLE 2H	100.0000	71.0000	1	183,772	0	130,478	0	0
LYLE 3H	100.0000	71.0000	1	183,772	0	130,478	0	0
LYLE 4H	100.0000	71.0000	1	183,820	0	130,512	0	0
LYLE 5H	100.0000	71.0000	1	183,819	0	130,511	0	0
LYLE 6H	100.0000	71.0000	1	253,222	0	179,787	0	0
TOTAL LYLE HORIZONTAL			6	1,241,626	0	881,553	0	0
PRUE								
PRUE 104 22 2H	100.0000	71.0000	1	117,047	191,091	83,103	0	135,674
PRUE 104 22 3H	100.0000	71.0000	1	118,017	193,510	83,792	0	137,392
TOTAL PRUE			2	235,064	384,601	166,895	0	273,066
SKINNER								
SKINNER 155 V	100.0000	71.0000	1	0	381,999	0	0	271,219
SKINNER 196 V	100.0000	71.0000	1	0	304,999	0	0	216,549
TOTAL SKINNER			2	0	686,998	0	0	487,768
TOTAL UNDEVELOPED			103	16,898,557	44,289,707	11,997,968	0	31,445,678
GRAND TOTAL			152	18,384,860	50,483,497	13,053,243	0	35,843,271

DATA ON ESTIMATED REVENUE FROM PROVED RESERVES
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status Reservoir Lease	Summary by Lease					
	Future Gross Revenue Total (\$)	Production & Ad Valorem Taxes (\$)	Total Operating Expenses (\$)	Capital Costs (\$)	Future Net Revenue (\$)	Present Worth at 10 Percent (\$)
UNDEVELOPED						
BOIS D ARC (Cont.)						
TOTAL BOIS D ARC	\$1,093,365,302	\$77,574,194	\$61,978,000	\$187,200,000	\$766,613,108	\$258,523,088
CHIMNEY HILL LOWER						
103 20-1H CHL	\$17,146,073	\$1,216,513	\$937,000	\$2,600,000	\$12,392,560	\$4,421,436
103 20-2H CHL	\$17,142,017	\$1,216,225	\$936,000	\$2,600,000	\$12,389,792	\$4,260,293
103 21-3H CHL	\$17,146,011	\$1,216,509	\$937,000	\$2,600,000	\$12,392,502	\$4,104,089
104 13-1H CHL	\$17,141,976	\$1,216,222	\$936,000	\$2,600,000	\$12,389,754	\$3,953,710
104 13-2H CHL	\$17,146,083	\$1,216,514	\$937,000	\$2,600,000	\$12,392,569	\$3,808,685
104 14-3H CHL	\$17,145,980	\$1,216,507	\$937,000	\$2,600,000	\$12,392,473	\$4,884,088
104 22-4H CHL	\$17,141,927	\$1,216,218	\$936,000	\$2,600,000	\$12,389,709	\$4,706,083
TOTAL CHIMNEY HILL LOWER	\$120,010,067	\$8,514,708	\$6,556,000	\$18,200,000	\$86,739,359	\$30,138,384
CHIMNEY HILL UPPER						
103 20-1H CHU	\$17,146,047	\$1,216,511	\$937,000	\$2,600,000	\$12,392,536	\$4,533,624
103 20-2H CHU	\$17,142,008	\$1,216,224	\$936,000	\$2,600,000	\$12,389,784	\$4,367,399
103 21-3H CHU	\$17,146,285	\$1,216,528	\$937,000	\$2,600,000	\$12,392,757	\$4,207,376
104 13-1H CHU	\$17,141,795	\$1,216,209	\$936,000	\$2,600,000	\$12,389,586	\$4,052,856
104 13-2H CHU	\$17,146,185	\$1,216,521	\$937,000	\$2,600,000	\$12,392,664	\$3,904,503
104 14-3H CHU	\$17,141,864	\$1,216,214	\$936,000	\$2,600,000	\$12,389,650	\$3,761,147
104 22-4H CHU	\$17,146,073	\$1,216,513	\$937,000	\$2,600,000	\$12,392,560	\$4,421,436
TOTAL CHIMNEY HILL UPPER	\$120,010,257	\$8,514,720	\$6,556,000	\$18,200,000	\$86,739,537	\$29,248,341
HARRAGAN / HENRYHOUSE						
103 20-1H HAR/HH	\$12,688,858	\$900,132	\$832,000	\$2,600,000	\$8,354,726	\$2,732,765
103 20-2H HAR/HH	\$12,688,381	\$900,240	\$832,000	\$2,600,000	\$8,356,141	\$2,632,989
103 21-3H HAR/HH	\$12,689,732	\$900,336	\$833,000	\$2,600,000	\$8,356,396	\$2,801,501
104 13-1H HAR/HH	\$12,688,452	\$900,245	\$832,000	\$2,600,000	\$8,356,207	\$2,699,183
104 13-2H HAR/HH	\$12,689,556	\$900,323	\$833,000	\$2,600,000	\$8,356,233	\$2,599,755
104 14-3H HAR/HH	\$12,688,597	\$900,255	\$832,000	\$2,600,000	\$8,356,342	\$2,504,913
104 22-4H HAR/HH	\$12,686,960	\$900,139	\$832,000	\$2,600,000	\$8,354,821	\$2,412,650
TOTAL HARRAGAN / HENRYHOUSE	\$88,818,536	\$6,301,670	\$5,826,000	\$18,200,000	\$58,490,866	\$18,383,756
LYLE HORIZONTAL						
LYLE 1H	\$18,262,773	\$1,295,743	\$910,000	\$2,600,000	\$13,457,030	\$3,491,639
LYLE 2H	\$13,254,034	\$940,373	\$837,000	\$2,600,000	\$8,876,661	\$1,899,536
LYLE 3H	\$13,254,034	\$940,373	\$837,000	\$2,600,000	\$8,876,661	\$1,807,592
LYLE 4H	\$13,257,458	\$940,616	\$839,000	\$2,600,000	\$8,877,842	\$1,740,840
LYLE 5H	\$13,257,385	\$940,611	\$839,000	\$2,600,000	\$8,877,774	\$1,656,575
LYLE 6H	\$18,262,847	\$1,295,749	\$910,000	\$2,600,000	\$13,457,098	\$2,791,411
TOTAL LYLE HORIZONTAL	\$89,548,531	\$6,353,465	\$5,172,000	\$15,600,000	\$62,423,066	\$13,387,593
PRUE						
PRUE 104 22 2H	\$9,812,111	\$696,168	\$527,000	\$2,600,000	\$5,988,943	\$1,412,042
PRUE 104 22 3H	\$9,899,456	\$702,366	\$530,000	\$2,600,000	\$6,067,090	\$1,491,433
TOTAL PRUE	\$19,711,567	\$1,398,534	\$1,057,000	\$5,200,000	\$12,056,033	\$2,903,475
SKINNER						
SKINNER 155 V	\$2,739,593	\$194,374	\$332,170	\$750,000	\$1,463,049	\$551,510
SKINNER 196 V	\$2,187,371	\$155,194	\$277,060	\$750,000	\$1,005,117	\$370,465
TOTAL SKINNER	\$4,926,964	\$349,568	\$609,230	\$1,500,000	\$2,468,166	\$921,975
TOTAL UNDEVELOPED	\$1,536,391,224	\$109,006,859	\$87,754,230	\$264,100,000	\$1,075,530,135	\$353,506,612
GRAND TOTAL	\$1,688,006,478	\$119,763,955	\$114,309,161	\$270,650,000	\$1,183,283,362	\$397,824,165



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PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

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103 18-2H	67
103 18-3H	68
103 18-4H	69
103 19-1H	70
103 19-2H	71
103 19-3H	72
103 19-4H	73
103 20-1H	74
103 20-2H	75
103 20-3H	76
103 20-4H	77
103 21-1H	78
103 21-2H	79
103 21-3H	80
103 21-4H	81
103 22-3H	82
103 22-4H	83
104 10-1H	84
104 10-2H	85
104 10-3H	86
104 10-4H	87
104 11-3H	88
104 11-4H	89
104 13-1H	90
104 13-2H	91
104 13-3H	92
104 13-4H	93
104 14-1H	94
104 14-2H	95
104 14-3H	96
104 14-4H	97
104 15-1H	98
104 15-2H	99
104 15-3H	100
104 16-1H	101
104 16-2H	102
104 16-3H	103
104 17-1H	104
104 21-1H	105
104 21-2H	106
104 22-1H	107
104 22-3H	108
104 22-4H	109
104 23-1H	110
104 23-2H	111
104 23-3H	112
104 23-4H	113
104 24-1H	114
104 24-2H	115
104 24-3H	116
104 24-4H	117
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**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

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**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

GRAND TOTAL

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	31	157,788	153,602	112,028	0	109,056
2009	51	612,135	917,040	434,614	0	651,098
2010	88	1,153,555	2,380,670	819,023	0	1,690,269
2011	125	1,726,458	3,735,612	1,225,776	0	2,652,277
2012	152	2,023,140	4,385,124	1,436,422	0	3,113,437
2013	152	1,539,614	3,649,084	1,093,127	0	2,590,848
2014	152	1,019,014	2,651,066	723,491	0	1,882,259
2015	152	786,888	2,138,155	558,688	0	1,518,085
2016	152	649,476	1,819,321	461,143	0	1,291,723
2017	152	553,420	1,585,334	392,931	0	1,125,590
2018	151	484,681	1,414,928	344,127	0	1,004,603
2019	151	432,028	1,282,415	306,731	0	910,511
2020	151	391,250	1,178,574	277,794	0	836,784
2021	151	356,114	1,086,864	252,847	0	771,667
2022	151	327,760	1,012,405	232,713	0	718,815
2023	151	303,719	948,701	215,637	0	673,574
2024	151	283,702	895,856	201,418	0	636,058
2025	151	264,820	844,981	188,022	0	599,930
2026	151	248,927	802,227	176,738	0	569,581
2027	151	234,702	764,089	166,639	0	542,515
Subtotal		13,549,191	33,646,048	9,619,909	0	23,888,680
Remaining		4,835,669	16,837,449	3,433,334	0	11,954,591
Total		18,384,860	50,483,497	13,053,243	0	35,843,271
Cumulative Ultimate		20,587,971	232,239			
		38,972,831	50,715,736			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	11,380,128	0	1,101,616	12,481,744
2009	101.58		10.101	44,149,107	0	6,576,813	50,725,920
2010	101.58		10.101	83,197,535	0	17,073,579	100,271,114
2011	101.58		10.101	124,516,408	0	26,790,814	151,307,222
2012	101.58		10.101	145,913,094	0	31,448,893	177,361,987
2013	101.58		10.101	111,039,677	0	26,170,193	137,209,870
2014	101.58		10.101	73,492,630	0	19,012,693	92,505,323
2015	101.58		10.101	56,751,975	0	15,334,157	72,086,132
2016	101.58		10.101	46,841,791	0	13,047,718	59,889,509
2017	101.58		10.101	39,913,781	0	11,369,510	51,283,291
2018	101.58		10.101	34,956,309	0	10,147,477	45,103,786
2019	101.58		10.101	31,158,270	0	9,197,133	40,355,403
2020	101.58		10.101	28,217,493	0	8,452,364	36,669,857
2021	101.58		10.101	25,683,755	0	7,794,645	33,478,400
2022	101.58		10.101	23,638,853	0	7,260,708	30,899,561
2023	101.58		10.101	21,904,513	0	6,803,812	28,708,325
2024	101.58		10.101	20,461,151	0	6,424,834	26,885,985
2025	101.58		10.101	19,098,929	0	6,059,928	25,158,857
2026	101.58		10.101	17,953,194	0	5,753,338	23,706,532
2027	101.58		10.101	16,927,093	0	5,479,860	22,406,953
Subtotal	\$101.58		\$10.101	977,195,686	0	241,300,085	1,218,495,771
Remaining	\$101.58		\$10.101	348,757,357	0	120,753,350	469,510,707
Total	\$101.58		\$10.101	1,325,953,043	0	362,053,435	1,688,006,478

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	885,573	484,000	10,400,000	10,884,000	712,171	712,171	613,150	613,150	129	23
2009	3,598,989	1,656,000	43,040,000	44,696,000	2,430,931	3,143,102	1,757,353	2,370,503		
2010	7,114,206	3,006,000	65,900,000	68,906,000	24,250,908	27,394,010	18,826,624	21,197,127		
2011	10,735,217	4,322,000	84,810,000	89,132,000	51,440,005	78,834,015	36,620,336	57,817,463		
2012	12,583,808	4,768,483	66,500,000	71,268,483	93,509,696	172,343,711	60,771,972	118,589,435		
2013	9,735,041	3,129,000	0	3,129,000	124,345,829	296,689,540	73,734,984	192,324,419		
2014	6,563,249	1,824,000	0	1,824,000	84,118,074	380,807,614	45,075,905	237,400,324		
2015	5,114,515	1,824,000	0	1,824,000	65,147,617	445,955,231	31,581,855	268,982,179		
2016	4,249,164	1,824,000	0	1,824,000	53,816,345	499,771,576	23,605,593	292,587,772		
2017	3,638,543	1,815,511	0	1,815,511	45,829,237	545,600,813	18,191,225	310,778,997		
2018	3,200,114	1,812,000	0	1,812,000	40,091,672	585,692,485	14,403,937	325,182,934		
2019	2,863,219	1,812,000	0	1,812,000	35,680,184	621,372,669	11,603,291	336,786,225		
2020	2,601,720	1,812,000	0	1,812,000	32,256,137	653,628,806	9,493,954	346,280,179		
2021	2,375,298	1,812,000	0	1,812,000	29,291,102	682,919,908	7,802,923	354,083,102		
2022	2,192,324	1,812,000	0	1,812,000	26,895,237	709,815,145	6,485,631	360,568,733		
2023	2,036,852	1,812,000	0	1,812,000	24,859,473	734,674,618	5,426,567	365,995,300		
2024	1,907,565	1,812,000	0	1,812,000	23,166,420	757,841,038	4,577,173	370,572,473		
2025	1,785,023	1,812,000	0	1,812,000	21,561,834	779,402,872	3,855,915	374,428,388		
2026	1,681,976	1,812,000	0	1,812,000	20,212,556	799,615,428	3,272,106	377,700,494		
2027	1,589,780	1,812,000	0	1,812,000	19,005,173	818,620,601	2,785,152	380,485,646		
Subtotal	86,452,176	42,772,994	270,650,000	313,422,994	818,620,601	1,183,283,362	380,485,646	397,824,165		
Remaining	33,311,779	71,536,167	0	71,536,167	364,662,761		17,338,519			
Total	119,763,955	114,309,161	270,650,000	384,959,161	1,183,283,362		397,824,165			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: DEVELOPED PRODUCING

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	27	66,324	28,763	47,090	0	20,421
2009	27	70,271	31,954	49,892	0	22,689
2010	27	71,810	28,580	50,985	0	20,290
2011	27	72,717	26,352	51,629	0	18,711
2012	27	66,256	23,656	47,042	0	16,796
2013	27	57,237	20,884	40,638	0	14,826
2014	27	50,818	18,830	36,081	0	13,369
2015	27	45,909	17,212	32,595	0	12,222
2016	27	42,124	15,949	29,908	0	11,324
2017	27	38,826	12,842	27,567	0	9,117
2018	26	36,177	11,299	25,685	0	8,022
2019	26	33,929	10,735	24,089	0	7,622
2020	26	32,077	10,281	22,776	0	7,299
2021	26	30,301	9,837	21,513	0	6,985
2022	26	28,816	9,476	20,460	0	6,728
2023	26	27,495	9,161	19,522	0	6,504
2024	26	26,386	8,909	18,733	0	6,326
2025	26	25,247	8,642	17,926	0	6,135
2026	26	24,337	8,440	17,278	0	5,992
2027	26	23,393	8,235	16,611	0	5,848
Subtotal		870,450	320,037	618,020	0	227,226
Remaining		509,172	182,721	361,511	0	129,732
Total		1,379,622	502,758	979,531	0	356,958
Cumulative Ultimate		20,587,971	232,239			
		21,967,593	734,997			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	4,783,513	0	206,292	4,989,805
2009	101.58		10.101	5,068,046	0	229,171	5,297,217
2010	101.58		10.101	5,179,051	0	204,959	5,384,010
2011	101.58		10.101	5,244,548	0	188,993	5,433,541
2012	101.58		10.101	4,778,477	0	169,653	4,948,130
2013	101.58		10.101	4,127,988	0	149,771	4,277,759
2014	101.58		10.101	3,665,158	0	135,038	3,800,196
2015	101.58		10.101	3,311,064	0	123,444	3,434,508
2016	101.58		10.101	3,038,030	0	114,386	3,152,416
2017	101.58		10.101	2,800,221	0	92,098	2,892,319
2018	101.58		10.101	2,609,134	0	81,027	2,690,161
2019	101.58		10.101	2,446,964	0	76,991	2,523,955
2020	101.58		10.101	2,313,483	0	73,732	2,387,215
2021	101.58		10.101	2,185,337	0	70,547	2,255,884
2022	101.58		10.101	2,078,229	0	67,960	2,146,189
2023	101.58		10.101	1,983,076	0	65,702	2,048,778
2024	101.58		10.101	1,902,985	0	63,894	1,966,879
2025	101.58		10.101	1,820,918	0	61,975	1,882,893
2026	101.58		10.101	1,755,141	0	60,532	1,815,673
2027	101.58		10.101	1,687,183	0	59,063	1,746,246
Subtotal	\$101.58		\$10.101	62,778,546	0	2,295,228	65,073,774
Remaining	\$101.58		\$10.101	36,722,357	0	1,310,418	38,032,775
Total	\$101.58		\$10.101	99,500,903	0	3,605,646	103,106,549

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 25	Gas 2
2008	354,024	324,000	0	324,000	4,311,781	4,311,781	4,152,117	4,152,117		
2009	375,838	351,000	540,000	891,000	4,030,379	8,342,160	3,527,841	7,679,958		
2010	381,994	324,000	450,000	774,000	4,228,016	12,570,176	3,354,316	11,034,274		
2011	385,510	324,000	360,000	684,000	4,364,031	16,934,207	3,137,121	14,171,395		
2012	351,070	324,000	0	324,000	4,273,060	21,207,267	2,791,426	16,962,821		
2013	303,508	324,000	0	324,000	3,650,251	24,857,518	2,157,848	19,120,669		
2014	269,623	324,000	0	324,000	3,206,573	28,064,091	1,715,715	20,836,384		
2015	243,679	324,000	0	324,000	2,866,829	30,930,920	1,388,453	22,224,837		
2016	223,664	324,000	0	324,000	2,604,752	33,535,672	1,141,768	23,366,605		
2017	205,210	315,511	0	315,511	2,371,598	35,907,270	940,915	24,307,520		
2018	190,867	312,000	0	312,000	2,187,294	38,094,564	785,515	25,093,035		
2019	179,076	312,000	0	312,000	2,032,879	40,127,443	660,869	25,753,904		
2020	169,372	312,000	0	312,000	1,905,843	42,033,286	560,787	26,314,691		
2021	160,054	312,000	0	312,000	1,783,830	43,817,116	475,075	26,789,766		
2022	152,272	312,000	0	312,000	1,681,917	45,499,033	405,490	27,195,256		
2023	145,361	312,000	0	312,000	1,591,417	47,090,450	347,318	27,542,574		
2024	139,550	312,000	0	312,000	1,515,329	48,605,779	299,340	27,841,914		
2025	133,592	312,000	0	312,000	1,437,301	50,043,080	256,987	28,098,901		
2026	128,821	312,000	0	312,000	1,374,852	51,417,932	222,515	28,321,416		
2027	123,896	312,000	0	312,000	1,310,350	52,728,282	192,000	28,513,416		
Subtotal	4,616,981	6,378,511	1,350,000	7,728,511	52,728,282		28,513,416			
Remaining	2,698,425	12,389,423	0	12,389,423	22,944,927	75,673,209	1,212,428	29,725,844		
Total	7,315,406	18,767,934	1,350,000	20,117,934	75,673,209		29,725,844			

Month of Last Production: 09/2096

Interests (Percent)
Date Working Revenue

Present Worth Profile (\$)
5.00 Percent 42,372,633
8.00 Percent 33,703,026
12.00 Percent 26,621,514
15.00 Percent 23,048,901
20.00 Percent 18,869,272
25.00 Percent 15,985,786
30.00 Percent 13,870,099



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status: DEVELOPED PRODUCING

Reservoir: BOIS D ARC

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	1	43,932	0	31,192	0	0
2009	1	29,976	0	21,283	0	0
2010	1	19,589	0	13,908	0	0
2011	1	14,710	0	10,444	0	0
2012	1	11,873	0	8,430	0	0
2013	1	9,941	0	7,058	0	0
2014	1	8,588	0	6,097	0	0
2015	1	7,572	0	5,376	0	0
2016	1	6,797	0	4,826	0	0
2017	1	6,142	0	4,361	0	0
2018	1	5,620	0	3,990	0	0
2019	1	5,183	0	3,680	0	0
2020	1	4,825	0	3,426	0	0
2021	1	4,492	0	3,189	0	0
2022	1	4,214	0	2,992	0	0
2023	1	3,970	0	2,819	0	0
2024	1	3,764	0	2,672	0	0
2025	1	3,560	0	2,528	0	0
2026	1	3,388	0	2,405	0	0
2027	1	3,231	0	2,295	0	0
Subtotal		201,367	0	142,971	0	0
Remaining		86,159	0	61,172	0	0
Total		287,526	0	204,143	0	0
Cumulative Ultimate		287,526	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58			3,168,511	0	0	3,168,511
2009	101.58			2,161,916	0	0	2,161,916
2010	101.58			1,412,762	0	0	1,412,762
2011	101.58			1,060,952	0	0	1,060,952
2012	101.58			856,288	0	0	856,288
2013	101.58			716,950	0	0	716,950
2014	101.58			619,384	0	0	619,384
2015	101.58			546,107	0	0	546,107
2016	101.58			490,232	0	0	490,232
2017	101.58			442,970	0	0	442,970
2018	101.58			405,315	0	0	405,315
2019	101.58			373,809	0	0	373,809
2020	101.58			347,963	0	0	347,963
2021	101.58			323,954	0	0	323,954
2022	101.58			303,922	0	0	303,922
2023	101.58			286,326	0	0	286,326
2024	101.58			271,465	0	0	271,465
2025	101.58			256,803	0	0	256,803
2026	101.58			244,325	0	0	244,325
2027	101.58			233,053	0	0	233,053
Subtotal	\$101.58			14,523,007	0	0	14,523,007
Remaining	\$101.58			6,213,915	0	0	6,213,915
Total	\$101.58			20,736,922	0	0	20,736,922

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	224,805	90,000	0	90,000	2,853,706	2,853,706	2,752,329	2,752,329
2009	153,388	39,000	0	39,000	1,969,528	4,823,234	1,738,910	4,491,239
2010	100,236	12,000	0	12,000	1,300,526	6,123,760	1,038,259	5,529,498
2011	75,274	12,000	0	12,000	973,678	7,097,438	703,169	6,232,667
2012	60,754	12,000	0	12,000	783,534	7,880,972	511,964	6,744,631
2013	50,868	12,000	0	12,000	654,082	8,535,054	386,734	7,131,365
2014	43,945	12,000	0	12,000	563,439	9,098,493	301,524	7,432,889
2015	38,746	12,000	0	12,000	495,361	9,593,854	239,947	7,672,836
2016	34,782	12,000	0	12,000	443,450	10,037,304	194,406	7,867,242
2017	31,429	12,000	0	12,000	399,541	10,436,845	158,530	8,025,772
2018	28,757	12,000	0	12,000	364,558	10,801,403	130,937	8,156,709
2019	26,522	12,000	0	12,000	335,287	11,136,690	109,010	8,265,719
2020	24,688	12,000	0	12,000	311,275	11,447,965	91,600	8,357,319
2021	22,984	12,000	0	12,000	288,970	11,736,935	76,967	8,434,286
2022	21,563	12,000	0	12,000	270,359	12,007,294	65,186	8,499,472
2023	20,315	12,000	0	12,000	254,011	12,261,305	55,441	8,554,913
2024	19,261	12,000	0	12,000	240,204	12,501,509	47,454	8,602,367
2025	18,220	12,000	0	12,000	226,583	12,728,092	40,516	8,642,883
2026	17,335	12,000	0	12,000	214,990	12,943,082	34,801	8,677,684
2027	16,535	12,000	0	12,000	204,518	13,147,600	29,969	8,707,653
Subtotal	1,030,407	345,000	0	345,000	13,147,600		8,707,653	
Remaining	440,877	825,000	0	825,000	4,948,038	18,095,638	200,663	8,908,316
Total	1,471,284	1,170,000	0	1,170,000	18,095,638		8,908,316	

Gross Completions	
Oil	Gas
1	0

Month of Last Production: 09/2006

Interests (Percent)		
Date	Working	Revenue

Present Worth Profile (\$)	
5.00 Percent	11,267,536
8.00 Percent	9,656,401
12.00 Percent	8,312,049
15.00 Percent	7,604,387
20.00 Percent	6,732,706
25.00 Percent	6,091,051
30.00 Percent	5,590,613



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED PRODUCING**
Lease: **WSJU 109 - 1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	1	43,932	0	31,192	0	0
2009	1	29,976	0	21,283	0	0
2010	1	19,589	0	13,908	0	0
2011	1	14,710	0	10,444	0	0
2012	1	11,873	0	8,430	0	0
2013	1	9,941	0	7,058	0	0
2014	1	8,588	0	6,097	0	0
2015	1	7,572	0	5,376	0	0
2016	1	6,797	0	4,826	0	0
2017	1	6,142	0	4,361	0	0
2018	1	5,620	0	3,990	0	0
2019	1	5,183	0	3,680	0	0
2020	1	4,825	0	3,426	0	0
2021	1	4,492	0	3,189	0	0
2022	1	4,214	0	2,992	0	0
2023	1	3,970	0	2,819	0	0
2024	1	3,764	0	2,672	0	0
2025	1	3,560	0	2,528	0	0
2026	1	3,388	0	2,405	0	0
2027	1	3,231	0	2,295	0	0
Subtotal		201,367	0	142,971	0	0
Remaining		86,159	0	61,172	0	0
Total		287,526	0	204,143	0	0
Cumulative Ultimate		287,526	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58			3,168,511	0	0	3,168,511
2009	101.58			2,161,916	0	0	2,161,916
2010	101.58			1,412,762	0	0	1,412,762
2011	101.58			1,060,952	0	0	1,060,952
2012	101.58			856,288	0	0	856,288
2013	101.58			716,950	0	0	716,950
2014	101.58			619,384	0	0	619,384
2015	101.58			546,107	0	0	546,107
2016	101.58			490,232	0	0	490,232
2017	101.58			442,970	0	0	442,970
2018	101.58			405,315	0	0	405,315
2019	101.58			373,809	0	0	373,809
2020	101.58			347,963	0	0	347,963
2021	101.58			323,954	0	0	323,954
2022	101.58			303,922	0	0	303,922
2023	101.58			286,326	0	0	286,326
2024	101.58			271,465	0	0	271,465
2025	101.58			256,803	0	0	256,803
2026	101.58			244,325	0	0	244,325
2027	101.58			233,053	0	0	233,053
Subtotal	\$101.58			14,523,007	0	0	14,523,007
Remaining	\$101.58			6,213,915	0	0	6,213,915
Total	\$101.58			20,736,922	0	0	20,736,922

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	224,805	90,000	0	90,000	2,853,706	2,853,706	2,752,329	2,752,329	1	0
2009	153,388	39,000	0	39,000	1,969,528	4,823,234	1,738,910	4,491,239		
2010	100,236	12,000	0	12,000	1,300,526	6,123,760	1,038,259	5,529,498		
2011	75,274	12,000	0	12,000	973,678	7,097,438	703,169	6,232,667		
2012	60,754	12,000	0	12,000	783,534	7,880,972	511,964	6,744,631		
2013	50,868	12,000	0	12,000	654,082	8,535,054	386,734	7,131,365		
2014	43,945	12,000	0	12,000	563,439	9,098,493	301,524	7,432,889		
2015	38,746	12,000	0	12,000	495,361	9,593,854	239,947	7,672,836		
2016	34,782	12,000	0	12,000	443,450	10,037,304	194,406	7,867,242		
2017	31,429	12,000	0	12,000	399,541	10,436,845	158,530	8,025,772		
2018	28,757	12,000	0	12,000	364,558	10,801,403	130,937	8,156,709		
2019	26,522	12,000	0	12,000	335,287	11,136,690	109,010	8,265,719		
2020	24,688	12,000	0	12,000	311,275	11,447,965	91,600	8,357,319		
2021	22,984	12,000	0	12,000	288,970	11,736,935	76,967	8,434,286		
2022	21,563	12,000	0	12,000	270,359	12,007,294	65,186	8,499,472		
2023	20,315	12,000	0	12,000	254,011	12,261,305	55,441	8,554,913		
2024	19,261	12,000	0	12,000	240,204	12,501,509	47,454	8,602,367		
2025	18,220	12,000	0	12,000	226,583	12,728,092	40,516	8,642,883		
2026	17,335	12,000	0	12,000	214,990	12,943,082	34,801	8,677,684		
2027	16,535	12,000	0	12,000	204,518	13,147,600	29,969	8,707,653		
Subtotal	1,030,407	345,000	0	345,000	13,147,600		8,707,653			
Remaining	440,877	825,000	0	825,000	4,948,038	18,095,638	200,663	8,908,316		
Total	1,471,284	1,170,000	0	1,170,000	18,095,638		8,908,316			

Month of Last Production: 09/2096

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	11,267,536
8.00 Percent	9,656,401
12.00 Percent	8,312,049
15.00 Percent	7,604,387
20.00 Percent	6,732,706
25.00 Percent	6,091,051
30.00 Percent	5,590,613



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status: DEVELOPED PRODUCING

Reservoir: HUNTON BARTLESVILLE

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	24	22,392	2,927	15,898	0	2,078
2009	24	40,295	5,112	28,609	0	3,630
2010	24	52,221	7,025	37,077	0	4,987
2011	24	58,007	8,309	41,185	0	5,900
2012	24	54,383	8,084	38,612	0	5,740
2013	24	47,296	7,248	33,580	0	5,145
2014	24	42,230	6,669	29,984	0	4,735
2015	24	38,337	6,237	27,219	0	4,429
2016	24	35,327	5,922	25,082	0	4,205
2017	24	32,684	5,645	23,206	0	4,007
2018	24	30,557	5,437	21,695	0	3,860
2019	24	28,746	5,268	20,409	0	3,741
2020	24	27,252	5,145	19,350	0	3,653
2021	24	25,809	5,020	18,324	0	3,564
2022	24	24,602	4,928	17,468	0	3,499
2023	24	23,525	4,855	16,703	0	3,447
2024	24	22,622	4,808	16,061	0	3,414
2025	24	21,687	4,749	15,398	0	3,371
2026	24	20,949	4,725	14,873	0	3,355
2027	24	20,162	4,683	14,316	0	3,325
Subtotal		669,083	112,796	475,049	0	80,085
Remaining		423,013	168,501	300,339	0	119,636
Total		1,092,096	281,297	775,388	0	199,721
Cumulative Ultimate		20,587,971	48,221			
		21,680,067	329,518			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	1,615,002	0	20,998	1,636,000
2009	101.58		10.101	2,906,130	0	36,662	2,942,792
2010	101.58		10.101	3,766,289	0	50,379	3,816,668
2011	101.58		10.101	4,183,596	0	59,589	4,243,185
2012	101.58		10.101	3,922,189	0	57,979	3,980,168
2013	101.58		10.101	3,411,038	0	51,976	3,463,014
2014	101.58		10.101	3,045,774	0	47,827	3,093,601
2015	101.58		10.101	2,764,957	0	44,735	2,809,692
2016	101.58		10.101	2,547,798	0	42,470	2,590,268
2017	101.58		10.101	2,357,251	0	40,483	2,397,734
2018	101.58		10.101	2,203,819	0	38,989	2,242,808
2019	101.58		10.101	2,073,155	0	37,783	2,110,938
2020	101.58		10.101	1,965,520	0	36,900	2,002,420
2021	101.58		10.101	1,861,383	0	35,998	1,897,381
2022	101.58		10.101	1,774,307	0	35,346	1,809,653
2023	101.58		10.101	1,696,750	0	34,817	1,731,567
2024	101.58		10.101	1,631,520	0	34,486	1,666,006
2025	101.58		10.101	1,564,115	0	34,055	1,598,170
2026	101.58		10.101	1,510,816	0	33,889	1,544,705
2027	101.58		10.101	1,454,130	0	33,585	1,487,715
Subtotal	\$101.58		\$10.101	48,255,539	0	808,946	49,064,485
Remaining	\$101.58		\$10.101	30,508,442	0	1,208,439	31,716,881
Total	\$101.58		\$10.101	78,763,981	0	2,017,385	80,781,366

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	116,073	216,000	0	216,000	1,303,927	1,303,927	1,251,649	1,251,649	24	0
2009	208,792	288,000	540,000	828,000	1,906,000	3,209,927	1,652,434	2,904,083		
2010	270,791	288,000	450,000	738,000	2,807,877	6,017,804	2,220,652	5,124,735		
2011	301,055	288,000	360,000	648,000	3,294,130	9,311,934	2,364,490	7,489,225		
2012	282,392	288,000	0	288,000	3,409,776	12,721,710	2,227,362	9,716,587		
2013	245,701	288,000	0	288,000	2,929,313	15,651,023	1,731,586	11,448,173		
2014	219,491	288,000	0	288,000	2,586,110	18,237,133	1,383,673	12,831,846		
2015	199,348	288,000	0	288,000	2,322,344	20,559,477	1,124,708	13,956,554		
2016	183,780	288,000	0	288,000	2,118,488	22,677,965	928,589	14,885,143		
2017	170,119	288,000	0	288,000	1,939,615	24,617,580	769,481	15,654,624		
2018	159,127	288,000	0	288,000	1,795,681	26,413,261	644,859	16,299,483		
2019	149,772	288,000	0	288,000	1,673,166	28,086,427	543,917	16,843,400		
2020	142,071	288,000	0	288,000	1,572,349	29,658,776	462,648	17,306,048		
2021	134,619	288,000	0	288,000	1,474,762	31,133,538	392,755	17,698,803		
2022	128,395	288,000	0	288,000	1,393,258	32,526,796	335,891	18,034,694		
2023	122,855	288,000	0	288,000	1,320,712	33,847,508	288,233	18,322,927		
2024	118,202	288,000	0	288,000	1,259,804	35,107,312	248,859	18,571,786		
2025	113,391	288,000	0	288,000	1,196,779	36,304,091	213,978	18,785,764		
2026	109,596	288,000	0	288,000	1,147,109	37,451,200	185,649	18,971,413		
2027	105,553	288,000	0	288,000	1,094,162	38,545,362	160,321	19,131,734		
Subtotal	3,481,123	5,688,000	1,350,000	7,038,000	38,545,362		19,131,734			
Remaining	2,250,313	11,510,894	0	11,510,894	17,955,674	56,501,036	1,007,064	20,138,798		
Total	5,731,436	17,198,894	1,350,000	18,548,894	56,501,036		20,138,798			

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED PRODUCING**
Lease: **CSJU**

Field: **CENTR SHORT JUNCTION UNIT**
Reservoir: **HUNTON BARTLESVILLE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	2	1,638	0	1,163	0	0
2009	2	5,044	0	3,581	0	0
2010	2	5,165	0	3,667	0	0
2011	2	3,945	0	2,801	0	0
2012	2	3,269	0	2,321	0	0
2013	2	2,812	0	1,997	0	0
2014	2	2,492	0	1,769	0	0
2015	2	2,251	0	1,598	0	0
2016	2	2,066	0	1,467	0	0
2017	2	1,905	0	1,353	0	0
2018	2	1,777	0	1,261	0	0
2019	2	1,668	0	1,184	0	0
2020	2	1,578	0	1,121	0	0
2021	2	1,493	0	1,060	0	0
2022	2	1,421	0	1,009	0	0
2023	2	1,357	0	964	0	0
2024	2	1,304	0	925	0	0
2025	2	1,249	0	887	0	0
2026	2	1,203	0	854	0	0
2027	2	1,163	0	826	0	0
Subtotal		44,800	0	31,808	0	0
Remaining		21,754	0	15,445	0	0
Total		66,554	0	47,253	0	0
Cumulative Ultimate		3,286,224	0			
		3,352,778	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58			118,186	0	0	118,186
2009	101.58			363,748	0	0	363,748
2010	101.58			372,512	0	0	372,512
2011	101.58			284,512	0	0	284,512
2012	101.58			235,769	0	0	235,769
2013	101.58			202,819	0	0	202,819
2014	101.58			179,771	0	0	179,771
2015	101.58			162,331	0	0	162,331
2016	101.58			148,981	0	0	148,981
2017	101.58			137,405	0	0	137,405
2018	101.58			128,137	0	0	128,137
2019	101.58			120,290	0	0	120,290
2020	101.58			113,846	0	0	113,846
2021	101.58			107,655	0	0	107,655
2022	101.58			102,489	0	0	102,489
2023	101.58			97,901	0	0	97,901
2024	101.58			94,046	0	0	94,046
2025	101.58			90,084	0	0	90,084
2026	101.58			86,729	0	0	86,729
2027	101.58			83,878	0	0	83,878
Subtotal	\$101.58			3,231,089	0	0	3,231,089
Remaining	\$101.58			1,568,934	0	0	1,568,934
Total	\$101.58			4,800,023	0	0	4,800,023

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	8,385	18,000	0	18,000	91,801	91,801	88,092	88,092
2009	25,808	24,000	90,000	114,000	223,940	315,741	192,107	280,199
2010	26,429	24,000	0	24,000	322,083	637,824	257,161	537,360
2011	20,187	24,000	0	24,000	240,325	878,149	173,547	710,907
2012	16,727	24,000	0	24,000	195,042	1,073,191	127,429	838,336
2013	14,390	24,000	0	24,000	164,429	1,237,620	97,209	935,545
2014	12,755	24,000	0	24,000	143,016	1,380,636	76,527	1,012,072
2015	11,518	24,000	0	24,000	126,813	1,507,449	61,421	1,073,493
2016	10,570	24,000	0	24,000	114,411	1,621,860	50,153	1,123,646
2017	9,749	24,000	0	24,000	103,656	1,725,516	41,125	1,164,771
2018	9,091	24,000	0	24,000	95,046	1,820,562	34,135	1,198,906
2019	8,535	24,000	0	24,000	87,755	1,908,317	28,529	1,227,435
2020	8,077	24,000	0	24,000	81,769	1,990,086	24,061	1,251,496
2021	7,638	24,000	0	24,000	76,017	2,066,103	20,245	1,271,741
2022	7,272	24,000	0	24,000	71,217	2,137,320	17,170	1,288,911
2023	6,946	24,000	0	24,000	66,955	2,204,275	14,613	1,303,524
2024	6,672	24,000	0	24,000	63,374	2,267,649	12,519	1,316,043
2025	6,392	24,000	0	24,000	59,692	2,327,341	10,673	1,326,716
2026	6,153	24,000	0	24,000	56,576	2,383,917	9,158	1,335,874
2027	5,951	24,000	0	24,000	53,927	2,437,844	7,903	1,343,777
Subtotal	229,245	474,000	90,000	564,000	2,437,844		1,343,777	
Remaining	111,316	767,170	0	767,170	690,448	3,128,292	45,473	1,389,250
Total	340,561	1,241,170	90,000	1,331,170	3,128,292		1,389,250	

Gross Completions	
Oil	Gas
2	0

Month of Last Production: 12/20/59

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	1,928,022
8.00 Percent	1,564,088
12.00 Percent	1,249,271
15.00 Percent	1,084,233
20.00 Percent	885,369
25.00 Percent	744,038
30.00 Percent	637,849



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED PRODUCING**
Lease: **WSJU**

Field: **WEST SHORT JUNCTION UNIT**
Reservoir: **HUNTON BARTLESVILLE**
County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	22	20,754	2,927	14,735	0	2,078
2009	22	35,251	5,112	25,028	0	3,630
2010	22	47,056	7,025	33,410	0	4,987
2011	22	54,062	8,309	38,384	0	5,900
2012	22	51,114	8,084	36,291	0	5,740
2013	22	44,484	7,248	31,583	0	5,145
2014	22	39,738	6,669	28,215	0	4,735
2015	22	36,086	6,237	25,621	0	4,429
2016	22	33,261	5,922	23,615	0	4,205
2017	22	30,779	5,645	21,853	0	4,007
2018	22	28,780	5,437	20,434	0	3,860
2019	22	27,078	5,268	19,225	0	3,741
2020	22	25,674	5,145	18,229	0	3,653
2021	22	24,316	5,020	17,264	0	3,564
2022	22	23,181	4,928	16,459	0	3,499
2023	22	22,168	4,855	15,739	0	3,447
2024	22	21,318	4,808	15,136	0	3,414
2025	22	20,438	4,749	14,511	0	3,371
2026	22	19,746	4,725	14,019	0	3,355
2027	22	18,999	4,683	13,490	0	3,325
Subtotal		624,283	112,796	443,241	0	80,085
Remaining		401,259	168,501	284,894	0	119,636
Total		1,025,542	281,297	728,135	0	199,721
Cumulative Ultimate		17,301,747	48,221			
		18,327,289	329,518			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	1,496,816	0	20,998	1,517,814
2009	101.58		10.101	2,542,382	0	36,662	2,579,044
2010	101.58		10.101	3,393,777	0	50,379	3,444,156
2011	101.58		10.101	3,899,084	0	59,589	3,958,673
2012	101.58		10.101	3,686,420	0	57,979	3,744,399
2013	101.58		10.101	3,208,219	0	51,976	3,260,195
2014	101.58		10.101	2,866,003	0	47,827	2,913,830
2015	101.58		10.101	2,602,626	0	44,735	2,647,361
2016	101.58		10.101	2,398,817	0	42,470	2,441,287
2017	101.58		10.101	2,219,846	0	40,483	2,260,329
2018	101.58		10.101	2,075,682	0	38,989	2,114,671
2019	101.58		10.101	1,952,865	0	37,783	1,990,648
2020	101.58		10.101	1,851,674	0	36,900	1,888,574
2021	101.58		10.101	1,753,728	0	35,998	1,789,726
2022	101.58		10.101	1,671,818	0	35,346	1,707,164
2023	101.58		10.101	1,598,849	0	34,817	1,633,666
2024	101.58		10.101	1,537,474	0	34,486	1,571,960
2025	101.58		10.101	1,474,031	0	34,055	1,508,086
2026	101.58		10.101	1,424,087	0	33,889	1,457,976
2027	101.58		10.101	1,370,252	0	33,585	1,403,837
Subtotal	\$101.58		\$10.101	45,024,450	0	808,946	45,833,396
Remaining	\$101.58		\$10.101	28,939,508	0	1,208,439	30,147,947
Total	\$101.58		\$10.101	73,963,958	0	2,017,385	75,981,343

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	107,688	198,000	0	198,000	1,212,126	1,212,126	1,163,557	1,163,557	22	0
2009	182,984	264,000	450,000	714,000	1,682,060	2,894,186	1,460,327	2,623,884		
2010	244,362	264,000	450,000	714,000	2,485,794	5,379,980	1,963,491	4,587,375		
2011	280,868	264,000	360,000	624,000	3,053,805	8,433,785	2,190,943	6,778,318		
2012	265,665	264,000	0	264,000	3,214,734	11,648,519	2,099,933	8,878,251		
2013	231,311	264,000	0	264,000	2,764,884	14,413,403	1,634,377	10,512,628		
2014	206,736	264,000	0	264,000	2,443,094	16,856,497	1,307,146	11,819,774		
2015	187,830	264,000	0	264,000	2,195,531	19,052,028	1,063,287	12,883,061		
2016	173,210	264,000	0	264,000	2,004,077	21,056,105	878,436	13,761,497		
2017	160,370	264,000	0	264,000	1,835,959	22,892,064	728,356	14,489,853		
2018	150,036	264,000	0	264,000	1,700,635	24,592,699	610,724	15,100,577		
2019	141,237	264,000	0	264,000	1,585,411	26,178,110	515,388	15,615,965		
2020	133,994	264,000	0	264,000	1,490,580	27,668,690	438,587	16,054,552		
2021	126,981	264,000	0	264,000	1,398,745	29,067,435	372,510	16,427,062		
2022	121,123	264,000	0	264,000	1,322,041	30,389,476	318,721	16,745,783		
2023	115,909	264,000	0	264,000	1,253,757	31,643,233	273,620	17,019,403		
2024	111,530	264,000	0	264,000	1,196,430	32,839,663	236,340	17,255,743		
2025	106,999	264,000	0	264,000	1,137,087	33,976,750	203,305	17,459,048		
2026	103,443	264,000	0	264,000	1,090,533	35,067,283	176,491	17,635,539		
2027	99,602	264,000	0	264,000	1,040,235	36,107,518	152,418	17,787,957		
Subtotal	3,251,878	5,214,000	1,260,000	6,474,000	36,107,518	361,075,518	17,787,957	177,957,957		
Remaining	2,138,997	10,743,724	0	10,743,724	17,265,226	53,372,744	961,591	18,749,548		
Total	5,390,875	15,957,724	1,260,000	17,217,724	53,372,744	378,348,262	18,749,548	196,707,505		



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: DEVELOPED PRODUCING

Reservoir: RED FORK

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	2	0	25,836	0	0	18,343
2009	2	0	26,842	0	0	19,059
2010	2	0	21,555	0	0	15,303
2011	2	0	18,043	0	0	12,811
2012	2	0	15,572	0	0	11,056
2013	2	0	13,636	0	0	9,681
2014	2	0	12,161	0	0	8,634
2015	2	0	10,975	0	0	7,793
2016	2	0	10,027	0	0	7,119
2017	2	0	7,197	0	0	5,110
2018	1	0	5,862	0	0	4,162
2019	1	0	5,467	0	0	3,881
2020	1	0	5,136	0	0	3,646
2021	1	0	4,817	0	0	3,421
2022	1	0	4,548	0	0	3,229
2023	1	0	4,306	0	0	3,057
2024	1	0	4,101	0	0	2,912
2025	1	0	3,893	0	0	2,764
2026	1	0	3,715	0	0	2,637
2027	1	0	3,552	0	0	2,523
Subtotal		0	207,241	0	0	147,141
Remaining		0	14,220	0	0	10,096
Total		0	221,461	0	0	157,237
Cumulative Ultimate		0	184,018	0	0	137,045
Ultimate		0	405,479	0	0	294,282

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008			10.101	0	0	185,294	185,294
2009			10.101	0	0	192,509	192,509
2010			10.101	0	0	154,580	154,580
2011			10.101	0	0	129,404	129,404
2012			10.101	0	0	111,674	111,674
2013			10.101	0	0	97,795	97,795
2014			10.101	0	0	87,211	87,211
2015			10.101	0	0	78,709	78,709
2016			10.101	0	0	71,916	71,916
2017			10.101	0	0	51,615	51,615
2018			10.101	0	0	42,038	42,038
2019			10.101	0	0	39,208	39,208
2020			10.101	0	0	36,832	36,832
2021			10.101	0	0	34,549	34,549
2022			10.101	0	0	32,614	32,614
2023			10.101	0	0	30,885	30,885
2024			10.101	0	0	29,408	29,408
2025			10.101	0	0	27,920	27,920
2026			10.101	0	0	26,643	26,643
2027			10.101	0	0	25,478	25,478
Subtotal			\$10.101	0	0	1,486,282	1,486,282
Remaining			\$10.101	0	0	101,979	101,979
Total			\$10.101	0	0	1,588,261	1,588,261

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	13,146	18,000	0	18,000	154,148	154,148	148,139	148,139	0	2
2009	13,658	24,000	0	24,000	154,851	308,999	136,497	284,636		
2010	10,967	24,000	0	24,000	119,613	428,612	95,405	380,041		
2011	9,181	24,000	0	24,000	96,223	524,835	69,462	449,503		
2012	7,924	24,000	0	24,000	79,750	604,585	52,100	501,603		
2013	6,939	24,000	0	24,000	66,856	671,441	39,528	541,131		
2014	6,187	24,000	0	24,000	57,024	728,465	30,518	571,649		
2015	5,585	24,000	0	24,000	49,124	777,589	23,798	595,447		
2016	5,102	24,000	0	24,000	42,814	820,403	18,773	614,220		
2017	3,662	15,511	0	15,511	32,442	852,845	12,904	627,124		
2018	2,983	12,000	0	12,000	27,055	879,900	9,719	636,843		
2019	2,782	12,000	0	12,000	24,426	904,326	7,942	644,785		
2020	2,613	12,000	0	12,000	22,219	926,545	6,539	651,324		
2021	2,451	12,000	0	12,000	20,098	946,643	5,353	656,677		
2022	2,314	12,000	0	12,000	18,300	964,943	4,413	661,090		
2023	2,191	12,000	0	12,000	16,694	981,637	3,644	664,734		
2024	2,087	12,000	0	12,000	15,321	996,958	3,027	667,761		
2025	1,981	12,000	0	12,000	13,939	1,010,897	2,493	670,254		
2026	1,890	12,000	0	12,000	12,753	1,023,650	2,065	672,319		
2027	1,808	12,000	0	12,000	11,670	1,035,320	1,710	674,029		
Subtotal	105,451	345,511	0	345,511	1,035,320		674,029			
Remaining	7,235	53,529	0	53,529	41,215	1,076,535	4,701	678,730		
Total	112,686	399,040	0	399,040	1,076,535		678,730			

Month of Last Production: 06/2032

Interests (Percent)

Date	Working	Revenue

Present Worth Profile (\$)

5.00 Percent	830,747
8.00 Percent	731,855
12.00 Percent	633,300
15.00 Percent	576,271
20.00 Percent	502,431
25.00 Percent	446,468
30.00 Percent	402,421



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED PRODUCING**
Lease: **JOE STRAKA 2**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	1	0	15,446	0	0	10,966
2009	1	0	16,800	0	0	11,929
2010	1	0	13,912	0	0	9,877
2011	1	0	11,872	0	0	8,429
2012	1	0	10,382	0	0	7,371
2013	1	0	9,179	0	0	6,517
2014	1	0	8,246	0	0	5,855
2015	1	0	7,485	0	0	5,315
2016	1	0	6,871	0	0	4,878
2017	1	0	6,318	0	0	4,486
2018	1	0	5,862	0	0	4,162
2019	1	0	5,467	0	0	3,881
2020	1	0	5,136	0	0	3,646
2021	1	0	4,817	0	0	3,421
2022	1	0	4,548	0	0	3,229
2023	1	0	4,306	0	0	3,057
2024	1	0	4,101	0	0	2,912
2025	1	0	3,893	0	0	2,764
2026	1	0	3,715	0	0	2,637
2027	1	0	3,552	0	0	2,523
Subtotal		0	151,908	0	0	107,855
Remaining		0	14,220	0	0	10,096
Total		0	166,128	0	0	117,951
Cumulative		0	143,573			
Ultimate		0	309,701			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008			10.101	0	0	110,774	110,774
2009			10.101	0	0	120,491	120,491
2010			10.101	0	0	99,770	99,770
2011			10.101	0	0	85,143	85,143
2012			10.101	0	0	74,454	74,454
2013			10.101	0	0	65,831	65,831
2014			10.101	0	0	59,138	59,138
2015			10.101	0	0	53,681	53,681
2016			10.101	0	0	49,277	49,277
2017			10.101	0	0	45,311	45,311
2018			10.101	0	0	42,038	42,038
2019			10.101	0	0	39,208	39,208
2020			10.101	0	0	36,832	36,832
2021			10.101	0	0	34,549	34,549
2022			10.101	0	0	32,614	32,614
2023			10.101	0	0	30,885	30,885
2024			10.101	0	0	29,408	29,408
2025			10.101	0	0	27,920	27,920
2026			10.101	0	0	26,643	26,643
2027			10.101	0	0	25,478	25,478
Subtotal			\$10.101	0	0	1,089,445	1,089,445
Remaining			\$10.101	0	0	101,979	101,979
Total			\$10.101	0	0	1,191,424	1,191,424

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	7,859	9,000	0	9,000	93,915	93,915	90,219	90,219	0	1
2009	8,549	12,000	0	12,000	99,942	193,857	88,059	178,278		
2010	7,078	12,000	0	12,000	80,692	274,549	64,342	242,620		
2011	6,041	12,000	0	12,000	67,102	341,651	48,429	291,049		
2012	5,283	12,000	0	12,000	57,171	398,822	37,342	328,391		
2013	4,671	12,000	0	12,000	49,160	447,982	29,060	357,451		
2014	4,195	12,000	0	12,000	42,943	490,925	22,978	380,429		
2015	3,809	12,000	0	12,000	37,872	528,797	18,344	398,773		
2016	3,496	12,000	0	12,000	33,781	562,578	14,810	413,583		
2017	3,215	12,000	0	12,000	30,096	592,674	11,941	425,524		
2018	2,983	12,000	0	12,000	27,055	619,729	9,719	435,243		
2019	2,782	12,000	0	12,000	24,426	644,155	7,942	443,185		
2020	2,613	12,000	0	12,000	22,219	666,374	6,539	449,724		
2021	2,451	12,000	0	12,000	20,098	686,472	5,353	455,077		
2022	2,314	12,000	0	12,000	18,300	704,772	4,413	459,490		
2023	2,191	12,000	0	12,000	16,694	721,466	3,644	463,134		
2024	2,087	12,000	0	12,000	15,321	736,787	3,027	466,161		
2025	1,981	12,000	0	12,000	13,939	750,726	2,493	468,654		
2026	1,890	12,000	0	12,000	12,753	763,479	2,065	470,719		
2027	1,808	12,000	0	12,000	11,670	775,149	1,710	472,429		
Subtotal	77,296	237,000	0	237,000	775,149		472,429			
Remaining	7,235	53,529	0	53,529	41,215	816,364	4,701	477,130		
Total	84,531	290,529	0	290,529	816,364		477,130			

Month of Last Production: 06/2032

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	603,182
8.00 Percent	520,548
12.00 Percent	440,614
15.00 Percent	395,649
20.00 Percent	338,996
25.00 Percent	297,301
30.00 Percent	265,247



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED PRODUCING**
Lease: **NELLIE FRY A-3**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	1	0	10,390	0	0	7,377
2009	1	0	10,042	0	0	7,130
2010	1	0	7,643	0	0	5,426
2011	1	0	6,171	0	0	4,382
2012	1	0	5,190	0	0	3,685
2013	1	0	4,457	0	0	3,164
2014	1	0	3,915	0	0	2,779
2015	1	0	3,490	0	0	2,478
2016	1	0	3,156	0	0	2,241
2017	1	0	879	0	0	624
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						

Subtotal Remaining		0	55,333	0	0	39,286
Total		0	55,333	0	0	39,286
Cumulative Ultimate		0	40,445			
		0	95,778			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008			10.101	0	0	74,520	74,520
2009			10.101	0	0	72,018	72,018
2010			10.101	0	0	54,810	54,810
2011			10.101	0	0	44,261	44,261
2012			10.101	0	0	37,220	37,220
2013			10.101	0	0	31,964	31,964
2014			10.101	0	0	28,073	28,073
2015			10.101	0	0	25,028	25,028
2016			10.101	0	0	22,639	22,639
2017			10.101	0	0	6,304	6,304
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025							
2026							
2027							

Subtotal Remaining			\$10.101	0	0	396,837	396,837
Total			\$10.101	0	0	396,837	396,837

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	5,287	9,000	0	9,000	60,233	60,233	57,920	57,920	0	1
2009	5,109	12,000	0	12,000	54,909	115,142	48,438	106,358		
2010	3,889	12,000	0	12,000	38,921	154,063	31,063	137,421		
2011	3,140	12,000	0	12,000	29,121	183,184	21,033	158,454		
2012	2,641	12,000	0	12,000	22,579	205,763	14,758	173,212		
2013	2,268	12,000	0	12,000	17,696	223,459	10,468	183,680		
2014	1,992	12,000	0	12,000	14,081	237,540	7,540	191,220		
2015	1,776	12,000	0	12,000	11,252	248,792	5,454	196,674		
2016	1,606	12,000	0	12,000	9,033	257,825	3,963	200,637		
2017	447	3,511	0	3,511	2,346	260,171	963	201,600		
2018										
2019										
2020										
2021										
2022										
2023										
2024										
2025										
2026										
2027										
Subtotal Remaining	28,155	108,511	0	108,511	260,171	260,171	201,600	201,600		
Total	28,155	108,511	0	108,511	260,171	260,171	201,600	201,600		

Month of Last Production: 04/2017

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	227,565
8.00 Percent	211,307
12.00 Percent	192,686
15.00 Percent	180,622
20.00 Percent	163,435
25.00 Percent	149,167
30.00 Percent	137,174



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status: DEVELOPED NONPRODUCING

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	4	1,188	41,852	843	0	29,715
2010	17	11,433	566,890	8,118	0	402,492
2011	22	9,718	880,086	6,899	0	624,861
2012	22	7,887	595,068	5,601	0	422,497
2013	22	6,610	432,939	4,692	0	307,387
2014	22	5,701	341,869	4,049	0	242,724
2015	22	5,014	282,768	3,558	0	200,763
2016	22	4,485	241,821	3,184	0	171,697
2017	22	4,037	210,293	2,867	0	149,308
2018	22	3,680	186,487	2,613	0	132,405
2019	22	3,381	167,540	2,400	0	118,955
2020	22	3,134	152,503	2,226	0	108,274
2021	22	2,908	139,241	2,065	0	98,862
2022	22	2,718	128,418	1,928	0	91,178
2023	22	2,551	119,161	1,812	0	84,602
2024	22	2,410	111,448	1,712	0	79,127
2025	22	2,272	104,133	1,613	0	73,934
2026	22	2,155	97,965	1,530	0	69,557
2027	22	2,048	92,490	1,454	0	65,667
Subtotal		83,330	4,892,972	59,164	0	3,474,005
Remaining		23,351	798,060	16,580	0	566,630
Total		106,681	5,691,032	75,744	0	4,040,635
Cumulative Ultimate		0	0			
Ultimate		106,681	5,691,032			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	85,718	0	300,164	385,882
2010	101.58		10.101	824,694	0	4,065,617	4,890,311
2011	101.58		10.101	700,815	0	6,311,732	7,012,547
2012	101.58		10.101	568,886	0	4,267,625	4,836,511
2013	101.58		10.101	476,699	0	3,104,923	3,581,622
2014	101.58		10.101	411,188	0	2,451,785	2,862,973
2015	101.58		10.101	361,540	0	2,027,911	2,389,451
2016	101.58		10.101	323,446	0	1,734,304	2,057,750
2017	101.58		10.101	291,185	0	1,508,149	1,799,334
2018	101.58		10.101	265,407	0	1,337,430	1,602,837
2019	101.58		10.101	243,830	0	1,201,561	1,445,391
2020	101.58		10.101	226,095	0	1,093,681	1,319,776
2021	101.58		10.101	209,697	0	998,608	1,208,305
2022	101.58		10.101	196,000	0	920,991	1,116,991
2023	101.58		10.101	183,984	0	854,591	1,038,575
2024	101.58		10.101	173,821	0	799,254	973,075
2025	101.58		10.101	163,869	0	746,811	910,680
2026	101.58		10.101	155,387	0	702,584	857,971
2027	101.58		10.101	147,740	0	663,310	811,050
Subtotal	\$101.58		\$10.101	6,010,001	0	35,091,031	41,101,032
Remaining	\$101.58		\$10.101	1,684,158	0	5,723,515	7,407,673
Total	\$101.58		\$10.101	7,694,159	0	40,814,546	48,508,705

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	3	19
2009	27,375	9,000	900,000	909,000	-550,493	-550,493	-474,307	-474,307		
2010	346,963	138,000	3,050,000	3,188,000	1,355,348	804,855	1,030,314	556,007		
2011	497,539	254,000	1,250,000	1,504,000	5,011,008	5,815,863	3,586,630	4,142,637		
2012	343,150	264,000	0	264,000	4,229,361	10,045,224	2,767,461	6,910,098		
2013	254,115	264,000	0	264,000	3,063,507	13,108,731	1,812,982	8,723,080		
2014	203,128	264,000	0	264,000	2,395,845	15,504,576	1,282,987	10,006,067		
2015	169,534	264,000	0	264,000	1,955,917	17,460,493	947,917	10,953,984		
2016	145,996	264,000	0	264,000	1,647,754	19,108,247	722,690	11,676,674		
2017	127,662	264,000	0	264,000	1,407,672	20,515,919	558,740	12,235,414		
2018	113,720	264,000	0	264,000	1,225,117	21,741,036	440,170	12,675,584		
2019	102,552	264,000	0	264,000	1,078,839	22,819,875	350,863	13,026,447		
2020	93,638	264,000	0	264,000	962,138	23,782,013	283,216	13,309,663		
2021	85,730	264,000	0	264,000	858,575	24,640,588	228,739	13,538,402		
2022	79,250	264,000	0	264,000	773,741	25,414,329	186,601	13,725,003		
2023	73,685	264,000	0	264,000	700,890	26,115,219	153,010	13,878,013		
2024	69,040	264,000	0	264,000	640,035	26,755,254	126,473	14,004,486		
2025	64,615	264,000	0	264,000	582,065	27,337,319	104,106	14,108,592		
2026	60,870	264,000	0	264,000	533,101	27,870,420	86,312	14,194,904		
2027	57,545	264,000	0	264,000	489,505	28,359,925	71,739	14,266,643		
Subtotal	2,916,107	4,625,000	5,200,000	9,825,000	28,359,925	32,080,018	14,266,643	14,591,709		
Remaining	525,583	3,161,997	0	3,161,997	3,720,093		325,066			
Total	3,441,690	7,786,997	5,200,000	12,986,997	32,080,018		14,591,709			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: DEVELOPED NONPRODUCING

Reservoir: HUNTON VERTICAL

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	1,188	0	843	0	0
2010	3	11,433	0	8,118	0	0
2011	3	9,718	0	6,899	0	0
2012	3	7,887	0	5,601	0	0
2013	3	6,610	0	4,692	0	0
2014	3	5,701	0	4,049	0	0
2015	3	5,014	0	3,558	0	0
2016	3	4,485	0	3,184	0	0
2017	3	4,037	0	2,867	0	0
2018	3	3,680	0	2,613	0	0
2019	3	3,381	0	2,400	0	0
2020	3	3,134	0	2,226	0	0
2021	3	2,908	0	2,065	0	0
2022	3	2,718	0	1,928	0	0
2023	3	2,551	0	1,812	0	0
2024	3	2,410	0	1,712	0	0
2025	3	2,272	0	1,613	0	0
2026	3	2,155	0	1,530	0	0
2027	3	2,048	0	1,454	0	0
Subtotal		83,330	0	59,164	0	0
Remaining		23,351	0	16,580	0	0
Total		106,681	0	75,744	0	0
Cumulative Ultimate		106,681	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58			85,718	0	0	85,718
2010	101.58			824,694	0	0	824,694
2011	101.58			700,815	0	0	700,815
2012	101.58			568,886	0	0	568,886
2013	101.58			476,699	0	0	476,699
2014	101.58			411,188	0	0	411,188
2015	101.58			361,540	0	0	361,540
2016	101.58			323,446	0	0	323,446
2017	101.58			291,185	0	0	291,185
2018	101.58			265,407	0	0	265,407
2019	101.58			243,830	0	0	243,830
2020	101.58			226,095	0	0	226,095
2021	101.58			209,697	0	0	209,697
2022	101.58			196,000	0	0	196,000
2023	101.58			183,984	0	0	183,984
2024	101.58			173,821	0	0	173,821
2025	101.58			163,869	0	0	163,869
2026	101.58			155,387	0	0	155,387
2027	101.58			147,740	0	0	147,740
Subtotal	\$101.58			6,010,001	0	0	6,010,001
Remaining	\$101.58			1,684,158	0	0	1,684,158
Total	\$101.58			7,694,159	0	0	7,694,159

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	0	0	0	0	0	0	0	0
2009	6,081	3,000	150,000	153,000	-73,363	-73,363	-64,263	-64,263
2010	58,512	33,000	300,000	333,000	433,182	359,819	333,997	269,734
2011	49,722	36,000	0	36,000	615,093	974,912	444,205	713,939
2012	40,363	36,000	0	36,000	492,523	1,467,435	321,836	1,035,775
2013	33,821	36,000	0	36,000	406,878	1,874,313	240,592	1,276,367
2014	29,174	36,000	0	36,000	346,014	2,220,327	185,186	1,461,553
2015	25,652	36,000	0	36,000	299,888	2,520,215	145,278	1,606,831
2016	22,948	36,000	0	36,000	264,498	2,784,713	115,968	1,722,799
2017	20,660	36,000	0	36,000	234,525	3,019,238	93,064	1,815,863
2018	18,830	36,000	0	36,000	210,577	3,229,815	75,641	1,891,504
2019	17,299	36,000	0	36,000	190,531	3,420,346	61,952	1,953,456
2020	16,043	36,000	0	36,000	174,052	3,594,398	51,225	2,004,681
2021	14,877	36,000	0	36,000	158,820	3,753,218	42,305	2,046,986
2022	13,906	36,000	0	36,000	146,094	3,899,312	35,228	2,082,214
2023	13,054	36,000	0	36,000	134,930	4,034,242	29,453	2,111,667
2024	12,333	36,000	0	36,000	125,488	4,159,730	24,794	2,136,461
2025	11,626	36,000	0	36,000	116,243	4,275,973	20,788	2,157,249
2026	11,025	36,000	0	36,000	108,362	4,384,335	17,542	2,174,791
2027	10,482	36,000	0	36,000	101,258	4,485,593	14,839	2,189,630
Subtotal	426,408	648,000	450,000	1,098,000	4,485,593		2,189,630	
Remaining	119,492	567,512	0	567,512	997,154	5,482,747	78,371	2,268,001
Total	545,900	1,215,512	450,000	1,665,512	5,482,747		2,268,001	

Gross Completions	
Oil	Gas
3	0

Month of Last Production: 03/2044

Interests (Percent)		
Date	Working	Revenue

Present Worth Profile (\$)	
5.00 Percent	3,333,666
8.00 Percent	2,619,564
12.00 Percent	1,984,032
15.00 Percent	1,648,396
20.00 Percent	1,247,317
25.00 Percent	968,901
30.00 Percent	766,434



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **CSJU 43 (BP)**

Field: **CENTRAL SHORT JUNCTION UNIT (Moore)** County: **CLEVELAND**
Reservoir: **HUNTON VERTICAL** State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	1,188	0	843	0	0
2010	1	3,909	0	2,776	0	0
2011	1	3,044	0	2,161	0	0
2012	1	2,499	0	1,774	0	0
2013	1	2,111	0	1,499	0	0
2014	1	1,830	0	1,300	0	0
2015	1	1,617	0	1,147	0	0
2016	1	1,451	0	1,030	0	0
2017	1	1,309	0	930	0	0
2018	1	1,196	0	850	0	0
2019	1	1,102	0	781	0	0
2020	1	1,022	0	726	0	0
2021	1	950	0	675	0	0
2022	1	888	0	630	0	0
2023	1	835	0	593	0	0
2024	1	790	0	561	0	0
2025	1	745	0	529	0	0
2026	1	707	0	502	0	0
2027	1	672	0	477	0	0
Subtotal		27,865	0	19,784	0	0
Remaining		7,567	0	5,373	0	0
Total		35,432	0	25,157	0	0
Cumulative Ultimate		35,432	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58			85,718	0	0	85,718
2010	101.58			281,938	0	0	281,938
2011	101.58			219,520	0	0	219,520
2012	101.58			180,250	0	0	180,250
2013	101.58			152,213	0	0	152,213
2014	101.58			132,029	0	0	132,029
2015	101.58			116,577	0	0	116,577
2016	101.58			104,639	0	0	104,639
2017	101.58			94,452	0	0	94,452
2018	101.58			86,278	0	0	86,278
2019	101.58			79,409	0	0	79,409
2020	101.58			73,746	0	0	73,746
2021	101.58			68,489	0	0	68,489
2022	101.58			64,089	0	0	64,089
2023	101.58			60,221	0	0	60,221
2024	101.58			56,945	0	0	56,945
2025	101.58			53,728	0	0	53,728
2026	101.58			50,983	0	0	50,983
2027	101.58			48,505	0	0	48,505
Subtotal	\$101.58			2,009,729	0	0	2,009,729
Remaining	\$101.57			545,750	0	0	545,750
Total	\$101.58			2,555,479	0	0	2,555,479

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	6,081	3,000	150,000	153,000	-73,363	-73,363	-64,263	-64,263		
2010	20,004	12,000	0	12,000	249,934	176,571	199,463	135,200		
2011	15,575	12,000	0	12,000	191,945	368,516	138,602	273,802		
2012	12,788	12,000	0	12,000	155,462	523,978	101,577	375,379		
2013	10,800	12,000	0	12,000	129,413	653,391	76,520	451,899		
2014	9,367	12,000	0	12,000	110,662	764,053	59,224	511,123		
2015	8,272	12,000	0	12,000	96,305	860,358	46,653	557,776		
2016	7,424	12,000	0	12,000	85,215	945,573	37,361	595,137		
2017	6,701	12,000	0	12,000	75,751	1,021,324	30,059	625,196		
2018	6,121	12,000	0	12,000	68,157	1,089,481	24,482	649,678		
2019	5,634	12,000	0	12,000	61,775	1,151,256	20,086	669,764		
2020	5,233	12,000	0	12,000	56,513	1,207,769	16,632	686,396		
2021	4,859	12,000	0	12,000	51,630	1,259,399	13,753	700,149		
2022	4,547	12,000	0	12,000	47,542	1,306,941	11,464	711,613		
2023	4,273	12,000	0	12,000	43,948	1,350,889	9,593	721,206		
2024	4,040	12,000	0	12,000	40,905	1,391,794	8,082	729,288		
2025	3,812	12,000	0	12,000	37,916	1,429,710	6,780	736,068		
2026	3,617	12,000	0	12,000	35,366	1,465,076	5,725	741,793		
2027	3,442	12,000	0	12,000	33,063	1,498,139	4,846	746,639		
Subtotal	142,590	219,000	150,000	369,000	1,498,139		746,639			
Remaining	38,721	185,234	0	185,234	321,795	1,819,934	25,498	772,137		
Total	181,311	404,234	150,000	554,234	1,819,934		772,137			

Month of Last Production: 06/2043

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	1,120,956
8.00 Percent	887,451
12.00 Percent	678,761
15.00 Percent	568,037
20.00 Percent	434,982
25.00 Percent	341,886
30.00 Percent	273,599



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 27 (BP)**

Field: **WEST SHORT JUNCTION UNIT (Moore Wes** County: **CLEVELAND**
Reservoir: **HUNTON VERTICAL** State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	3,313	0	2,352	0	0
2011	1	3,450	0	2,450	0	0
2012	1	2,770	0	1,967	0	0
2013	1	2,304	0	1,635	0	0
2014	1	1,977	0	1,404	0	0
2015	1	1,731	0	1,229	0	0
2016	1	1,544	0	1,096	0	0
2017	1	1,386	0	984	0	0
2018	1	1,261	0	895	0	0
2019	1	1,156	0	821	0	0
2020	1	1,070	0	760	0	0
2021	1	992	0	704	0	0
2022	1	926	0	657	0	0
2023	1	868	0	617	0	0
2024	1	819	0	582	0	0
2025	1	772	0	548	0	0
2026	1	732	0	519	0	0
2027	1	695	0	494	0	0
Subtotal		27,766	0	19,714	0	0
Remaining		8,051	0	5,716	0	0
Total		35,817	0	25,430	0	0
Cumulative Ultimate		35,817	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58			239,002	0	0	239,002
2011	101.58			248,815	0	0	248,815
2012	101.58			199,780	0	0	199,780
2013	101.58			166,169	0	0	166,169
2014	101.58			142,565	0	0	142,565
2015	101.58			124,843	0	0	124,843
2016	101.58			111,332	0	0	111,332
2017	101.58			99,970	0	0	99,970
2018	101.58			90,927	0	0	90,927
2019	101.58			83,387	0	0	83,387
2020	101.58			77,206	0	0	77,206
2021	101.58			71,513	0	0	71,513
2022	101.58			66,767	0	0	66,767
2023	101.58			62,612	0	0	62,612
2024	101.58			59,102	0	0	59,102
2025	101.58			55,674	0	0	55,674
2026	101.58			52,756	0	0	52,756
2027	101.58			50,128	0	0	50,128
Subtotal	\$101.58			2,002,548	0	0	2,002,548
Remaining	\$101.58			580,653	0	0	580,653
Total	\$101.58			2,583,201	0	0	2,583,201

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	16,957	9,000	150,000	159,000	63,045	63,045	44,838	44,838		
2011	17,653	12,000	0	12,000	219,162	282,207	158,290	203,128		
2012	14,175	12,000	0	12,000	173,605	455,812	113,450	316,578		
2013	11,789	12,000	0	12,000	142,380	598,192	84,195	400,773		
2014	10,115	12,000	0	12,000	120,450	718,642	64,467	465,240		
2015	8,858	12,000	0	12,000	103,985	822,627	50,376	515,616		
2016	7,899	12,000	0	12,000	91,433	914,060	40,089	555,705		
2017	7,093	12,000	0	12,000	80,877	994,937	32,094	587,799		
2018	6,451	12,000	0	12,000	72,476	1,067,413	26,035	613,834		
2019	5,916	12,000	0	12,000	65,471	1,132,884	21,288	635,122		
2020	5,478	12,000	0	12,000	59,728	1,192,612	17,579	652,701		
2021	5,074	12,000	0	12,000	54,439	1,247,051	14,501	667,202		
2022	4,737	12,000	0	12,000	50,030	1,297,081	12,064	679,266		
2023	4,442	12,000	0	12,000	46,170	1,343,251	10,078	689,344		
2024	4,194	12,000	0	12,000	42,908	1,386,159	8,478	697,822		
2025	3,950	12,000	0	12,000	39,724	1,425,883	7,104	704,926		
2026	3,743	12,000	0	12,000	37,013	1,462,896	5,992	710,918		
2027	3,556	12,000	0	12,000	34,572	1,497,468	5,066	715,984		
Subtotal	142,080	213,000	150,000	363,000	1,497,468		715,984			
Remaining	41,198	194,059	0	194,059	345,396	1,842,864	26,886	742,870		
Total	183,278	407,059	150,000	557,059	1,842,864		742,870			

Month of Last Production: 03/2044

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	1,105,767
8.00 Percent	862,323
12.00 Percent	646,636
15.00 Percent	533,270
20.00 Percent	398,564
25.00 Percent	305,798
30.00 Percent	238,922



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 111 (BP)**

Field: **WEST SHORT JUNCTION UNIT (Moore Wes**
Reservoir: **HUNTON VERTICAL** County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	4,211	0	2,990	0	0
2011	1	3,224	0	2,288	0	0
2012	1	2,618	0	1,860	0	0
2013	1	2,195	0	1,558	0	0
2014	1	1,894	0	1,345	0	0
2015	1	1,666	0	1,182	0	0
2016	1	1,490	0	1,058	0	0
2017	1	1,342	0	953	0	0
2018	1	1,223	0	868	0	0
2019	1	1,123	0	798	0	0
2020	1	1,042	0	740	0	0
2021	1	966	0	686	0	0
2022	1	904	0	641	0	0
2023	1	848	0	602	0	0
2024	1	801	0	569	0	0
2025	1	755	0	536	0	0
2026	1	716	0	509	0	0
2027	1	681	0	483	0	0
Subtotal		27,699	0	19,666	0	0
Remaining		7,733	0	5,491	0	0
Total		35,432	0	25,157	0	0
Cumulative		0	0			
Ultimate		35,432	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58			303,754	0	0	303,754
2011	101.58			232,480	0	0	232,480
2012	101.58			188,856	0	0	188,856
2013	101.58			158,317	0	0	158,317
2014	101.58			136,594	0	0	136,594
2015	101.58			120,120	0	0	120,120
2016	101.58			107,475	0	0	107,475
2017	101.58			96,763	0	0	96,763
2018	101.58			88,202	0	0	88,202
2019	101.58			81,034	0	0	81,034
2020	101.58			75,143	0	0	75,143
2021	101.58			69,695	0	0	69,695
2022	101.58			65,144	0	0	65,144
2023	101.58			61,151	0	0	61,151
2024	101.58			57,774	0	0	57,774
2025	101.58			54,467	0	0	54,467
2026	101.58			51,648	0	0	51,648
2027	101.58			49,107	0	0	49,107
Subtotal	\$101.58			1,997,724	0	0	1,997,724
Remaining	\$101.58			557,755	0	0	557,755
Total	\$101.58			2,555,479	0	0	2,555,479

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	21,551	12,000	150,000	162,000	120,203	120,203	89,696	89,696		
2011	16,494	12,000	0	12,000	203,986	324,189	147,313	237,009		
2012	13,400	12,000	0	12,000	163,456	487,645	106,809	343,818		
2013	11,232	12,000	0	12,000	135,085	622,730	79,877	423,695		
2014	9,692	12,000	0	12,000	114,902	737,632	61,495	485,190		
2015	8,522	12,000	0	12,000	99,598	837,230	48,249	533,439		
2016	7,625	12,000	0	12,000	87,850	925,080	38,518	571,957		
2017	6,866	12,000	0	12,000	77,897	1,002,977	30,911	602,868		
2018	6,258	12,000	0	12,000	69,944	1,072,921	25,124	627,992		
2019	5,749	12,000	0	12,000	63,285	1,136,206	20,578	648,570		
2020	5,332	12,000	0	12,000	57,811	1,194,017	17,014	665,584		
2021	4,944	12,000	0	12,000	52,751	1,246,768	14,051	679,635		
2022	4,622	12,000	0	12,000	48,522	1,295,290	11,700	691,335		
2023	4,339	12,000	0	12,000	44,812	1,340,102	9,782	701,117		
2024	4,099	12,000	0	12,000	41,675	1,381,777	8,234	709,351		
2025	3,864	12,000	0	12,000	38,603	1,420,380	6,904	716,255		
2026	3,665	12,000	0	12,000	35,983	1,456,363	5,825	722,080		
2027	3,484	12,000	0	12,000	33,623	1,489,986	4,927	727,007		
Subtotal	141,738	216,000	150,000	366,000	1,489,986		727,007			
Remaining	39,573	188,219	0	188,219	329,963	1,819,949	25,987	752,994		
Total	181,311	404,219	150,000	554,219	1,819,949		752,994			

Month of Last Production: 09/20/03

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	1,106,943
8.00 Percent	869,790
12.00 Percent	658,635
15.00 Percent	547,089
20.00 Percent	413,771
25.00 Percent	321,217
30.00 Percent	253,913



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: DEVELOPED NONPRODUCING

Reservoir: RED FORK

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	3	0	41,852	0	0	29,715
2010	14	0	566,890	0	0	402,492
2011	19	0	880,086	0	0	624,861
2012	19	0	595,068	0	0	422,497
2013	19	0	432,939	0	0	307,387
2014	19	0	341,869	0	0	242,724
2015	19	0	282,768	0	0	200,763
2016	19	0	241,821	0	0	171,697
2017	19	0	210,293	0	0	149,308
2018	19	0	186,487	0	0	132,405
2019	19	0	167,540	0	0	118,955
2020	19	0	152,503	0	0	108,274
2021	19	0	139,241	0	0	98,862
2022	19	0	128,418	0	0	91,178
2023	19	0	119,161	0	0	84,602
2024	19	0	111,448	0	0	79,127
2025	19	0	104,133	0	0	73,934
2026	19	0	97,965	0	0	69,557
2027	19	0	92,490	0	0	65,667
Subtotal		0	4,892,972	0	0	3,474,005
Remaining		0	798,060	0	0	566,630
Total		0	5,691,032	0	0	4,040,635
Cumulative Ultimate		0	5,691,032	0	0	0

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009			10.101	0	0	300,164	300,164
2010			10.101	0	0	4,065,617	4,065,617
2011			10.101	0	0	6,311,732	6,311,732
2012			10.101	0	0	4,267,625	4,267,625
2013			10.101	0	0	3,104,923	3,104,923
2014			10.101	0	0	2,451,785	2,451,785
2015			10.101	0	0	2,027,911	2,027,911
2016			10.101	0	0	1,734,304	1,734,304
2017			10.101	0	0	1,508,149	1,508,149
2018			10.101	0	0	1,337,430	1,337,430
2019			10.101	0	0	1,201,561	1,201,561
2020			10.101	0	0	1,093,681	1,093,681
2021			10.101	0	0	998,608	998,608
2022			10.101	0	0	920,991	920,991
2023			10.101	0	0	854,591	854,591
2024			10.101	0	0	799,254	799,254
2025			10.101	0	0	746,811	746,811
2026			10.101	0	0	702,584	702,584
2027			10.101	0	0	663,310	663,310
Subtotal			\$10.101	0	0	35,091,031	35,091,031
Remaining			\$10.101	0	0	5,723,515	5,723,515
Total			\$10.101	0	0	40,814,546	40,814,546

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	19
2009	21,294	6,000	750,000	756,000	-477,130	-477,130	-410,044	-410,044		
2010	288,451	105,000	2,750,000	2,855,000	922,166	445,036	696,317	286,273		
2011	447,817	218,000	1,250,000	1,468,000	4,395,915	4,840,951	3,142,425	3,428,698		
2012	302,787	228,000	0	228,000	3,736,838	8,577,789	2,445,625	5,874,323		
2013	220,294	228,000	0	228,000	2,656,629	11,234,418	1,572,390	7,446,713		
2014	173,954	228,000	0	228,000	2,049,831	13,284,249	1,097,801	8,544,514		
2015	143,882	228,000	0	228,000	1,656,029	14,940,278	802,639	9,347,153		
2016	123,048	228,000	0	228,000	1,383,256	16,323,534	606,722	9,953,875		
2017	107,002	228,000	0	228,000	1,173,147	17,496,681	465,676	10,419,551		
2018	94,890	228,000	0	228,000	1,014,540	18,511,221	364,529	10,784,080		
2019	85,253	228,000	0	228,000	888,308	19,399,529	288,911	11,072,991		
2020	77,595	228,000	0	228,000	788,086	20,187,615	231,991	11,304,982		
2021	70,853	228,000	0	228,000	699,755	20,887,370	186,434	11,491,416		
2022	65,344	228,000	0	228,000	627,647	21,515,017	151,373	11,642,789		
2023	60,631	228,000	0	228,000	565,960	22,080,977	123,557	11,766,346		
2024	56,707	228,000	0	228,000	514,547	22,595,524	101,679	11,868,025		
2025	52,989	228,000	0	228,000	465,822	23,061,346	83,318	11,951,343		
2026	49,845	228,000	0	228,000	424,739	23,486,085	68,770	12,020,113		
2027	47,063	228,000	0	228,000	388,247	23,874,332	56,900	12,077,013		
Subtotal	2,489,699	3,977,000	4,750,000	8,727,000	23,874,332	23,874,332	12,077,013	12,323,708		
Remaining	406,091	2,594,485	0	2,594,485	2,722,939	26,597,271	246,695	12,323,708		
Total	2,895,790	6,571,485	4,750,000	11,321,485	26,597,271	26,597,271	12,323,708			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 120**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **REDFORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	36,900	0	0	26,199
2011	1	0	45,422	0	0	32,250
2012	1	0	29,759	0	0	21,128
2013	1	0	22,081	0	0	15,678
2014	1	0	17,599	0	0	12,495
2015	1	0	14,632	0	0	10,389
2016	1	0	12,556	0	0	8,915
2017	1	0	10,944	0	0	7,770
2018	1	0	9,721	0	0	6,902
2019	1	0	8,744	0	0	6,208
2020	1	0	7,967	0	0	5,657
2021	1	0	7,280	0	0	5,168
2022	1	0	6,719	0	0	4,771
2023	1	0	6,237	0	0	4,428
2024	1	0	5,836	0	0	4,144
2025	1	0	5,455	0	0	3,873
2026	1	0	5,134	0	0	3,645
2027	1	0	4,849	0	0	3,442
Subtotal		0	257,835	0	0	183,062
Remaining		0	41,693	0	0	29,603
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	264,639	264,639
2011			10.101	0	0	325,755	325,755
2012			10.101	0	0	213,420	213,420
2013			10.101	0	0	158,361	158,361
2014			10.101	0	0	126,211	126,211
2015			10.101	0	0	104,940	104,940
2016			10.101	0	0	90,047	90,047
2017			10.101	0	0	78,485	78,485
2018			10.101	0	0	69,716	69,716
2019			10.101	0	0	62,712	62,712
2020			10.101	0	0	57,137	57,137
2021			10.101	0	0	52,211	52,211
2022			10.101	0	0	48,183	48,183
2023			10.101	0	0	44,733	44,733
2024			10.101	0	0	41,855	41,855
2025			10.101	0	0	39,124	39,124
2026			10.101	0	0	36,819	36,819
2027			10.101	0	0	34,770	34,770
Subtotal			\$10.101	0	0	1,849,118	1,849,118
Remaining			\$10.101	0	0	299,016	299,016
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	18,776	6,000	250,000	256,000	-10,137	-10,137	-13,287	-13,287	0	1
2011	23,112	12,000	0	12,000	290,643	280,506	210,404	197,117	0	1
2012	15,142	12,000	0	12,000	186,278	466,784	121,883	319,000	0	1
2013	11,236	12,000	0	12,000	135,125	601,909	79,969	398,969	0	1
2014	8,955	12,000	0	12,000	105,256	707,165	56,367	455,336	0	1
2015	7,445	12,000	0	12,000	85,495	792,660	41,436	496,772	0	1
2016	6,389	12,000	0	12,000	71,658	864,318	31,430	528,202	0	1
2017	5,568	12,000	0	12,000	60,917	925,235	24,180	552,382	0	1
2018	4,947	12,000	0	12,000	52,769	978,004	18,960	571,342	0	1
2019	4,449	12,000	0	12,000	46,263	1,024,267	15,046	586,388	0	1
2020	4,054	12,000	0	12,000	41,083	1,065,350	12,094	598,482	0	1
2021	3,704	12,000	0	12,000	36,507	1,101,857	9,726	608,208	0	1
2022	3,419	12,000	0	12,000	32,764	1,134,621	7,902	616,110	0	1
2023	3,174	12,000	0	12,000	29,559	1,164,180	6,453	622,563	0	1
2024	2,969	12,000	0	12,000	26,886	1,191,066	5,313	627,876	0	1
2025	2,776	12,000	0	12,000	24,348	1,215,414	4,355	632,231	0	1
2026	2,612	12,000	0	12,000	22,207	1,237,621	3,595	635,826	0	1
2027	2,467	12,000	0	12,000	20,303	1,257,924	2,976	638,802	0	1
Subtotal	131,194	210,000	250,000	460,000	1,257,924	1,257,924	638,802	12,887	651,689	1
Remaining	21,216	135,872	0	135,872	141,928	1,399,852	12,887	651,689	0	1
Total	152,410	345,872	250,000	595,872	1,399,852	1,399,852	651,689			1



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 121**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	31,680	0	0	22,493
2011	1	0	47,584	0	0	33,784
2012	1	0	30,655	0	0	21,766
2013	1	0	22,571	0	0	16,025
2014	1	0	17,907	0	0	12,713
2015	1	0	14,845	0	0	10,540
2016	1	0	12,711	0	0	9,025
2017	1	0	11,062	0	0	7,854
2018	1	0	9,814	0	0	6,968
2019	1	0	8,819	0	0	6,262
2020	1	0	8,030	0	0	5,701
2021	1	0	7,332	0	0	5,206
2022	1	0	6,763	0	0	4,801
2023	1	0	6,275	0	0	4,456
2024	1	0	5,870	0	0	4,167
2025	1	0	5,484	0	0	3,894
2026	1	0	5,160	0	0	3,664
2027	1	0	4,871	0	0	3,458
Subtotal		0	257,433	0	0	182,777
Remaining		0	42,095	0	0	29,888
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	227,205	227,205
2011			10.101	0	0	341,256	341,256
2012			10.101	0	0	219,852	219,852
2013			10.101	0	0	161,868	161,868
2014			10.101	0	0	128,423	128,423
2015			10.101	0	0	106,464	106,464
2016			10.101	0	0	91,162	91,162
2017			10.101	0	0	79,332	79,332
2018			10.101	0	0	70,384	70,384
2019			10.101	0	0	63,252	63,252
2020			10.101	0	0	57,583	57,583
2021			10.101	0	0	52,584	52,584
2022			10.101	0	0	48,501	48,501
2023			10.101	0	0	45,007	45,007
2024			10.101	0	0	42,094	42,094
2025			10.101	0	0	39,333	39,333
2026			10.101	0	0	37,003	37,003
2027			10.101	0	0	34,936	34,936
Subtotal			\$10.101	0	0	1,846,239	1,846,239
Remaining			\$10.101	0	0	301,895	301,895
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	16,120	5,000	250,000	255,000	-43,915	-43,915	-38,640	-38,640	0	1
2011	24,212	12,000	0	12,000	305,044	261,129	220,873	182,233	0	1
2012	15,598	12,000	0	12,000	192,254	453,383	125,803	308,036	0	1
2013	11,485	12,000	0	12,000	138,383	591,766	81,901	389,937	0	1
2014	9,112	12,000	0	12,000	107,311	699,077	57,470	447,407	0	1
2015	7,553	12,000	0	12,000	86,911	785,988	42,122	489,529	0	1
2016	6,468	12,000	0	12,000	72,694	858,682	31,885	521,414	0	1
2017	5,629	12,000	0	12,000	61,703	920,385	24,493	545,907	0	1
2018	4,993	12,000	0	12,000	53,391	973,776	19,184	565,091	0	1
2019	4,488	12,000	0	12,000	46,764	1,020,540	15,209	580,300	0	1
2020	4,086	12,000	0	12,000	41,497	1,062,037	12,216	592,516	0	1
2021	3,731	12,000	0	12,000	36,853	1,098,890	9,818	602,334	0	1
2022	3,441	12,000	0	12,000	33,060	1,131,950	7,974	610,308	0	1
2023	3,193	12,000	0	12,000	29,814	1,161,764	6,508	616,816	0	1
2024	2,986	12,000	0	12,000	27,108	1,188,872	5,357	622,173	0	1
2025	2,791	12,000	0	12,000	24,542	1,213,414	4,390	626,563	0	1
2026	2,626	12,000	0	12,000	22,377	1,235,791	3,623	630,186	0	1
2027	2,478	12,000	0	12,000	20,458	1,256,249	2,998	633,184	0	1
Subtotal	130,990	209,000	250,000	459,000	1,256,249	13,010	633,184	633,184	0	1
Remaining	21,420	136,846	0	136,846	143,629	1,399,878	13,010	646,194	0	1
Total	152,410	345,846	250,000	595,846	1,399,878		646,194			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 131**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	26,127	0	0	18,550
2011	1	0	49,967	0	0	35,477
2012	1	0	31,609	0	0	22,442
2013	1	0	23,082	0	0	16,388
2014	1	0	18,226	0	0	12,941
2015	1	0	15,064	0	0	10,695
2016	1	0	12,870	0	0	9,138
2017	1	0	11,183	0	0	7,940
2018	1	0	9,909	0	0	7,035
2019	1	0	8,896	0	0	6,316
2020	1	0	8,093	0	0	5,746
2021	1	0	7,385	0	0	5,243
2022	1	0	6,807	0	0	4,834
2023	1	0	6,315	0	0	4,483
2024	1	0	5,903	0	0	4,191
2025	1	0	5,514	0	0	3,915
2026	1	0	5,185	0	0	3,682
2027	1	0	4,895	0	0	3,475
Subtotal		0	257,030	0	0	182,491
Remaining		0	42,498	0	0	30,174
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	187,380	187,380
2011			10.101	0	0	358,348	358,348
2012			10.101	0	0	226,689	226,689
2013			10.101	0	0	165,536	165,536
2014			10.101	0	0	130,714	130,714
2015			10.101	0	0	108,031	108,031
2016			10.101	0	0	92,306	92,306
2017			10.101	0	0	80,199	80,199
2018			10.101	0	0	71,064	71,064
2019			10.101	0	0	63,801	63,801
2020			10.101	0	0	58,036	58,036
2021			10.101	0	0	52,963	52,963
2022			10.101	0	0	48,823	48,823
2023			10.101	0	0	45,284	45,284
2024			10.101	0	0	42,335	42,335
2025			10.101	0	0	39,544	39,544
2026			10.101	0	0	37,191	37,191
2027			10.101	0	0	35,102	35,102
Subtotal			\$10.101	0	0	1,843,346	1,843,346
Remaining			\$10.101	0	0	304,788	304,788
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	13,294	4,000	250,000	254,000	-79,914	-79,914	-65,456	-65,456	0	1
2011	25,425	12,000	0	12,000	320,923	241,009	232,424	166,968	0	1
2012	16,084	12,000	0	12,000	198,605	439,614	129,971	296,939	0	1
2013	11,744	12,000	0	12,000	141,792	581,406	83,921	380,860	0	1
2014	9,274	12,000	0	12,000	109,440	690,846	58,612	439,472	0	1
2015	7,665	12,000	0	12,000	88,366	779,212	42,829	482,301	0	1
2016	6,549	12,000	0	12,000	73,757	852,969	32,352	514,653	0	1
2017	5,690	12,000	0	12,000	62,509	915,478	24,812	539,465	0	1
2018	5,042	12,000	0	12,000	54,022	969,500	19,411	558,876	0	1
2019	4,527	12,000	0	12,000	47,274	1,016,774	15,375	574,251	0	1
2020	4,118	12,000	0	12,000	41,918	1,058,692	12,340	586,591	0	1
2021	3,758	12,000	0	12,000	37,205	1,095,897	9,912	596,503	0	1
2022	3,464	12,000	0	12,000	33,359	1,129,256	8,046	604,549	0	1
2023	3,212	12,000	0	12,000	30,072	1,159,328	6,565	611,114	0	1
2024	3,004	12,000	0	12,000	27,331	1,186,659	5,401	616,515	0	1
2025	2,806	12,000	0	12,000	24,738	1,211,397	4,425	620,940	0	1
2026	2,638	12,000	0	12,000	22,553	1,233,950	3,651	624,591	0	1
2027	2,491	12,000	0	12,000	20,611	1,254,561	3,021	627,612	0	1
Subtotal	130,785	208,000	250,000	458,000	1,254,561	1,159,328	627,612	611,114	0	1
Remaining	21,625	137,891	0	137,891	145,272	1,186,659	13,131	616,515	0	1
Total	152,410	345,891	250,000	595,891	1,399,833	1,399,833	640,743	640,743	0	1

Month of Last Production: 06/2039

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	913,972
8.00 Percent	733,788
12.00 Percent	563,365
15.00 Percent	469,332
20.00 Percent	353,511
25.00 Percent	271,288
30.00 Percent	210,926



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 140**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	20,393	0	0	14,479
2011	1	0	52,520	0	0	37,289
2012	1	0	32,590	0	0	23,139
2013	1	0	23,599	0	0	16,755
2014	1	0	18,547	0	0	13,169
2015	1	0	15,281	0	0	10,849
2016	1	0	13,029	0	0	9,251
2017	1	0	11,302	0	0	8,024
2018	1	0	10,003	0	0	7,102
2019	1	0	8,971	0	0	6,370
2020	1	0	8,155	0	0	5,790
2021	1	0	7,437	0	0	5,280
2022	1	0	6,851	0	0	4,864
2023	1	0	6,352	0	0	4,510
2024	1	0	5,937	0	0	4,215
2025	1	0	5,542	0	0	3,935
2026	1	0	5,212	0	0	3,700
2027	1	0	4,917	0	0	3,492
Subtotal		0	256,638	0	0	182,213
Remaining		0	42,890	0	0	30,452
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	146,255	146,255
2011			10.101	0	0	376,656	376,656
2012			10.101	0	0	233,728	233,728
2013			10.101	0	0	169,247	169,247
2014			10.101	0	0	133,011	133,011
2015			10.101	0	0	109,594	109,594
2016			10.101	0	0	93,440	93,440
2017			10.101	0	0	81,055	81,055
2018			10.101	0	0	71,736	71,736
2019			10.101	0	0	64,341	64,341
2020			10.101	0	0	58,482	58,482
2021			10.101	0	0	53,334	53,334
2022			10.101	0	0	49,139	49,139
2023			10.101	0	0	45,555	45,555
2024			10.101	0	0	42,572	42,572
2025			10.101	0	0	39,751	39,751
2026			10.101	0	0	37,374	37,374
2027			10.101	0	0	35,264	35,264
Subtotal			\$10.101	0	0	1,840,534	1,840,534
Remaining			\$10.101	0	0	307,600	307,600
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	10,376	3,000	250,000	253,000	-117,121	-117,121	-92,981	-92,981		
2011	26,724	12,000	0	12,000	337,932	220,811	244,799	151,818		
2012	16,583	12,000	0	12,000	205,145	425,956	134,264	286,082		
2013	12,008	12,000	0	12,000	145,239	571,195	85,966	372,048		
2014	9,437	12,000	0	12,000	111,574	682,769	59,756	431,804		
2015	7,776	12,000	0	12,000	89,818	772,587	43,534	475,338		
2016	6,630	12,000	0	12,000	74,810	847,397	32,814	508,152		
2017	5,750	12,000	0	12,000	63,305	910,702	25,129	533,281		
2018	5,090	12,000	0	12,000	54,646	965,348	19,635	552,916		
2019	4,565	12,000	0	12,000	47,776	1,013,124	15,538	568,454		
2020	4,149	12,000	0	12,000	42,333	1,055,457	12,462	580,916		
2021	3,784	12,000	0	12,000	37,550	1,093,007	10,005	590,921		
2022	3,487	12,000	0	12,000	33,652	1,126,659	8,116	599,037		
2023	3,232	12,000	0	12,000	30,323	1,156,982	6,620	605,657		
2024	3,020	12,000	0	12,000	27,552	1,184,534	5,444	611,101		
2025	2,821	12,000	0	12,000	24,930	1,209,464	4,459	615,560		
2026	2,651	12,000	0	12,000	22,723	1,232,187	3,679	619,239		
2027	2,502	12,000	0	12,000	20,762	1,252,949	3,043	622,282		
Subtotal	130,585	207,000	250,000	457,000	1,252,949	1,399,893	622,282	635,534		
Remaining	21,825	138,831	0	138,831	146,944		13,252			
Total	152,410	345,831	250,000	595,831	1,399,893		635,534			

Month of Last Production: 07/2039

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	910,255
8.00 Percent	729,011
12.00 Percent	557,876
15.00 Percent	463,628
20.00 Percent	347,804
25.00 Percent	265,834
30.00 Percent	205,857



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 144**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	14,041	0	0	9,969
2011	1	0	55,457	0	0	39,374
2012	1	0	33,672	0	0	23,907
2013	1	0	24,159	0	0	17,153
2014	1	0	18,889	0	0	13,412
2015	1	0	15,514	0	0	11,014
2016	1	0	13,196	0	0	9,370
2017	1	0	11,428	0	0	8,114
2018	1	0	10,101	0	0	7,172
2019	1	0	9,051	0	0	6,426
2020	1	0	8,220	0	0	5,836
2021	1	0	7,491	0	0	5,318
2022	1	0	6,898	0	0	4,898
2023	1	0	6,392	0	0	4,538
2024	1	0	5,970	0	0	4,239
2025	1	0	5,573	0	0	3,957
2026	1	0	5,238	0	0	3,719
2027	1	0	4,941	0	0	3,508
Subtotal		0	256,231	0	0	181,924
Remaining		0	43,297	0	0	30,741
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	100,703	100,703
2011			10.101	0	0	397,719	397,719
2012			10.101	0	0	241,483	241,483
2013			10.101	0	0	173,261	173,261
2014			10.101	0	0	135,473	135,473
2015			10.101	0	0	111,256	111,256
2016			10.101	0	0	94,641	94,641
2017			10.101	0	0	81,960	81,960
2018			10.101	0	0	72,443	72,443
2019			10.101	0	0	64,909	64,909
2020			10.101	0	0	58,950	58,950
2021			10.101	0	0	53,724	53,724
2022			10.101	0	0	49,470	49,470
2023			10.101	0	0	45,839	45,839
2024			10.101	0	0	42,819	42,819
2025			10.101	0	0	39,966	39,966
2026			10.101	0	0	37,565	37,565
2027			10.101	0	0	35,434	35,434
Subtotal			\$10.101	0	0	1,837,615	1,837,615
Remaining			\$10.101	0	0	310,519	310,519
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	7,144	2,000	250,000	252,000	-158,441	-158,441	-123,351	-123,351	0	1
2011	28,219	12,000	0	12,000	357,500	199,059	259,046	135,695	0	1
2012	17,133	12,000	0	12,000	212,350	411,409	138,993	274,688	0	1
2013	12,293	12,000	0	12,000	148,968	560,377	88,179	362,867	0	1
2014	9,611	12,000	0	12,000	113,862	674,239	60,982	423,849	0	1
2015	7,894	12,000	0	12,000	91,362	765,601	44,284	468,133	0	1
2016	6,715	12,000	0	12,000	75,926	841,527	33,304	501,437	0	1
2017	5,815	12,000	0	12,000	64,145	905,672	25,463	526,900	0	1
2018	5,140	12,000	0	12,000	55,303	960,975	19,871	546,771	0	1
2019	4,605	12,000	0	12,000	48,304	1,009,279	15,710	562,481	0	1
2020	4,183	12,000	0	12,000	42,767	1,052,046	12,590	575,071	0	1
2021	3,811	12,000	0	12,000	37,913	1,089,959	10,101	585,172	0	1
2022	3,510	12,000	0	12,000	33,960	1,123,919	8,190	593,362	0	1
2023	3,252	12,000	0	12,000	30,587	1,154,506	6,678	600,040	0	1
2024	3,038	12,000	0	12,000	27,781	1,182,287	5,490	605,530	0	1
2025	2,836	12,000	0	12,000	25,130	1,207,417	4,495	610,025	0	1
2026	2,665	12,000	0	12,000	22,900	1,230,317	3,708	613,733	0	1
2027	2,514	12,000	0	12,000	20,920	1,251,237	3,066	616,799	0	1
Subtotal	130,378	206,000	250,000	456,000	1,251,237	1,251,237	616,799	616,799	0	1
Remaining	22,032	139,831	0	139,831	148,656	1,399,893	13,376	630,175	0	1
Total	152,410	345,831	250,000	595,831	1,399,893	1,399,893	630,175	630,175	0	1



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 158**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	7,418	0	0	5,267
2011	1	0	58,643	0	0	41,636
2012	1	0	34,789	0	0	24,701
2013	1	0	24,727	0	0	17,556
2014	1	0	19,234	0	0	13,656
2015	1	0	15,745	0	0	11,178
2016	1	0	13,363	0	0	9,488
2017	1	0	11,552	0	0	8,203
2018	1	0	10,199	0	0	7,241
2019	1	0	9,129	0	0	6,481
2020	1	0	8,284	0	0	5,882
2021	1	0	7,544	0	0	5,356
2022	1	0	6,943	0	0	4,930
2023	1	0	6,431	0	0	4,565
2024	1	0	6,004	0	0	4,263
2025	1	0	5,602	0	0	3,978
2026	1	0	5,264	0	0	3,737
2027	1	0	4,964	0	0	3,525
Subtotal		0	255,835	0	0	181,643
Remaining		0	43,693	0	0	31,022
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	53,206	53,206
2011			10.101	0	0	420,566	420,566
2012			10.101	0	0	249,500	249,500
2013			10.101	0	0	177,334	177,334
2014			10.101	0	0	137,942	137,942
2015			10.101	0	0	112,914	112,914
2016			10.101	0	0	95,834	95,834
2017			10.101	0	0	82,855	82,855
2018			10.101	0	0	73,141	73,141
2019			10.101	0	0	65,468	65,468
2020			10.101	0	0	59,410	59,410
2021			10.101	0	0	54,107	54,107
2022			10.101	0	0	49,793	49,793
2023			10.101	0	0	46,117	46,117
2024			10.101	0	0	43,061	43,061
2025			10.101	0	0	40,178	40,178
2026			10.101	0	0	37,751	37,751
2027			10.101	0	0	35,601	35,601
Subtotal			\$10.101	0	0	1,834,778	1,834,778
Remaining			\$10.101	0	0	313,356	313,356
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	3,774	1,000	250,000	251,000	-201,568	-201,568	-154,870	-154,870		
2011	29,840	12,000	0	12,000	378,726	177,158	274,508	119,638		
2012	17,702	12,000	0	12,000	219,798	396,956	143,883	263,521		
2013	12,582	12,000	0	12,000	152,752	549,708	90,423	353,944		
2014	9,787	12,000	0	12,000	116,155	665,863	62,214	416,158		
2015	8,011	12,000	0	12,000	92,903	758,766	45,031	461,189		
2016	6,799	12,000	0	12,000	77,035	835,801	33,791	494,980		
2017	5,879	12,000	0	12,000	64,976	900,777	25,793	520,773		
2018	5,189	12,000	0	12,000	55,952	956,729	20,104	540,877		
2019	4,645	12,000	0	12,000	48,823	1,005,552	15,880	556,757		
2020	4,215	12,000	0	12,000	43,195	1,048,747	12,715	569,472		
2021	3,839	12,000	0	12,000	38,268	1,087,015	10,196	579,668		
2022	3,533	12,000	0	12,000	34,260	1,121,275	8,263	587,931		
2023	3,272	12,000	0	12,000	30,845	1,152,120	6,734	594,665		
2024	3,055	12,000	0	12,000	28,006	1,180,126	5,534	600,199		
2025	2,851	12,000	0	12,000	25,327	1,205,453	4,530	604,729		
2026	2,678	12,000	0	12,000	23,073	1,228,526	3,736	608,465		
2027	2,526	12,000	0	12,000	21,075	1,249,601	3,089	611,554		
Subtotal	130,177	205,000	250,000	455,000	1,249,601	1,399,881	611,554	13,495		
Remaining	22,233	140,843	0	140,843	150,280			625,049		
Total	152,410	345,843	250,000	595,843	1,399,881		625,049			

Month of Last Production: 09/2039

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	902,696
8.00 Percent	719,364
12.00 Percent	546,859
15.00 Percent	452,226
20.00 Percent	336,469
25.00 Percent	255,072
30.00 Percent	195,917



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 189**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	0	62,360	0	0	44,276
2012	1	0	36,027	0	0	25,579
2013	1	0	25,343	0	0	17,993
2014	1	0	19,603	0	0	13,918
2015	1	0	15,991	0	0	11,354
2016	1	0	13,539	0	0	9,612
2017	1	0	11,685	0	0	8,297
2018	1	0	10,301	0	0	7,313
2019	1	0	9,211	0	0	6,540
2020	1	0	8,351	0	0	5,929
2021	1	0	7,600	0	0	5,397
2022	1	0	6,990	0	0	4,963
2023	1	0	6,471	0	0	4,594
2024	1	0	6,040	0	0	4,288
2025	1	0	5,633	0	0	4,000
2026	1	0	5,291	0	0	3,756
2027	1	0	4,988	0	0	3,542
Subtotal		0	255,424	0	0	181,351
Remaining		0	44,104	0	0	31,314
Total		0	299,528	0	0	212,665
Cumulative		0	0	0	0	0
Ultimate		0	299,528	0	0	0

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011			10.101	0	0	447,233	447,233
2012			10.101	0	0	258,372	258,372
2013			10.101	0	0	181,750	181,750
2014			10.101	0	0	140,592	140,592
2015			10.101	0	0	114,680	114,680
2016			10.101	0	0	97,099	97,099
2017			10.101	0	0	83,799	83,799
2018			10.101	0	0	73,877	73,877
2019			10.101	0	0	66,057	66,057
2020			10.101	0	0	59,892	59,892
2021			10.101	0	0	54,508	54,508
2022			10.101	0	0	50,133	50,133
2023			10.101	0	0	46,408	46,408
2024			10.101	0	0	43,314	43,314
2025			10.101	0	0	40,398	40,398
2026			10.101	0	0	37,946	37,946
2027			10.101	0	0	35,774	35,774
Subtotal			\$10.101	0	0	1,831,832	1,831,832
Remaining			\$10.101	0	0	316,302	316,302
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	31,731	12,000	250,000	262,000	153,502	153,502	102,486	102,486	0	0
2012	18,331	12,000	0	12,000	228,041	381,543	149,296	251,782	0	0
2013	12,895	12,000	0	12,000	156,855	538,398	92,858	344,640	0	0
2014	9,975	12,000	0	12,000	118,617	657,015	63,534	408,174	0	0
2015	8,137	12,000	0	12,000	94,543	751,558	45,827	454,001	0	0
2016	6,889	12,000	0	12,000	78,210	829,768	34,307	488,308	0	0
2017	5,946	12,000	0	12,000	65,853	895,621	26,142	514,450	0	0
2018	5,241	12,000	0	12,000	56,636	952,257	20,350	534,800	0	0
2019	4,687	12,000	0	12,000	49,370	1,001,627	16,058	550,858	0	0
2020	4,249	12,000	0	12,000	43,643	1,045,270	12,847	563,705	0	0
2021	3,868	12,000	0	12,000	38,640	1,083,910	10,295	574,000	0	0
2022	3,557	12,000	0	12,000	34,576	1,118,486	8,339	582,339	0	0
2023	3,292	12,000	0	12,000	31,116	1,149,602	6,794	589,133	0	0
2024	3,073	12,000	0	12,000	28,241	1,177,843	5,580	594,713	0	0
2025	2,867	12,000	0	12,000	25,531	1,203,374	4,567	599,280	0	0
2026	2,692	12,000	0	12,000	23,254	1,226,628	3,765	603,045	0	0
2027	2,538	12,000	0	12,000	21,236	1,247,864	3,112	606,157	0	0
Subtotal	129,968	204,000	250,000	454,000	1,247,864	1,247,864	606,157	606,157	0	0
Remaining	22,442	141,817	0	141,817	152,043	1,399,907	13,622	619,779	0	0
Total	152,410	345,817	250,000	595,817	1,399,907	1,399,907	619,779	619,779	0	1

Month of Last Production: 10/2039

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	898,877
8.00 Percent	714,504
12.00 Percent	541,336
15.00 Percent	446,532
20.00 Percent	330,847
25.00 Percent	249,767
30.00 Percent	191,048



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 201**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	0	58,495	0	0	41,532
2012	1	0	37,357	0	0	26,523
2013	1	0	25,990	0	0	18,453
2014	1	0	19,987	0	0	14,191
2015	1	0	16,245	0	0	11,534
2016	1	0	13,720	0	0	9,741
2017	1	0	11,820	0	0	8,392
2018	1	0	10,406	0	0	7,388
2019	1	0	9,294	0	0	6,599
2020	1	0	8,420	0	0	5,978
2021	1	0	7,657	0	0	5,436
2022	1	0	7,038	0	0	4,998
2023	1	0	6,512	0	0	4,623
2024	1	0	6,075	0	0	4,313
2025	1	0	5,665	0	0	4,022
2026	1	0	5,318	0	0	3,776
2027	1	0	5,012	0	0	3,559
Subtotal		0	255,011	0	0	181,058
Remaining		0	44,517	0	0	31,607
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011			10.101	0	0	419,515	419,515
2012			10.101	0	0	267,909	267,909
2013			10.101	0	0	186,393	186,393
2014			10.101	0	0	143,346	143,346
2015			10.101	0	0	116,502	116,502
2016			10.101	0	0	98,397	98,397
2017			10.101	0	0	84,767	84,767
2018			10.101	0	0	74,627	74,627
2019			10.101	0	0	66,656	66,656
2020			10.101	0	0	60,383	60,383
2021			10.101	0	0	54,915	54,915
2022			10.101	0	0	50,477	50,477
2023			10.101	0	0	46,703	46,703
2024			10.101	0	0	43,569	43,569
2025			10.101	0	0	40,622	40,622
2026			10.101	0	0	38,142	38,142
2027			10.101	0	0	35,949	35,949
Subtotal			\$10.101	0	0	1,828,872	1,828,872
Remaining			\$10.101	0	0	319,262	319,262
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	0	0	0	0	0	0	0	0	0	1
2011	29,764	11,000	250,000	261,000	128,751	128,751	84,731	84,731		
2012	19,008	12,000	0	12,000	236,901	365,652	155,117	239,848		
2013	13,225	12,000	0	12,000	161,168	526,820	95,416	335,264		
2014	10,170	12,000	0	12,000	121,176	647,996	64,907	400,171		
2015	8,266	12,000	0	12,000	96,236	744,232	46,650	446,821		
2016	6,981	12,000	0	12,000	79,416	823,648	34,836	481,657		
2017	6,015	12,000	0	12,000	66,752	890,400	26,499	508,156		
2018	5,294	12,000	0	12,000	57,333	947,733	20,601	528,757		
2019	4,730	12,000	0	12,000	49,926	997,659	16,239	544,996		
2020	4,284	12,000	0	12,000	44,099	1,041,758	12,981	557,977		
2021	3,896	12,000	0	12,000	39,019	1,080,777	10,396	568,373		
2022	3,581	12,000	0	12,000	34,896	1,115,673	8,417	576,790		
2023	3,314	12,000	0	12,000	31,389	1,147,062	6,853	583,643		
2024	3,091	12,000	0	12,000	28,478	1,175,540	5,627	589,270		
2025	2,882	12,000	0	12,000	25,740	1,201,280	4,604	593,874		
2026	2,706	12,000	0	12,000	23,436	1,224,716	3,795	597,669		
2027	2,551	12,000	0	12,000	21,398	1,246,114	3,136	600,805		
Subtotal	129,758	203,000	250,000	453,000	1,246,114	1,399,739	600,805	13,740	614,545	
Remaining	22,652	142,985	0	142,985	153,625	1,399,739	13,740	614,545		
Total	152,410	345,985	250,000	595,985	1,399,739	1,399,739	614,545			

Month of Last Production: 11/2039

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	895,033
8.00 Percent	709,661
12.00 Percent	535,865
15.00 Percent	440,909
20.00 Percent	325,318
25.00 Percent	244,573
30.00 Percent	186,301



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 203**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	0	54,850	0	0	38,944
2012	1	0	38,647	0	0	27,439
2013	1	0	26,604	0	0	18,889
2014	1	0	20,348	0	0	14,446
2015	1	0	16,481	0	0	11,702
2016	1	0	13,888	0	0	9,860
2017	1	0	11,944	0	0	8,481
2018	1	0	10,502	0	0	7,456
2019	1	0	9,371	0	0	6,654
2020	1	0	8,482	0	0	6,022
2021	1	0	7,710	0	0	5,474
2022	1	0	7,082	0	0	5,028
2023	1	0	6,549	0	0	4,650
2024	1	0	6,108	0	0	4,337
2025	1	0	5,693	0	0	4,042
2026	1	0	5,343	0	0	3,793
2027	1	0	5,035	0	0	3,575
Subtotal		0	254,637	0	0	180,792
Remaining		0	44,891	0	0	31,873
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011			10.101	0	0	393,374	393,374
2012			10.101	0	0	277,160	277,160
2013			10.101	0	0	190,798	190,798
2014			10.101	0	0	145,927	145,927
2015			10.101	0	0	118,200	118,200
2016			10.101	0	0	99,599	99,599
2017			10.101	0	0	85,661	85,661
2018			10.101	0	0	75,317	75,317
2019			10.101	0	0	67,207	67,207
2020			10.101	0	0	60,833	60,833
2021			10.101	0	0	55,288	55,288
2022			10.101	0	0	50,792	50,792
2023			10.101	0	0	46,972	46,972
2024			10.101	0	0	43,803	43,803
2025			10.101	0	0	40,825	40,825
2026			10.101	0	0	38,322	38,322
2027			10.101	0	0	36,108	36,108
Subtotal			\$10.101	0	0	1,826,186	1,826,186
Remaining			\$10.101	0	0	321,948	321,948
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	27,909	10,000	250,000	260,000	105,465	105,465	68,180	68,180	0	0
2012	19,665	12,000	0	12,000	245,495	350,960	160,763	228,943	0	0
2013	13,537	12,000	0	12,000	165,261	516,221	97,845	326,788	0	0
2014	10,354	12,000	0	12,000	123,573	639,794	66,194	392,982	0	0
2015	8,386	12,000	0	12,000	97,814	737,608	47,415	440,397	0	0
2016	7,066	12,000	0	12,000	80,533	818,141	35,327	475,724	0	0
2017	6,078	12,000	0	12,000	67,583	885,724	26,829	502,553	0	0
2018	5,344	12,000	0	12,000	57,973	943,697	20,831	523,384	0	0
2019	4,768	12,000	0	12,000	50,439	994,136	16,406	539,790	0	0
2020	4,316	12,000	0	12,000	44,517	1,038,653	13,105	552,895	0	0
2021	3,923	12,000	0	12,000	39,365	1,078,018	10,488	563,383	0	0
2022	3,604	12,000	0	12,000	35,188	1,113,206	8,487	571,870	0	0
2023	3,332	12,000	0	12,000	31,640	1,144,846	6,907	578,777	0	0
2024	3,108	12,000	0	12,000	28,695	1,173,541	5,671	584,448	0	0
2025	2,897	12,000	0	12,000	25,928	1,199,469	4,638	589,086	0	0
2026	2,719	12,000	0	12,000	23,603	1,223,072	3,821	592,907	0	0
2027	2,561	12,000	0	12,000	21,547	1,244,619	3,158	596,065	0	0
Subtotal	129,567	202,000	250,000	452,000	1,244,619	1,399,848	596,065	609,921	0	0
Remaining	22,843	143,876	0	143,876	155,229	1,399,848	13,856	609,921	0	0
Total	152,410	345,876	250,000	595,876	1,399,848	1,399,848	609,921	609,921	0	1

Month of Last Production: 12/2019

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	891,684
8.00 Percent	705,392
12.00 Percent	531,026
15.00 Percent	435,936
20.00 Percent	320,436
25.00 Percent	239,997
30.00 Percent	182,131



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 221**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	0	50,628	0	0	35,946
2012	1	0	40,185	0	0	28,531
2013	1	0	27,319	0	0	19,397
2014	1	0	20,762	0	0	14,740
2015	1	0	16,751	0	0	11,894
2016	1	0	14,079	0	0	9,996
2017	1	0	12,085	0	0	8,580
2018	1	0	10,611	0	0	7,534
2019	1	0	9,457	0	0	6,715
2020	1	0	8,553	0	0	6,072
2021	1	0	7,768	0	0	5,515
2022	1	0	7,131	0	0	5,064
2023	1	0	6,592	0	0	4,680
2024	1	0	6,144	0	0	4,362
2025	1	0	5,725	0	0	4,064
2026	1	0	5,371	0	0	3,814
2027	1	0	5,060	0	0	3,592
Subtotal		0	254,221	0	0	180,496
Remaining		0	45,307	0	0	32,169
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011			10.101	0	0	363,094	363,094
2012			10.101	0	0	288,192	288,192
2013			10.101	0	0	195,925	195,925
2014			10.101	0	0	148,897	148,897
2015			10.101	0	0	120,137	120,137
2016			10.101	0	0	100,966	100,966
2017			10.101	0	0	86,672	86,672
2018			10.101	0	0	76,098	76,098
2019			10.101	0	0	67,827	67,827
2020			10.101	0	0	61,339	61,339
2021			10.101	0	0	55,707	55,707
2022			10.101	0	0	51,145	51,145
2023			10.101	0	0	47,274	47,274
2024			10.101	0	0	44,065	44,065
2025			10.101	0	0	41,053	41,053
2026			10.101	0	0	38,522	38,522
2027			10.101	0	0	36,286	36,286
Subtotal			\$10.101	0	0	1,823,199	1,823,199
Remaining			\$10.101	0	0	324,935	324,935
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	25,761	9,000	250,000	259,000	78,333	78,333	49,089	49,089		
2012	20,447	12,000	0	12,000	255,745	334,078	167,499	216,588		
2013	13,901	12,000	0	12,000	170,024	504,102	100,672	317,260		
2014	10,564	12,000	0	12,000	126,333	630,435	67,675	384,935		
2015	8,524	12,000	0	12,000	99,613	730,048	48,288	433,223		
2016	7,164	12,000	0	12,000	81,802	811,850	35,885	469,108		
2017	6,149	12,000	0	12,000	68,523	880,373	27,202	496,310		
2018	5,399	12,000	0	12,000	58,699	939,072	21,092	517,402		
2019	4,813	12,000	0	12,000	51,014	990,086	16,593	533,995		
2020	4,352	12,000	0	12,000	44,987	1,035,073	13,244	547,239		
2021	3,952	12,000	0	12,000	39,755	1,074,828	10,592	557,831		
2022	3,629	12,000	0	12,000	35,516	1,110,344	8,566	566,397		
2023	3,354	12,000	0	12,000	31,920	1,142,264	6,969	573,366		
2024	3,126	12,000	0	12,000	28,939	1,171,203	5,718	579,084		
2025	2,913	12,000	0	12,000	26,140	1,197,343	4,676	583,760		
2026	2,733	12,000	0	12,000	23,789	1,221,132	3,852	587,612		
2027	2,575	12,000	0	12,000	21,711	1,242,843	3,182	590,794		
Subtotal	129,356	201,000	250,000	451,000	1,242,843		590,794			
Remaining	23,054	144,876	0	144,876	157,005	1,399,848	13,983	604,777		
Total	152,410	345,876	250,000	595,876	1,399,848		604,777			

Month of Last Production: 01/2040

Interests (Percent)

Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	887,905
8.00 Percent	700,624
12.00 Percent	525,663
15.00 Percent	430,447
20.00 Percent	315,081
25.00 Percent	235,006
30.00 Percent	177,605



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 226**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	0	46,337	0	0	32,899
2012	1	0	41,797	0	0	29,676
2013	1	0	28,049	0	0	19,915
2014	1	0	21,179	0	0	15,037
2015	1	0	17,022	0	0	12,085
2016	1	0	14,267	0	0	10,130
2017	1	0	12,225	0	0	8,680
2018	1	0	10,719	0	0	7,610
2019	1	0	9,542	0	0	6,775
2020	1	0	8,623	0	0	6,122
2021	1	0	7,825	0	0	5,556
2022	1	0	7,180	0	0	5,098
2023	1	0	6,633	0	0	4,709
2024	1	0	6,180	0	0	4,388
2025	1	0	5,755	0	0	4,086
2026	1	0	5,399	0	0	3,833
2027	1	0	5,084	0	0	3,610
Subtotal		0	253,816	0	0	180,209
Remaining		0	45,712	0	0	32,456
Total		0	299,528	0	0	212,665
Cumulative		0	0	0	0	0
Ultimate		0	299,528	0	0	0

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011			10.101	0	0	332,322	332,322
2012			10.101	0	0	299,753	299,753
2013			10.101	0	0	201,160	201,160
2014			10.101	0	0	151,889	151,889
2015			10.101	0	0	122,073	122,073
2016			10.101	0	0	102,326	102,326
2017			10.101	0	0	87,673	87,673
2018			10.101	0	0	76,868	76,868
2019			10.101	0	0	68,439	68,439
2020			10.101	0	0	61,837	61,837
2021			10.101	0	0	56,118	56,118
2022			10.101	0	0	51,491	51,491
2023			10.101	0	0	47,570	47,570
2024			10.101	0	0	44,322	44,322
2025			10.101	0	0	41,276	41,276
2026			10.101	0	0	38,718	38,718
2027			10.101	0	0	36,460	36,460
Subtotal			\$10.101	0	0	1,820,295	1,820,295
Remaining			\$10.101	0	0	327,839	327,839
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	23,578	8,000	250,000	258,000	50,744	50,744	29,854	29,854		
2012	21,267	12,000	0	12,000	266,486	317,230	174,560	204,414		
2013	14,273	12,000	0	12,000	174,887	492,117	103,559	307,973		
2014	10,776	12,000	0	12,000	129,113	621,230	69,167	377,140		
2015	8,661	12,000	0	12,000	101,412	722,642	49,161	426,301		
2016	7,260	12,000	0	12,000	83,066	805,708	36,439	462,740		
2017	6,221	12,000	0	12,000	69,452	875,160	27,572	490,312		
2018	5,453	12,000	0	12,000	59,415	934,575	21,350	511,662		
2019	4,856	12,000	0	12,000	51,583	986,158	16,778	528,440		
2020	4,387	12,000	0	12,000	45,450	1,031,608	13,380	541,820		
2021	3,982	12,000	0	12,000	40,136	1,071,744	10,694	552,514		
2022	3,653	12,000	0	12,000	35,838	1,107,582	8,643	561,157		
2023	3,375	12,000	0	12,000	32,195	1,139,777	7,029	568,186		
2024	3,145	12,000	0	12,000	29,177	1,168,954	5,766	573,952		
2025	2,929	12,000	0	12,000	26,347	1,195,301	4,712	578,664		
2026	2,747	12,000	0	12,000	23,971	1,219,272	3,882	582,546		
2027	2,586	12,000	0	12,000	21,874	1,241,146	3,206	585,752		
Subtotal	129,149	200,000	250,000	450,000	1,241,146		585,752			
Remaining	23,261	145,887	0	145,887	158,691	1,399,837	14,106	599,858		
Total	152,410	345,887	250,000	595,887	1,399,837		599,858			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 45**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	62,360	0	0	44,276
2011	1	0	35,946	0	0	25,521
2012	1	0	25,424	0	0	18,051
2013	1	0	19,603	0	0	13,918
2014	1	0	15,991	0	0	11,354
2015	1	0	13,505	0	0	9,588
2016	1	0	11,719	0	0	8,321
2017	1	0	10,301	0	0	7,313
2018	1	0	9,211	0	0	6,540
2019	1	0	8,329	0	0	5,914
2020	1	0	7,622	0	0	5,412
2021	1	0	6,990	0	0	4,963
2022	1	0	6,471	0	0	4,594
2023	1	0	6,024	0	0	4,277
2024	1	0	5,649	0	0	4,011
2025	1	0	5,291	0	0	3,756
2026	1	0	4,988	0	0	3,542
2027	1	0	4,718	0	0	3,350
Subtotal		0	260,142	0	0	184,701
Remaining		0	39,386	0	0	27,964
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	447,233	447,233
2011			10.101	0	0	257,794	257,794
2012			10.101	0	0	182,328	182,328
2013			10.101	0	0	140,592	140,592
2014			10.101	0	0	114,680	114,680
2015			10.101	0	0	96,853	96,853
2016			10.101	0	0	84,045	84,045
2017			10.101	0	0	73,877	73,877
2018			10.101	0	0	66,057	66,057
2019			10.101	0	0	59,736	59,736
2020			10.101	0	0	54,664	54,664
2021			10.101	0	0	50,133	50,133
2022			10.101	0	0	46,408	46,408
2023			10.101	0	0	43,199	43,199
2024			10.101	0	0	40,513	40,513
2025			10.101	0	0	37,946	37,946
2026			10.101	0	0	35,774	35,774
2027			10.101	0	0	33,836	33,836
Subtotal			\$10.101	0	0	1,865,668	1,865,668
Remaining			\$10.101	0	0	282,466	282,466
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	31,731	12,000	250,000	262,000	153,502	153,502	113,210	113,210	0	1
2011	18,290	12,000	0	12,000	227,504	381,006	164,550	277,760	0	1
2012	12,936	12,000	0	12,000	157,392	538,398	102,940	380,700	0	1
2013	9,975	12,000	0	12,000	118,617	657,015	70,183	450,883	0	1
2014	8,137	12,000	0	12,000	94,543	751,558	50,623	501,506	0	1
2015	6,872	12,000	0	12,000	77,981	829,539	37,790	539,296	0	1
2016	5,963	12,000	0	12,000	66,082	895,621	28,982	568,278	0	1
2017	5,241	12,000	0	12,000	56,636	952,257	22,479	590,757	0	1
2018	4,687	12,000	0	12,000	49,370	1,001,627	17,738	608,495	0	1
2019	4,238	12,000	0	12,000	43,498	1,045,125	14,147	622,642	0	1
2020	3,879	12,000	0	12,000	38,785	1,083,910	11,417	634,059	0	1
2021	3,557	12,000	0	12,000	34,576	1,118,486	9,211	643,270	0	1
2022	3,292	12,000	0	12,000	31,116	1,149,602	7,504	650,774	0	1
2023	3,065	12,000	0	12,000	28,134	1,177,736	6,142	656,916	0	1
2024	2,875	12,000	0	12,000	25,638	1,203,374	5,067	661,983	0	1
2025	2,692	12,000	0	12,000	23,254	1,226,628	4,159	666,142	0	1
2026	2,538	12,000	0	12,000	21,236	1,247,864	3,438	669,580	0	1
2027	2,401	12,000	0	12,000	19,435	1,267,299	2,848	672,428	0	1
Subtotal	132,369	216,000	250,000	466,000	1,267,299	13,999,907	672,428	684,626	0	1
Remaining	20,041	129,817	0	129,817	132,608	13,999,907	12,198	684,626	0	1
Total	152,410	345,817	250,000	595,817	1,399,907	13,999,907	684,626	684,626	0	1

Month of Last Production: 10/2038

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	944,828
8.00 Percent	773,760
12.00 Percent	609,936
15.00 Percent	518,257
20.00 Percent	403,372
25.00 Percent	319,826
30.00 Percent	256,884



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 47**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	58,495	0	0	41,532
2011	1	0	37,274	0	0	26,464
2012	1	0	26,073	0	0	18,512
2013	1	0	19,987	0	0	14,191
2014	1	0	16,245	0	0	11,534
2015	1	0	13,686	0	0	9,716
2016	1	0	11,854	0	0	8,417
2017	1	0	10,406	0	0	7,388
2018	1	0	9,294	0	0	6,599
2019	1	0	8,398	0	0	5,962
2020	1	0	7,679	0	0	5,452
2021	1	0	7,038	0	0	4,998
2022	1	0	6,512	0	0	4,623
2023	1	0	6,059	0	0	4,302
2024	1	0	5,681	0	0	4,033
2025	1	0	5,318	0	0	3,776
2026	1	0	5,012	0	0	3,559
2027	1	0	4,740	0	0	3,365
Subtotal		0	259,751	0	0	184,423
Remaining		0	39,777	0	0	28,242
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	419,515	419,515
2011			10.101	0	0	267,314	267,314
2012			10.101	0	0	186,988	186,988
2013			10.101	0	0	143,346	143,346
2014			10.101	0	0	116,502	116,502
2015			10.101	0	0	98,148	98,148
2016			10.101	0	0	85,016	85,016
2017			10.101	0	0	74,627	74,627
2018			10.101	0	0	66,656	66,656
2019			10.101	0	0	60,226	60,226
2020			10.101	0	0	55,072	55,072
2021			10.101	0	0	50,477	50,477
2022			10.101	0	0	46,703	46,703
2023			10.101	0	0	43,454	43,454
2024			10.101	0	0	40,737	40,737
2025			10.101	0	0	38,142	38,142
2026			10.101	0	0	35,949	35,949
2027			10.101	0	0	33,993	33,993
Subtotal			\$10.101	0	0	1,862,865	1,862,865
Remaining			\$10.101	0	0	285,269	285,269
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	29,764	11,000	250,000	261,000	128,751	128,751	93,597	93,597	0	1
2011	18,966	12,000	0	12,000	236,348	365,099	170,969	264,566	0	1
2012	13,267	12,000	0	12,000	161,721	526,820	105,778	370,344	0	1
2013	10,170	12,000	0	12,000	121,176	647,996	71,699	442,043	0	1
2014	8,266	12,000	0	12,000	96,236	744,232	51,531	493,574	0	1
2015	6,964	12,000	0	12,000	79,184	823,416	38,374	531,948	0	1
2016	6,032	12,000	0	12,000	66,984	890,400	29,377	561,325	0	1
2017	5,294	12,000	0	12,000	57,333	947,733	22,757	584,082	0	1
2018	4,730	12,000	0	12,000	49,926	997,659	17,938	602,020	0	1
2019	4,273	12,000	0	12,000	43,953	1,041,612	14,294	616,314	0	1
2020	3,907	12,000	0	12,000	39,165	1,080,777	11,529	627,843	0	1
2021	3,581	12,000	0	12,000	34,896	1,115,673	9,297	637,140	0	1
2022	3,314	12,000	0	12,000	31,389	1,147,062	7,570	644,710	0	1
2023	3,083	12,000	0	12,000	28,371	1,175,433	6,194	650,904	0	1
2024	2,890	12,000	0	12,000	25,847	1,201,280	5,107	656,011	0	1
2025	2,706	12,000	0	12,000	23,436	1,224,716	4,192	660,203	0	1
2026	2,551	12,000	0	12,000	21,398	1,246,114	3,464	663,667	0	1
2027	2,412	12,000	0	12,000	19,581	1,265,695	2,870	666,537	0	1
Subtotal	132,170	215,000	250,000	465,000	1,265,695	1,399,739	666,537	12,307	678,844	1
Remaining	20,240	130,985	0	130,985	134,044					
Total	152,410	345,985	250,000	595,985	1,399,739		678,844			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 50**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **REDFORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	54,850	0	0	38,944
2011	1	0	38,561	0	0	27,378
2012	1	0	26,690	0	0	18,950
2013	1	0	20,348	0	0	14,446
2014	1	0	16,481	0	0	11,702
2015	1	0	13,853	0	0	9,836
2016	1	0	11,979	0	0	8,505
2017	1	0	10,502	0	0	7,456
2018	1	0	9,371	0	0	6,654
2019	1	0	8,460	0	0	6,007
2020	1	0	7,732	0	0	5,489
2021	1	0	7,082	0	0	5,028
2022	1	0	6,549	0	0	4,650
2023	1	0	6,092	0	0	4,325
2024	1	0	5,709	0	0	4,054
2025	1	0	5,343	0	0	3,793
2026	1	0	5,035	0	0	3,575
2027	1	0	4,760	0	0	3,380
Subtotal		0	259,397	0	0	184,172
Remaining		0	40,131	0	0	28,493
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	393,374	393,374
2011			10.101	0	0	276,549	276,549
2012			10.101	0	0	191,409	191,409
2013			10.101	0	0	145,927	145,927
2014			10.101	0	0	118,200	118,200
2015			10.101	0	0	99,348	99,348
2016			10.101	0	0	85,912	85,912
2017			10.101	0	0	75,317	75,317
2018			10.101	0	0	67,207	67,207
2019			10.101	0	0	60,675	60,675
2020			10.101	0	0	55,446	55,446
2021			10.101	0	0	50,792	50,792
2022			10.101	0	0	46,972	46,972
2023			10.101	0	0	43,688	43,688
2024			10.101	0	0	40,940	40,940
2025			10.101	0	0	38,322	38,322
2026			10.101	0	0	36,108	36,108
2027			10.101	0	0	34,136	34,136
Subtotal			\$10.101	0	0	1,860,322	1,860,322
Remaining			\$10.101	0	0	287,812	287,812
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	0
2010	27,909	10,000	250,000	260,000	105,465	105,465	75,314	75,314	0	0
2011	19,622	12,000	0	12,000	244,927	350,392	177,196	252,510	0	0
2012	13,580	12,000	0	12,000	165,829	516,221	108,471	360,981	0	0
2013	10,354	12,000	0	12,000	123,573	639,794	73,121	434,102	0	0
2014	8,386	12,000	0	12,000	97,814	737,608	52,376	486,478	0	0
2015	7,049	12,000	0	12,000	80,299	817,907	38,915	525,393	0	0
2016	6,095	12,000	0	12,000	67,817	885,724	29,743	555,136	0	0
2017	5,344	12,000	0	12,000	57,973	943,697	23,011	578,147	0	0
2018	4,768	12,000	0	12,000	50,439	994,136	18,122	596,269	0	0
2019	4,305	12,000	0	12,000	44,370	1,038,506	14,430	610,699	0	0
2020	3,934	12,000	0	12,000	39,512	1,078,018	11,631	622,330	0	0
2021	3,604	12,000	0	12,000	35,188	1,113,206	9,375	631,705	0	0
2022	3,332	12,000	0	12,000	31,640	1,144,846	7,631	639,336	0	0
2023	3,100	12,000	0	12,000	28,588	1,173,434	6,241	645,577	0	0
2024	2,905	12,000	0	12,000	26,035	1,199,469	5,145	650,722	0	0
2025	2,719	12,000	0	12,000	23,603	1,223,072	4,221	654,943	0	0
2026	2,561	12,000	0	12,000	21,547	1,244,619	3,489	658,432	0	0
2027	2,422	12,000	0	12,000	19,714	1,264,333	2,889	661,321	0	0
Subtotal	131,989	214,000	250,000	464,000	1,264,333	1,399,848	661,321	12,415	673,736	0
Remaining	20,421	131,876	0	131,876	135,515	1,399,848	12,415	673,736	0	0
Total	152,410	345,876	250,000	595,876	1,399,848	1,399,848	673,736	673,736	0	1

Month of Last Production: 12/2038

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	937,267
8.00 Percent	763,892
12.00 Percent	598,320
15.00 Percent	505,958
20.00 Percent	390,679
25.00 Percent	307,317
30.00 Percent	244,894



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 75**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	46,337	0	0	32,899
2011	1	0	41,706	0	0	29,612
2012	1	0	28,140	0	0	19,979
2013	1	0	21,179	0	0	15,037
2014	1	0	17,022	0	0	12,085
2015	1	0	14,232	0	0	10,105
2016	1	0	12,260	0	0	8,705
2017	1	0	10,719	0	0	7,610
2018	1	0	9,542	0	0	6,775
2019	1	0	8,600	0	0	6,106
2020	1	0	7,848	0	0	5,572
2021	1	0	7,180	0	0	5,098
2022	1	0	6,633	0	0	4,709
2023	1	0	6,163	0	0	4,376
2024	1	0	5,772	0	0	4,098
2025	1	0	5,399	0	0	3,833
2026	1	0	5,084	0	0	3,610
2027	1	0	4,803	0	0	3,410
Subtotal		0	258,619	0	0	183,619
Remaining		0	40,909	0	0	29,046
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	332,322	332,322
2011			10.101	0	0	299,102	299,102
2012			10.101	0	0	201,811	201,811
2013			10.101	0	0	151,889	151,889
2014			10.101	0	0	122,073	122,073
2015			10.101	0	0	102,068	102,068
2016			10.101	0	0	87,931	87,931
2017			10.101	0	0	76,868	76,868
2018			10.101	0	0	68,439	68,439
2019			10.101	0	0	61,676	61,676
2020			10.101	0	0	56,279	56,279
2021			10.101	0	0	51,491	51,491
2022			10.101	0	0	47,570	47,570
2023			10.101	0	0	44,205	44,205
2024			10.101	0	0	41,393	41,393
2025			10.101	0	0	38,718	38,718
2026			10.101	0	0	36,460	36,460
2027			10.101	0	0	34,450	34,450
Subtotal			\$10.101	0	0	1,854,745	1,854,745
Remaining			\$10.101	0	0	293,389	293,389
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	23,578	8,000	250,000	258,000	50,744	50,744	32,978	32,978	0	1
2011	21,221	12,000	0	12,000	265,881	316,625	192,412	225,390	0	1
2012	14,319	12,000	0	12,000	175,492	492,117	114,808	340,198	0	1
2013	10,776	12,000	0	12,000	129,113	621,230	76,403	416,601	0	1
2014	8,661	12,000	0	12,000	101,412	722,642	54,306	470,907	0	1
2015	7,242	12,000	0	12,000	82,826	805,468	40,141	511,048	0	1
2016	6,239	12,000	0	12,000	69,692	875,160	30,567	541,615	0	1
2017	5,453	12,000	0	12,000	59,415	934,575	23,583	565,198	0	1
2018	4,856	12,000	0	12,000	51,583	986,158	18,534	583,732	0	1
2019	4,376	12,000	0	12,000	45,300	1,031,458	14,733	598,465	0	1
2020	3,993	12,000	0	12,000	40,286	1,071,744	11,859	610,324	0	1
2021	3,653	12,000	0	12,000	35,838	1,107,582	9,548	619,872	0	1
2022	3,375	12,000	0	12,000	32,195	1,139,777	7,764	627,636	0	1
2023	3,137	12,000	0	12,000	29,068	1,168,845	6,346	633,982	0	1
2024	2,937	12,000	0	12,000	26,456	1,195,301	5,228	639,210	0	1
2025	2,747	12,000	0	12,000	23,971	1,219,272	4,288	643,498	0	1
2026	2,586	12,000	0	12,000	21,874	1,241,146	3,541	647,039	0	1
2027	2,445	12,000	0	12,000	20,005	1,261,151	2,932	649,971	0	1
Subtotal	131,594	212,000	250,000	462,000	1,261,151	1,399,837	649,971	12,649	662,620	1
Remaining	20,816	133,887	0	133,887	138,686	1,399,837	649,971	12,649	662,620	1
Total	152,410	345,887	250,000	595,887	1,399,837	1,399,837	662,620	12,649	662,620	1



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 80**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	0	41,669	0	0	29,585
2011	1	0	43,514	0	0	30,895
2012	1	0	28,940	0	0	20,547
2013	1	0	21,628	0	0	15,356
2014	1	0	17,309	0	0	12,290
2015	1	0	14,433	0	0	10,247
2016	1	0	12,409	0	0	8,810
2017	1	0	10,832	0	0	7,691
2018	1	0	9,632	0	0	6,839
2019	1	0	8,673	0	0	6,158
2020	1	0	7,908	0	0	5,614
2021	1	0	7,230	0	0	5,134
2022	1	0	6,676	0	0	4,740
2023	1	0	6,201	0	0	4,402
2024	1	0	5,805	0	0	4,121
2025	1	0	5,427	0	0	3,854
2026	1	0	5,109	0	0	3,627
2027	1	0	4,826	0	0	3,427
Subtotal		0	258,221	0	0	183,337
Remaining		0	41,307	0	0	29,328
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010			10.101	0	0	298,844	298,844
2011			10.101	0	0	312,066	312,066
2012			10.101	0	0	207,547	207,547
2013			10.101	0	0	155,110	155,110
2014			10.101	0	0	124,141	124,141
2015			10.101	0	0	103,508	103,508
2016			10.101	0	0	88,993	88,993
2017			10.101	0	0	77,682	77,682
2018			10.101	0	0	69,082	69,082
2019			10.101	0	0	62,198	62,198
2020			10.101	0	0	56,712	56,712
2021			10.101	0	0	51,854	51,854
2022			10.101	0	0	47,880	47,880
2023			10.101	0	0	44,471	44,471
2024			10.101	0	0	41,627	41,627
2025			10.101	0	0	38,923	38,923
2026			10.101	0	0	36,641	36,641
2027			10.101	0	0	34,613	34,613
Subtotal			\$10.101	0	0	1,851,892	1,851,892
Remaining			\$10.101	0	0	296,242	296,242
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	21,202	7,000	250,000	257,000	20,642	20,642	10,005	10,005	0	1
2011	22,142	12,000	0	12,000	277,924	298,566	201,162	211,167	0	1
2012	14,725	12,000	0	12,000	180,822	479,388	118,303	329,470	0	1
2013	11,005	12,000	0	12,000	132,105	611,493	78,179	407,649	0	1
2014	8,808	12,000	0	12,000	103,333	714,826	55,336	462,985	0	1
2015	7,344	12,000	0	12,000	84,164	798,990	40,790	503,775	0	1
2016	6,314	12,000	0	12,000	70,679	869,669	31,000	534,775	0	1
2017	5,511	12,000	0	12,000	60,171	929,840	23,884	558,659	0	1
2018	4,902	12,000	0	12,000	52,180	982,020	18,748	577,407	0	1
2019	4,413	12,000	0	12,000	45,785	1,027,805	14,891	592,298	0	1
2020	4,023	12,000	0	12,000	40,689	1,068,494	11,977	604,275	0	1
2021	3,680	12,000	0	12,000	36,174	1,104,668	9,638	613,913	0	1
2022	3,397	12,000	0	12,000	32,483	1,137,151	7,834	621,747	0	1
2023	3,155	12,000	0	12,000	29,316	1,166,467	6,400	628,147	0	1
2024	2,953	12,000	0	12,000	26,674	1,193,141	5,271	633,418	0	1
2025	2,762	12,000	0	12,000	24,161	1,217,302	4,321	637,739	0	1
2026	2,600	12,000	0	12,000	22,041	1,239,343	3,569	641,308	0	1
2027	2,455	12,000	0	12,000	20,158	1,259,501	2,954	644,262	0	1
Subtotal	131,391	211,000	250,000	461,000	1,259,501	1,399,864	644,262	12,771	657,033	1
Remaining	21,019	134,860	0	134,860	140,363	1,399,864	12,771	657,033	0	1
Total	152,410	345,860	250,000	595,860	1,399,864	1,399,864	657,033			1

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 81**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	0	20,393	0	0	14,479
2010	1	0	52,520	0	0	37,289
2011	1	0	32,516	0	0	23,086
2012	1	0	23,673	0	0	16,808
2013	1	0	18,547	0	0	13,169
2014	1	0	15,281	0	0	10,849
2015	1	0	12,996	0	0	9,227
2016	1	0	11,335	0	0	8,048
2017	1	0	10,003	0	0	7,102
2018	1	0	8,971	0	0	6,370
2019	1	0	8,134	0	0	5,775
2020	1	0	7,458	0	0	5,295
2021	1	0	6,851	0	0	4,864
2022	1	0	6,352	0	0	4,510
2023	1	0	5,921	0	0	4,204
2024	1	0	5,558	0	0	3,946
2025	1	0	5,212	0	0	3,700
2026	1	0	4,917	0	0	3,492
2027	1	0	4,654	0	0	3,304
Subtotal		0	261,292	0	0	185,517
Remaining		0	38,236	0	0	27,148
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009			10.101	0	0	146,255	146,255
2010			10.101	0	0	376,656	376,656
2011			10.101	0	0	233,195	233,195
2012			10.101	0	0	169,780	169,780
2013			10.101	0	0	133,011	133,011
2014			10.101	0	0	109,594	109,594
2015			10.101	0	0	93,203	93,203
2016			10.101	0	0	81,292	81,292
2017			10.101	0	0	71,736	71,736
2018			10.101	0	0	64,341	64,341
2019			10.101	0	0	58,329	58,329
2020			10.101	0	0	53,487	53,487
2021			10.101	0	0	49,139	49,139
2022			10.101	0	0	45,555	45,555
2023			10.101	0	0	42,460	42,460
2024			10.101	0	0	39,863	39,863
2025			10.101	0	0	37,374	37,374
2026			10.101	0	0	35,264	35,264
2027			10.101	0	0	33,382	33,382
Subtotal			\$10.101	0	0	1,873,916	1,873,916
Remaining			\$10.101	0	0	274,218	274,218
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	10,376	3,000	250,000	253,000	-117,121	-117,121	-102,711	-102,711		
2010	26,724	12,000	0	12,000	337,932	220,811	270,415	167,704		
2011	16,545	12,000	0	12,000	204,650	425,461	147,973	315,677		
2012	12,046	12,000	0	12,000	145,734	571,195	95,299	410,976		
2013	9,437	12,000	0	12,000	111,574	682,769	66,009	476,985		
2014	7,776	12,000	0	12,000	89,818	772,587	48,090	525,075		
2015	6,613	12,000	0	12,000	74,590	847,177	36,145	561,220		
2016	5,767	12,000	0	12,000	63,525	910,702	27,859	589,079		
2017	5,090	12,000	0	12,000	54,646	965,348	21,689	610,768		
2018	4,565	12,000	0	12,000	47,776	1,013,124	17,165	627,933		
2019	4,139	12,000	0	12,000	42,190	1,055,314	13,721	641,654		
2020	3,794	12,000	0	12,000	37,693	1,093,007	11,095	652,749		
2021	3,487	12,000	0	12,000	33,652	1,126,659	8,966	661,715		
2022	3,232	12,000	0	12,000	30,323	1,156,982	7,312	669,027		
2023	3,012	12,000	0	12,000	27,448	1,184,430	5,992	675,019		
2024	2,829	12,000	0	12,000	25,034	1,209,464	4,947	679,966		
2025	2,651	12,000	0	12,000	22,723	1,232,187	4,064	684,030		
2026	2,502	12,000	0	12,000	20,762	1,252,949	3,362	687,392		
2027	2,369	12,000	0	12,000	19,013	1,271,962	2,786	690,178		
Subtotal	132,954	219,000	250,000	469,000	1,271,962	1,399,893	690,178	702,029		
Remaining	19,456	126,831	0	126,831	127,931	1,399,893	11,851	702,029		
Total	152,410	345,831	250,000	595,831	1,399,893	1,399,893	702,029	702,029		

Month of Last Production: 07/2008

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	956,787
8.00 Percent	789,470
12.00 Percent	628,572
15.00 Percent	538,098
20.00 Percent	424,046
25.00 Percent	340,400
30.00 Percent	276,795



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 88**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	0	14,041	0	0	9,969
2010	1	0	55,457	0	0	39,374
2011	1	0	33,595	0	0	23,853
2012	1	0	24,236	0	0	17,207
2013	1	0	18,889	0	0	13,412
2014	1	0	15,514	0	0	11,014
2015	1	0	13,163	0	0	9,346
2016	1	0	11,461	0	0	8,138
2017	1	0	10,101	0	0	7,172
2018	1	0	9,051	0	0	6,426
2019	1	0	8,199	0	0	5,821
2020	1	0	7,512	0	0	5,333
2021	1	0	6,898	0	0	4,898
2022	1	0	6,392	0	0	4,538
2023	1	0	5,954	0	0	4,228
2024	1	0	5,589	0	0	3,968
2025	1	0	5,238	0	0	3,719
2026	1	0	4,941	0	0	3,508
2027	1	0	4,676	0	0	3,319
Subtotal		0	260,907	0	0	185,243
Remaining		0	38,621	0	0	27,422
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009			10.101	0	0	100,703	100,703
2010			10.101	0	0	397,719	397,719
2011			10.101	0	0	240,936	240,936
2012			10.101	0	0	173,808	173,808
2013			10.101	0	0	135,473	135,473
2014			10.101	0	0	111,256	111,256
2015			10.101	0	0	94,401	94,401
2016			10.101	0	0	82,200	82,200
2017			10.101	0	0	72,443	72,443
2018			10.101	0	0	64,909	64,909
2019			10.101	0	0	58,797	58,797
2020			10.101	0	0	53,877	53,877
2021			10.101	0	0	49,470	49,470
2022			10.101	0	0	45,839	45,839
2023			10.101	0	0	42,705	42,705
2024			10.101	0	0	40,080	40,080
2025			10.101	0	0	37,565	37,565
2026			10.101	0	0	35,434	35,434
2027			10.101	0	0	33,534	33,534
Subtotal			\$10.101	0	0	1,871,149	1,871,149
Remaining			\$10.101	0	0	276,985	276,985
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	7,144	2,000	250,000	252,000	-158,441	-158,441	-136,258	-136,258		
2010	28,219	12,000	0	12,000	357,500	199,059	286,152	149,894		
2011	17,094	12,000	0	12,000	211,842	410,901	153,188	303,082		
2012	12,332	12,000	0	12,000	149,476	560,377	97,753	400,835		
2013	9,611	12,000	0	12,000	113,862	674,239	67,363	468,198		
2014	7,894	12,000	0	12,000	91,362	765,601	48,918	517,116		
2015	6,698	12,000	0	12,000	75,703	841,304	36,685	553,801		
2016	5,832	12,000	0	12,000	64,368	905,672	28,229	582,030		
2017	5,140	12,000	0	12,000	55,303	960,975	21,951	603,981		
2018	4,605	12,000	0	12,000	48,304	1,009,279	17,354	621,335		
2019	4,172	12,000	0	12,000	42,625	1,051,904	13,862	635,197		
2020	3,822	12,000	0	12,000	38,055	1,089,959	11,202	646,399		
2021	3,510	12,000	0	12,000	33,960	1,123,919	9,048	655,447		
2022	3,252	12,000	0	12,000	30,587	1,154,506	7,376	662,823		
2023	3,030	12,000	0	12,000	27,675	1,182,181	6,042	668,865		
2024	2,844	12,000	0	12,000	25,236	1,207,417	4,987	673,852		
2025	2,665	12,000	0	12,000	22,900	1,230,317	4,095	677,947		
2026	2,514	12,000	0	12,000	20,920	1,251,237	3,388	681,335		
2027	2,380	12,000	0	12,000	19,154	1,270,391	2,807	684,142		
Subtotal	132,758	218,000	250,000	468,000	1,270,391	1,270,391	684,142	684,142		
Remaining	19,652	127,831	0	127,831	129,502	1,399,893	11,967	696,109		
Total	152,410	345,831	250,000	595,831	1,399,893	1,399,893	696,109	696,109		

Month of Last Production: 08/2038

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	952,733
8.00 Percent	784,133
12.00 Percent	622,223
15.00 Percent	531,323
20.00 Percent	416,960
25.00 Percent	333,321
30.00 Percent	269,916



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **DEVELOPED NONPRODUCING**
Lease: **WSJU 96**

Field: **SHORT JUNCTION REDFORK**
Reservoir: **RED FORK**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	0	7,418	0	0	5,267
2010	1	0	58,643	0	0	41,636
2011	1	0	34,711	0	0	24,645
2012	1	0	24,805	0	0	17,612
2013	1	0	19,234	0	0	13,656
2014	1	0	15,745	0	0	11,178
2015	1	0	13,329	0	0	9,464
2016	1	0	11,586	0	0	8,227
2017	1	0	10,199	0	0	7,241
2018	1	0	9,129	0	0	6,481
2019	1	0	8,262	0	0	5,866
2020	1	0	7,566	0	0	5,372
2021	1	0	6,943	0	0	4,930
2022	1	0	6,431	0	0	4,565
2023	1	0	5,988	0	0	4,252
2024	1	0	5,618	0	0	3,989
2025	1	0	5,264	0	0	3,737
2026	1	0	4,964	0	0	3,525
2027	1	0	4,697	0	0	3,334
Subtotal		0	260,532	0	0	184,977
Remaining		0	38,996	0	0	27,688
Total		0	299,528	0	0	212,665
Cumulative Ultimate		0	299,528	0	0	212,665

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009			10.101	0	0	53,206	53,206
2010			10.101	0	0	420,566	420,566
2011			10.101	0	0	248,938	248,938
2012			10.101	0	0	177,896	177,896
2013			10.101	0	0	137,942	137,942
2014			10.101	0	0	112,914	112,914
2015			10.101	0	0	95,591	95,591
2016			10.101	0	0	83,098	83,098
2017			10.101	0	0	73,141	73,141
2018			10.101	0	0	65,468	65,468
2019			10.101	0	0	59,255	59,255
2020			10.101	0	0	54,262	54,262
2021			10.101	0	0	49,793	49,793
2022			10.101	0	0	46,117	46,117
2023			10.101	0	0	42,947	42,947
2024			10.101	0	0	40,292	40,292
2025			10.101	0	0	37,751	37,751
2026			10.101	0	0	35,601	35,601
2027			10.101	0	0	33,682	33,682
Subtotal			\$10.101	0	0	1,868,460	1,868,460
Remaining			\$10.101	0	0	279,674	279,674
Total			\$10.101	0	0	2,148,134	2,148,134

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	3,774	1,000	250,000	251,000	-201,568	-201,568	-171,075	-171,075		
2010	29,840	12,000	0	12,000	378,726	177,158	303,231	132,156		
2011	17,662	12,000	0	12,000	219,276	396,434	158,581	290,737		
2012	12,622	12,000	0	12,000	153,274	549,708	100,241	390,978		
2013	9,787	12,000	0	12,000	116,155	665,863	68,724	459,702		
2014	8,011	12,000	0	12,000	92,903	758,766	49,743	509,445		
2015	6,782	12,000	0	12,000	76,809	835,575	37,222	546,667		
2016	5,896	12,000	0	12,000	65,202	900,777	28,595	575,262		
2017	5,189	12,000	0	12,000	55,952	956,729	22,208	597,470		
2018	4,645	12,000	0	12,000	48,823	1,005,552	17,541	615,011		
2019	4,204	12,000	0	12,000	43,051	1,048,603	14,001	629,012		
2020	3,850	12,000	0	12,000	38,412	1,087,015	11,307	640,319		
2021	3,533	12,000	0	12,000	34,260	1,121,275	9,128	649,447		
2022	3,272	12,000	0	12,000	30,845	1,152,120	7,439	656,886		
2023	3,047	12,000	0	12,000	27,900	1,180,020	6,090	662,976		
2024	2,859	12,000	0	12,000	25,433	1,205,453	5,026	668,002		
2025	2,678	12,000	0	12,000	23,073	1,228,526	4,127	672,129		
2026	2,526	12,000	0	12,000	21,075	1,249,601	3,412	675,541		
2027	2,390	12,000	0	12,000	19,292	1,268,893	2,827	678,368		
Subtotal	132,567	217,000	250,000	467,000	1,268,893	1,399,881	678,368	12,079		
Remaining	19,843	128,843	0	128,843	130,988					
Total	152,410	345,843	250,000	595,843	1,399,881		690,447			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: UNDEVELOPED

Reservoir: BOIS D ARC

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	4	91,464	124,839	64,938	0	88,635
2009	20	540,676	843,234	383,879	0	598,694
2010	40	959,503	1,638,153	681,245	0	1,163,084
2011	56	1,168,761	2,176,658	829,814	0	1,545,422
2012	72	1,249,241	2,493,063	886,957	0	1,770,074
2013	72	985,463	2,277,222	699,682	0	1,616,828
2014	72	639,668	1,676,700	454,156	0	1,190,461
2015	72	488,037	1,367,237	346,506	0	970,735
2016	72	398,658	1,174,606	283,057	0	833,973
2017	72	336,511	1,033,280	238,924	0	733,630
2018	72	292,262	929,554	207,511	0	659,989
2019	72	258,562	848,105	183,572	0	602,147
2020	72	232,570	784,197	165,128	0	556,785
2021	72	210,366	727,284	149,362	0	516,363
2022	72	192,552	681,055	136,720	0	483,555
2023	72	177,566	641,395	126,067	0	455,389
2024	72	165,199	608,536	117,280	0	432,060
2025	72	153,679	576,564	109,115	0	409,357
2026	72	144,030	549,730	102,262	0	390,305
2027	72	135,533	525,742	96,229	0	373,287
Subtotal		8,820,301	21,677,154	6,262,404	0	15,390,773
Remaining		2,891,138	13,002,508	2,052,712	0	9,231,779
Total		11,711,439	34,679,662	8,315,116	0	24,622,552
Cumulative		0	0			
Ultimate		11,711,439	34,679,662			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	6,596,615	0	895,324	7,491,939
2009	101.58		10.101	38,995,343	0	6,047,478	45,042,821
2010	101.58		10.101	69,201,849	0	11,748,414	80,950,263
2011	101.58		10.101	84,293,668	0	15,610,389	99,904,057
2012	101.58		10.101	90,097,831	0	17,879,584	107,977,415
2013	101.58		10.101	71,073,491	0	16,331,614	87,405,105
2014	101.58		10.101	46,133,656	0	12,024,804	58,158,460
2015	101.58		10.101	35,198,118	0	9,805,390	45,003,508
2016	101.58		10.101	28,752,313	0	8,423,942	37,176,255
2017	101.58		10.101	24,269,883	0	7,410,391	31,680,274
2018	101.58		10.101	21,078,623	0	6,666,491	27,745,114
2019	101.58		10.101	18,647,542	0	6,082,378	24,729,920
2020	101.58		10.101	16,773,300	0	5,624,037	22,397,337
2021	101.58		10.101	15,172,212	0	5,215,847	20,388,059
2022	101.58		10.101	13,887,426	0	4,884,348	18,771,774
2023	101.58		10.101	12,806,101	0	4,599,885	17,405,986
2024	101.58		10.101	11,914,429	0	4,364,255	16,278,684
2025	101.58		10.101	11,083,527	0	4,134,931	15,218,458
2026	101.58		10.101	10,387,737	0	3,942,491	14,330,228
2027	101.58		10.101	9,775,002	0	3,770,521	13,545,523
Subtotal	\$101.58		\$10.101	636,138,666	0	155,462,514	791,601,180
Remaining	\$101.58		\$10.101	208,513,921	0	93,250,201	301,764,122
Total	\$101.58		\$10.101	844,652,587	0	248,712,715	1,093,365,302

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	531,549	160,000	10,400,000	10,560,000	-3,599,610	-3,599,610	-3,538,967	-3,538,967	72	0
2009	3,195,776	1,296,000	41,600,000	42,896,000	-1,048,955	-4,648,565	-1,296,181	-4,835,148		
2010	5,743,401	2,304,000	52,000,000	54,304,000	20,902,862	16,254,297	16,320,809	11,485,661		
2011	7,088,177	2,580,000	41,600,000	44,180,000	48,635,880	64,890,177	34,782,652	46,268,313		
2012	7,660,980	2,452,000	41,600,000	44,052,000	56,264,435	121,154,612	36,564,666	82,832,979		
2013	6,201,394	1,692,000	0	1,692,000	79,511,711	200,666,323	47,156,998	129,989,977		
2014	4,126,343	864,000	0	864,000	53,168,117	253,834,440	28,492,517	158,482,494		
2015	3,192,995	864,000	0	864,000	40,946,513	294,780,953	19,850,600	178,333,094		
2016	2,637,661	864,000	0	864,000	33,674,594	328,455,547	14,771,285	193,104,379		
2017	2,247,711	864,000	0	864,000	28,568,563	357,024,110	11,340,188	204,444,567		
2018	1,968,520	864,000	0	864,000	24,912,594	381,936,704	8,950,715	213,395,282		
2019	1,754,585	864,000	0	864,000	22,111,335	404,048,039	7,190,826	220,586,108		
2020	1,589,087	864,000	0	864,000	19,944,250	423,992,289	5,870,299	226,456,407		
2021	1,446,539	864,000	0	864,000	18,077,520	442,069,809	4,815,791	231,272,198		
2022	1,331,858	864,000	0	864,000	16,575,916	458,645,725	3,997,238	235,269,436		
2023	1,234,951	864,000	0	864,000	15,307,035	473,952,760	3,341,393	238,610,829		
2024	1,154,979	864,000	0	864,000	14,259,705	488,212,465	2,817,411	241,428,240		
2025	1,079,749	864,000	0	864,000	13,274,709	501,487,174	2,373,924	243,802,164		
2026	1,016,727	864,000	0	864,000	12,449,501	513,936,675	2,015,390	245,817,554		
2027	961,057	864,000	0	864,000	11,720,466	525,657,141	1,717,586	247,535,140		
Subtotal	56,164,039	22,580,000	187,200,000	209,780,000	525,657,141		247,535,140			
Remaining	21,410,155	39,398,000	0	39,398,000	240,955,967	766,613,108	10,987,948	258,523,088		
Total	77,574,194	61,978,000	187,200,000	249,178,000	766,613,108		258,523,088			

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 15-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	22,209	36,239	15,768	0	25,729
2012	1	11,650	30,854	8,271	0	21,907
2013	1	7,046	22,754	5,004	0	16,155
2014	1	5,077	18,648	3,604	0	13,240
2015	1	3,971	16,064	2,819	0	11,406
2016	1	3,269	14,291	2,322	0	10,146
2017	1	2,767	12,897	1,964	0	9,157
2018	1	2,404	11,839	1,707	0	8,406
2019	1	2,125	10,984	1,508	0	7,798
2020	1	1,908	10,302	1,356	0	7,315
2021	1	1,724	9,673	1,224	0	6,868
2022	1	1,576	9,160	1,119	0	6,503
2023	1	1,452	8,711	1,030	0	6,185
2024	1	1,348	8,339	957	0	5,921
2025	1	1,253	7,966	890	0	5,656
2026	1	1,172	7,652	832	0	5,433
2027	1	1,102	7,369	783	0	5,232
Subtotal		72,053	243,742	51,158	0	173,057
Remaining		18,196	150,456	12,919	0	106,823
Total		90,249	394,198	64,077	0	279,880
Cumulative Ultimate		90,249	394,198			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,601,805	0	259,896	1,861,701
2012	101.58		10.101	840,174	0	221,281	1,061,455
2013	101.58		10.101	508,232	0	163,180	671,412
2014	101.58		10.101	366,120	0	133,742	499,862
2015	101.58		10.101	286,375	0	115,204	401,579
2016	101.58		10.101	235,831	0	102,489	338,320
2017	101.58		10.101	199,553	0	92,494	292,047
2018	101.58		10.101	173,346	0	84,907	258,253
2019	101.58		10.101	153,233	0	78,772	232,005
2020	101.58		10.101	137,664	0	73,883	211,547
2021	101.58		10.101	124,352	0	69,378	193,730
2022	101.58		10.101	113,659	0	65,687	179,346
2023	101.58		10.101	104,661	0	62,475	167,136
2024	101.58		10.101	97,241	0	59,806	157,047
2025	101.58		10.101	90,341	0	57,128	147,469
2026	101.58		10.101	84,566	0	54,879	139,445
2027	101.58		10.101	79,484	0	52,849	132,333
Subtotal	\$101.58		\$10.101	5,196,637	0	1,748,050	6,944,687
Remaining	\$101.58		\$10.101	1,312,311	0	1,079,027	2,391,338
Total	\$101.58		\$10.101	6,508,948	0	2,827,077	9,336,025

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	132,087	100,000	2,600,000	2,700,000	-970,386	-970,386	-765,559	-765,559		
2012	75,310	30,000	0	30,000	956,145	-14,241	626,337	-139,222		
2013	47,637	12,000	0	12,000	611,775	597,534	362,294	223,072		
2014	35,465	12,000	0	12,000	452,397	1,049,931	242,333	465,405		
2015	28,492	12,000	0	12,000	361,087	1,411,018	175,019	640,424		
2016	24,004	12,000	0	12,000	302,316	1,713,334	132,596	773,020		
2017	20,720	12,000	0	12,000	259,327	1,972,661	102,930	875,950		
2018	18,324	12,000	0	12,000	227,929	2,200,590	81,887	957,837		
2019	16,460	12,000	0	12,000	203,545	2,404,135	66,191	1,024,028		
2020	15,009	12,000	0	12,000	184,538	2,588,673	54,314	1,078,342		
2021	13,746	12,000	0	12,000	167,984	2,756,657	44,749	1,123,091		
2022	12,724	12,000	0	12,000	154,622	2,911,279	37,285	1,160,376		
2023	11,859	12,000	0	12,000	143,277	3,054,556	31,275	1,191,651		
2024	11,142	12,000	0	12,000	133,905	3,188,461	26,456	1,218,107		
2025	10,463	12,000	0	12,000	125,006	3,313,467	22,355	1,240,462		
2026	9,894	12,000	0	12,000	117,551	3,431,018	19,029	1,259,491		
2027	9,389	12,000	0	12,000	110,944	3,541,962	16,258	1,275,749		
Subtotal	492,725	310,000	2,600,000	2,910,000	3,541,962		1,275,749			
Remaining	169,665	353,000	0	353,000	1,868,673	5,410,635	103,841	1,379,590		
Total	662,390	663,000	2,600,000	3,263,000	5,410,635		1,379,590			

Month of Last Production: 05/2057

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	2,520,463
8.00 Percent	1,736,403
12.00 Percent	1,105,372
15.00 Percent	798,498
20.00 Percent	461,064
25.00 Percent	252,093
30.00 Percent	118,672



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 16-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	29,589	40,516	21,008	0	28,766
2012	1	31,031	72,342	22,032	0	51,363
2013	1	16,514	48,569	11,725	0	34,484
2014	1	11,341	38,262	8,052	0	27,166
2015	1	8,648	32,201	6,140	0	22,863
2016	1	7,009	28,199	4,977	0	20,021
2017	1	5,867	25,154	4,165	0	17,859
2018	1	5,056	22,881	3,590	0	16,246
2019	1	4,443	21,072	3,154	0	14,961
2020	1	3,972	19,642	2,821	0	13,946
2021	1	3,575	18,347	2,538	0	13,027
2022	1	3,257	17,292	2,312	0	12,276
2023	1	2,991	16,379	2,124	0	11,629
2024	1	2,773	15,622	1,969	0	11,092
2025	1	2,571	14,874	1,825	0	10,561
2026	1	2,403	14,246	1,706	0	10,114
2027	1	2,255	13,681	1,601	0	9,714
Subtotal		143,295	459,279	101,739	0	326,088
Remaining		49,327	390,114	35,023	0	276,981
Total		192,622	849,393	136,762	0	603,069
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,622	849,393			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	2,134,075	0	290,573	2,424,648
2012	101.58		10.101	2,238,005	0	518,812	2,756,817
2013	101.58		10.101	1,190,997	0	348,327	1,539,324
2014	101.58		10.101	817,926	0	274,400	1,092,326
2015	101.58		10.101	623,698	0	230,939	854,637
2016	101.58		10.101	505,520	0	202,234	707,754
2017	101.58		10.101	423,127	0	180,397	603,524
2018	101.58		10.101	364,664	0	164,099	528,763
2019	101.58		10.101	320,418	0	151,122	471,540
2020	101.58		10.101	286,502	0	140,868	427,370
2021	101.58		10.101	257,808	0	131,580	389,388
2022	101.58		10.101	234,899	0	124,007	358,906
2023	101.58		10.101	215,732	0	117,465	333,197
2024	101.58		10.101	199,987	0	112,040	312,027
2025	101.58		10.101	185,437	0	106,671	292,108
2026	101.58		10.101	173,290	0	102,167	275,457
2027	101.58		10.101	162,635	0	98,120	260,755
Subtotal	\$101.58		\$10.101	10,334,720	0	3,293,821	13,628,541
Remaining	\$101.58		\$10.101	3,557,578	0	2,797,780	6,355,358
Total	\$101.58		\$10.101	13,892,298	0	6,091,601	19,983,899

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	172,028	50,000	2,600,000	2,650,000	-397,380	-397,380	-320,092	-320,092		
2012	195,596	75,000	0	75,000	2,486,221	2,088,841	1,631,824	1,311,732		
2013	109,215	12,000	0	12,000	1,418,109	3,506,950	840,239	2,151,971		
2014	77,501	12,000	0	12,000	1,002,825	4,509,775	537,312	2,689,283		
2015	60,636	12,000	0	12,000	782,001	5,291,776	379,092	3,068,375		
2016	50,216	12,000	0	12,000	645,538	5,937,314	283,159	3,351,534		
2017	42,820	12,000	0	12,000	548,704	6,486,018	217,803	3,569,337		
2018	37,514	12,000	0	12,000	479,249	6,965,267	172,184	3,741,521		
2019	33,457	12,000	0	12,000	426,083	7,391,350	138,566	3,880,087		
2020	30,321	12,000	0	12,000	385,049	7,776,399	113,331	3,993,418		
2021	27,628	12,000	0	12,000	349,760	8,126,159	93,174	4,086,592		
2022	25,464	12,000	0	12,000	321,442	8,447,601	77,513	4,164,105		
2023	23,640	12,000	0	12,000	297,557	8,745,158	64,953	4,229,058		
2024	22,138	12,000	0	12,000	277,889	9,023,047	54,904	4,283,962		
2025	20,726	12,000	0	12,000	259,382	9,282,429	46,385	4,330,347		
2026	19,544	12,000	0	12,000	243,913	9,526,342	39,485	4,369,832		
2027	18,500	12,000	0	12,000	230,255	9,756,597	33,743	4,403,575		
Subtotal	966,944	305,000	2,600,000	2,905,000	9,756,597	15,029,042	4,403,575	4,625,099		
Remaining	450,913	632,000	0	632,000	5,272,445		221,524			
Total	1,417,857	937,000	2,600,000	3,537,000	15,029,042		4,625,099			

Month of Last Production: 08/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	7,363,852
8.00 Percent	5,487,804
12.00 Percent	3,948,289
15.00 Percent	3,166,698
20.00 Percent	2,257,650
25.00 Percent	1,647,380
30.00 Percent	1,220,155



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 16-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	32,200	45,772	22,862	0	32,498
2013	1	14,318	33,669	10,166	0	23,905
2014	1	8,966	25,668	6,365	0	18,224
2015	1	6,544	21,371	4,646	0	15,174
2016	1	5,168	18,649	3,670	0	13,241
2017	1	4,254	16,627	3,020	0	11,805
2018	1	3,621	15,140	2,571	0	10,749
2019	1	3,154	13,966	2,240	0	9,916
2020	1	2,800	13,045	1,988	0	9,262
2021	1	2,506	12,213	1,779	0	8,671
2022	1	2,272	11,537	1,613	0	8,192
2023	1	2,079	10,954	1,476	0	7,777
2024	1	1,922	10,473	1,364	0	7,436
2025	1	1,776	9,994	1,262	0	7,095
2026	1	1,656	9,594	1,176	0	6,812
2027	1	1,552	9,233	1,101	0	6,556
Subtotal		94,788	277,905	67,299	0	197,313
Remaining		29,606	232,267	21,021	0	164,909
Total		124,394	510,172	88,320	0	362,222
Cumulative Ultimate		0	0	0	0	0
Ultimate		124,394	510,172			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,322,325	0	328,270	2,650,595
2013	101.58		10.101	1,032,705	0	241,461	1,274,166
2014	101.58		10.101	646,605	0	184,084	830,689
2015	101.58		10.101	471,936	0	153,268	625,204
2016	101.58		10.101	372,780	0	133,744	506,524
2017	101.58		10.101	306,757	0	119,245	426,002
2018	101.58		10.101	261,200	0	108,577	369,777
2019	101.58		10.101	227,447	0	100,160	327,607
2020	101.58		10.101	201,951	0	93,558	295,509
2021	101.58		10.101	180,709	0	87,588	268,297
2022	101.58		10.101	163,901	0	82,740	246,641
2023	101.58		10.101	149,956	0	78,560	228,516
2024	101.58		10.101	138,563	0	75,107	213,670
2025	101.58		10.101	128,129	0	71,675	199,804
2026	101.58		10.101	119,450	0	68,801	188,251
2027	101.58		10.101	111,872	0	66,223	178,095
Subtotal	\$101.58		\$10.101	6,836,286	0	1,993,061	8,829,347
Remaining	\$101.58		\$10.101	2,135,271	0	1,665,746	3,801,017
Total	\$101.58		\$10.101	8,971,557	0	3,658,807	12,630,364

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	188,058	110,000	2,600,000	2,710,000	-247,463	-247,463	-232,112	-232,112		
2013	90,403	21,000	0	21,000	1,162,763	915,300	689,442	457,330		
2014	58,938	12,000	0	12,000	759,751	1,675,051	407,253	864,583		
2015	44,357	12,000	0	12,000	568,847	2,243,898	275,827	1,140,410		
2016	35,938	12,000	0	12,000	458,586	2,702,484	201,185	1,341,595		
2017	30,226	12,000	0	12,000	383,776	3,086,260	152,352	1,493,947		
2018	26,235	12,000	0	12,000	331,542	3,417,802	119,126	1,613,073		
2019	23,244	12,000	0	12,000	292,363	3,710,165	95,083	1,708,156		
2020	20,965	12,000	0	12,000	262,544	3,972,709	77,278	1,785,434		
2021	19,037	12,000	0	12,000	237,260	4,209,969	63,207	1,848,641		
2022	17,499	12,000	0	12,000	217,142	4,427,111	52,364	1,901,005		
2023	16,213	12,000	0	12,000	200,303	4,627,414	43,724	1,944,729		
2024	15,160	12,000	0	12,000	186,510	4,813,924	36,851	1,981,580		
2025	14,176	12,000	0	12,000	173,628	4,987,552	31,050	2,012,630		
2026	13,357	12,000	0	12,000	162,894	5,150,446	26,370	2,039,000		
2027	12,635	12,000	0	12,000	153,460	5,303,906	22,488	2,061,488		
Subtotal	626,441	299,000	2,600,000	2,899,000	5,303,906		2,061,488			
Remaining	269,682	478,000	0	478,000	3,053,335	8,357,241	145,526	2,207,014		
Total	896,123	777,000	2,600,000	3,377,000	8,357,241		2,207,014			

Month of Last Production: 10/2067

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,856,252
8.00 Percent	2,719,339
12.00 Percent	1,813,765
15.00 Percent	1,372,919
20.00 Percent	885,235
25.00 Percent	579,508
30.00 Percent	380,513



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 16-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	2,120	2,009	1,505	0	1,426
2011	1	23,747	43,111	16,861	0	30,609
2012	1	10,018	28,174	7,112	0	20,004
2013	1	6,424	21,511	4,561	0	15,272
2014	1	4,746	17,902	3,370	0	12,711
2015	1	3,767	15,556	2,674	0	11,045
2016	1	3,130	13,918	2,223	0	9,881
2017	1	2,667	12,609	1,893	0	8,953
2018	1	2,327	11,610	1,653	0	8,243
2019	1	2,065	10,794	1,466	0	7,664
2020	1	1,861	10,143	1,321	0	7,201
2021	1	1,684	9,538	1,196	0	6,772
2022	1	1,543	9,042	1,095	0	6,420
2023	1	1,423	8,608	1,011	0	6,112
2024	1	1,324	8,248	940	0	5,855
2025	1	1,232	7,884	874	0	5,598
2026	1	1,154	7,579	820	0	5,381
2027	1	1,086	7,302	771	0	5,185
Subtotal		72,318	245,538	51,346	0	174,332
Remaining		17,930	148,647	12,730	0	105,539
Total		90,248	394,185	64,076	0	279,871
Cumulative Ultimate		90,248	394,185			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	152,937	0	14,413	167,350
2011	101.58		10.101	1,712,695	0	309,179	2,021,874
2012	101.58		10.101	722,496	0	202,056	924,552
2013	101.58		10.101	463,287	0	154,269	617,556
2014	101.58		10.101	342,328	0	128,391	470,719
2015	101.58		10.101	271,645	0	111,563	383,208
2016	101.58		10.101	225,790	0	99,811	325,601
2017	101.58		10.101	192,303	0	90,434	282,737
2018	101.58		10.101	167,852	0	83,257	251,109
2019	101.58		10.101	148,926	0	77,417	226,343
2020	101.58		10.101	134,188	0	72,741	206,929
2021	101.58		10.101	121,502	0	68,405	189,907
2022	101.58		10.101	111,273	0	64,844	176,117
2023	101.58		10.101	102,636	0	61,734	164,370
2024	101.58		10.101	95,495	0	59,150	154,645
2025	101.58		10.101	88,829	0	56,543	145,372
2026	101.58		10.101	83,239	0	54,352	137,591
2027	101.58		10.101	78,311	0	52,373	130,684
Subtotal	\$101.58		\$10.101	5,215,732	0	1,760,932	6,976,664
Remaining	\$101.58		\$10.101	1,293,144	0	1,066,050	2,359,194
Total	\$101.58		\$10.101	6,508,876	0	2,826,982	9,335,858

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	11,872	10,000	2,600,000	2,610,000	-2,454,522	-2,454,522	-1,874,327	-1,874,327		
2011	143,452	111,000	0	111,000	1,767,422	-687,100	1,286,187	-588,140		
2012	65,597	12,000	0	12,000	846,955	159,855	554,818	-33,322		
2013	43,816	12,000	0	12,000	561,740	721,595	332,577	299,255		
2014	33,398	12,000	0	12,000	425,321	1,146,916	227,798	527,053		
2015	27,188	12,000	0	12,000	344,020	1,490,936	166,732	693,785		
2016	23,102	12,000	0	12,000	290,499	1,781,435	127,406	821,191		
2017	20,060	12,000	0	12,000	250,677	2,032,112	99,493	920,684		
2018	17,816	12,000	0	12,000	221,293	2,253,405	79,500	1,000,184		
2019	16,059	12,000	0	12,000	198,284	2,451,689	64,479	1,064,663		
2020	14,682	12,000	0	12,000	180,247	2,631,936	53,050	1,117,713		
2021	13,473	12,000	0	12,000	164,434	2,796,370	43,802	1,161,515		
2022	12,496	12,000	0	12,000	151,621	2,947,991	36,561	1,198,076		
2023	11,662	12,000	0	12,000	140,708	3,088,699	30,714	1,228,790		
2024	10,972	12,000	0	12,000	131,673	3,220,372	26,015	1,254,805		
2025	10,315	12,000	0	12,000	123,057	3,343,429	22,006	1,276,811		
2026	9,762	12,000	0	12,000	115,829	3,459,258	18,750	1,295,561		
2027	9,272	12,000	0	12,000	109,412	3,568,670	16,033	1,311,594		
Subtotal	494,994	313,000	2,600,000	2,913,000	3,568,670		1,311,594			
Remaining	167,384	350,000	0	350,000	1,841,810	5,410,480	102,679	1,414,273		
Total	662,378	663,000	2,600,000	3,263,000	5,410,480		1,414,273			

Month of Last Production: 02/20/07

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,551,989
8.00 Percent	1,771,260
12.00 Percent	1,138,781
15.00 Percent	828,749
20.00 Percent	484,465
25.00 Percent	268,169
30.00 Percent	127,812



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 17-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	17,689	20,299	12,559	0	14,412
2013	1	13,891	24,207	9,862	0	17,187
2014	1	7,806	18,100	5,543	0	12,851
2015	1	5,456	15,085	3,873	0	10,711
2016	1	4,208	13,233	2,989	0	9,395
2017	1	3,412	11,873	2,422	0	8,430
2018	1	2,876	10,880	2,042	0	7,724
2019	1	2,484	10,098	1,764	0	7,170
2020	1	2,194	9,488	1,557	0	6,737
2021	1	1,954	8,932	1,388	0	6,342
2022	1	1,766	8,482	1,253	0	6,021
2023	1	1,610	8,092	1,144	0	5,746
2024	1	1,484	7,773	1,053	0	5,519
2025	1	1,370	7,449	973	0	5,289
2026	1	1,274	7,181	904	0	5,098
2027	1	1,192	6,939	846	0	4,926
Subtotal		70,666	188,111	50,172	0	133,558
Remaining		19,584	152,162	13,905	0	108,036
Total		90,250	340,273	64,077	0	241,594
Cumulative Ultimate		90,250	340,273			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	1,275,826	0	145,578	1,421,404
2013	101.58		10.101	1,001,793	0	173,606	1,175,399
2014	101.58		10.101	562,988	0	129,812	692,800
2015	101.58		10.101	393,493	0	108,186	501,679
2016	101.58		10.101	303,544	0	94,901	398,445
2017	101.58		10.101	246,069	0	85,149	331,218
2018	101.58		10.101	207,373	0	78,026	285,399
2019	101.58		10.101	179,212	0	72,424	251,636
2020	101.58		10.101	158,204	0	68,047	226,251
2021	101.58		10.101	140,918	0	64,057	204,975
2022	101.58		10.101	127,339	0	60,828	188,167
2023	101.58		10.101	116,148	0	58,036	174,184
2024	101.58		10.101	107,050	0	55,742	162,792
2025	101.58		10.101	98,771	0	53,427	152,198
2026	101.58		10.101	91,907	0	51,498	143,405
2027	101.58		10.101	85,935	0	49,761	135,696
Subtotal	\$101.58		\$10.101	5,096,570	0	1,349,078	6,445,648
Remaining	\$101.58		\$10.101	1,412,451	0	1,091,264	2,503,715
Total	\$101.58		\$10.101	6,509,021	0	2,440,342	8,949,363

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	100,847	70,000	2,600,000	2,670,000	-1,349,443	-1,349,443	-909,244	-909,244		
2013	83,396	57,000	0	57,000	1,035,003	-314,440	614,082	-295,162		
2014	49,154	12,000	0	12,000	631,646	317,206	338,737	43,575		
2015	35,594	12,000	0	12,000	454,085	771,291	220,231	263,806		
2016	28,269	12,000	0	12,000	358,176	1,129,467	157,155	420,961		
2017	23,500	12,000	0	12,000	295,718	1,425,185	117,405	538,366		
2018	20,249	12,000	0	12,000	253,150	1,678,335	90,964	629,330		
2019	17,854	12,000	0	12,000	221,782	1,900,117	72,132	701,462		
2020	16,053	12,000	0	12,000	198,198	2,098,315	58,341	759,803		
2021	14,542	12,000	0	12,000	178,433	2,276,748	47,536	807,339		
2022	13,351	12,000	0	12,000	162,816	2,439,564	39,263	846,602		
2023	12,358	12,000	0	12,000	149,826	2,589,390	32,707	879,309		
2024	11,550	12,000	0	12,000	139,242	2,728,632	27,511	906,820		
2025	10,798	12,000	0	12,000	129,400	2,858,032	23,141	929,961		
2026	10,175	12,000	0	12,000	121,230	2,979,262	19,625	949,586		
2027	9,628	12,000	0	12,000	114,068	3,093,330	16,716	966,302		
Subtotal	457,318	295,000	2,600,000	2,895,000	3,093,330		966,302			
Remaining	177,639	368,000	0	368,000	1,958,076	5,051,406	106,343	1,072,645		
Total	634,957	663,000	2,600,000	3,263,000	5,051,406		1,072,645			

Month of Last Production: 08/2058

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,149,190
8.00 Percent	1,401,616
12.00 Percent	826,773
15.00 Percent	561,420
20.00 Percent	287,195
25.00 Percent	131,972
30.00 Percent	42,634



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 17-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	10,019	10,328	7,113	0	7,332
2013	1	26,655	45,105	18,925	0	32,025
2014	1	12,434	31,031	8,828	0	22,032
2015	1	8,199	24,368	5,822	0	17,302
2016	1	6,142	20,621	4,361	0	14,641
2017	1	4,892	18,040	3,473	0	12,808
2018	1	4,074	16,215	2,893	0	11,513
2019	1	3,491	14,819	2,478	0	10,521
2020	1	3,062	13,744	2,174	0	9,758
2021	1	2,714	12,795	1,927	0	9,085
2022	1	2,443	12,032	1,734	0	8,543
2023	1	2,220	11,383	1,577	0	8,081
2024	1	2,041	10,848	1,449	0	7,702
2025	1	1,879	10,325	1,334	0	7,331
2026	1	1,744	9,889	1,238	0	7,021
2027	1	1,629	9,499	1,157	0	6,745
Subtotal		93,638	271,042	66,483	0	192,440
Remaining		30,758	239,150	21,838	0	169,796
Total		124,396	510,192	88,321	0	362,236
Cumulative Ultimate		0	0	0	0	0
Ultimate		124,396	510,192			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	722,626	0	74,070	796,696
2013	101.58		10.101	1,922,374	0	323,482	2,245,856
2014	101.58		10.101	896,770	0	222,543	1,119,313
2015	101.58		10.101	591,321	0	174,763	766,084
2016	101.58		10.101	443,000	0	147,890	590,890
2017	101.58		10.101	352,824	0	129,377	482,201
2018	101.58		10.101	293,835	0	116,291	410,126
2019	101.58		10.101	251,780	0	106,276	358,056
2020	101.58		10.101	220,842	0	98,566	319,408
2021	101.58		10.101	195,726	0	91,761	287,487
2022	101.58		10.101	176,155	0	86,294	262,449
2023	101.58		10.101	160,147	0	81,630	241,777
2024	101.58		10.101	147,194	0	77,801	224,995
2025	101.58		10.101	135,493	0	74,048	209,541
2026	101.58		10.101	125,825	0	70,920	196,745
2027	101.58		10.101	117,444	0	68,126	185,570
Subtotal	\$101.58		\$10.101	6,753,356	0	1,943,838	8,697,194
Remaining	\$101.58		\$10.101	2,218,342	0	1,715,116	3,933,458
Total	\$101.58		\$10.101	8,971,698	0	3,658,954	12,630,652

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	56,525	20,000	2,600,000	2,620,000	-1,879,829	-1,879,829	-1,196,445	-1,196,445		
2013	159,343	93,000	0	93,000	1,993,513	113,684	1,186,482	-9,963		
2014	79,415	12,000	0	12,000	1,027,898	1,141,582	551,591	541,628		
2015	54,354	12,000	0	12,000	699,730	1,841,312	339,468	881,096		
2016	41,923	12,000	0	12,000	536,967	2,378,279	235,642	1,116,738		
2017	34,213	12,000	0	12,000	435,988	2,814,267	173,115	1,289,853		
2018	29,099	12,000	0	12,000	369,027	3,183,294	132,613	1,422,466		
2019	25,403	12,000	0	12,000	320,653	3,503,947	104,295	1,526,761		
2020	22,662	12,000	0	12,000	284,746	3,788,693	83,820	1,610,581		
2021	20,398	12,000	0	12,000	255,089	4,043,782	67,961	1,678,542		
2022	18,620	12,000	0	12,000	231,829	4,275,611	55,908	1,734,450		
2023	17,155	12,000	0	12,000	212,622	4,488,233	46,416	1,780,866		
2024	15,963	12,000	0	12,000	197,032	4,685,265	38,931	1,819,797		
2025	14,867	12,000	0	12,000	182,674	4,867,939	32,668	1,852,465		
2026	13,958	12,000	0	12,000	170,787	5,038,726	27,649	1,880,114		
2027	13,167	12,000	0	12,000	160,403	5,199,129	23,506	1,903,620		
Subtotal	617,065	281,000	2,600,000	2,881,000	5,199,129		1,903,620			
Remaining	279,078	487,000	0	487,000	3,167,380	8,366,509	150,388	2,054,008		
Total	896,143	768,000	2,600,000	3,368,000	8,366,509		2,054,008			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 17-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	2,827	2,631	2,007	0	1,868
2011	1	31,663	47,987	22,481	0	34,070
2012	1	13,357	32,378	9,483	0	22,989
2013	1	8,565	24,995	6,081	0	17,747
2014	1	6,328	20,960	4,494	0	14,881
2015	1	5,022	18,318	3,565	0	13,006
2016	1	4,175	16,464	2,964	0	11,690
2017	1	3,555	14,977	2,524	0	10,633
2018	1	3,103	13,835	2,203	0	9,823
2019	1	2,753	12,903	1,955	0	9,161
2020	1	2,481	12,156	1,761	0	8,631
2021	1	2,246	11,459	1,595	0	8,136
2022	1	2,057	10,886	1,461	0	7,729
2023	1	1,898	10,385	1,347	0	7,373
2024	1	1,765	9,969	1,253	0	7,078
2025	1	1,642	9,546	1,166	0	6,778
2026	1	1,539	9,191	1,093	0	6,526
2027	1	1,448	8,870	1,028	0	6,297
Subtotal		96,424	287,910	68,461	0	204,416
Remaining		27,955	222,106	19,848	0	157,695
Total		124,379	510,016	88,309	0	362,111
Cumulative Ultimate		0	0	0	0	0
Ultimate		124,379	510,016			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	203,916	0	18,873	222,789
2011	101.58		10.101	2,283,593	0	344,144	2,627,737
2012	101.58		10.101	963,329	0	232,211	1,195,540
2013	101.58		10.101	617,715	0	179,256	796,971
2014	101.58		10.101	456,437	0	150,317	606,754
2015	101.58		10.101	362,194	0	131,369	493,563
2016	101.58		10.101	301,054	0	118,081	419,135
2017	101.58		10.101	256,403	0	107,410	363,813
2018	101.58		10.101	223,803	0	99,222	323,025
2019	101.58		10.101	198,568	0	92,535	291,103
2020	101.58		10.101	178,918	0	87,179	266,097
2021	101.58		10.101	162,002	0	82,181	244,183
2022	101.58		10.101	148,365	0	78,072	226,437
2023	101.58		10.101	136,847	0	74,479	211,326
2024	101.58		10.101	127,327	0	71,494	198,821
2025	101.58		10.101	118,439	0	68,461	186,900
2026	101.58		10.101	110,984	0	65,916	176,900
2027	101.58		10.101	104,415	0	63,611	168,026
Subtotal	\$101.58		\$10.101	6,954,309	0	2,064,811	9,019,120
Remaining	\$101.58		\$10.101	2,016,160	0	1,592,879	3,609,039
Total	\$101.58		\$10.101	8,970,469	0	3,657,690	12,628,159

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	15,806	10,000	2,600,000	2,610,000	-2,403,017	-2,403,017	-1,835,167	-1,835,167		
2011	186,438	111,000	0	111,000	2,330,299	-72,718	1,696,013	-139,154		
2012	84,823	12,000	0	12,000	1,098,717	1,025,999	719,745	580,591		
2013	56,545	12,000	0	12,000	728,426	1,754,425	431,264	1,011,855		
2014	43,050	12,000	0	12,000	551,704	2,306,129	295,488	1,307,343		
2015	35,018	12,000	0	12,000	446,545	2,752,674	216,420	1,523,763		
2016	29,738	12,000	0	12,000	377,397	3,130,071	165,515	1,689,278		
2017	25,812	12,000	0	12,000	326,001	3,456,072	129,389	1,818,667		
2018	22,919	12,000	0	12,000	288,106	3,744,178	103,502	1,922,169		
2019	20,654	12,000	0	12,000	258,449	4,002,627	84,043	2,006,212		
2020	18,879	12,000	0	12,000	235,218	4,237,845	69,228	2,075,440		
2021	17,325	12,000	0	12,000	214,858	4,452,703	57,234	2,132,674		
2022	16,066	12,000	0	12,000	198,371	4,651,074	47,834	2,180,508		
2023	14,993	12,000	0	12,000	184,333	4,835,407	40,236	2,220,744		
2024	14,107	12,000	0	12,000	172,714	5,008,121	34,123	2,254,867		
2025	13,260	12,000	0	12,000	161,640	5,169,761	28,905	2,283,772		
2026	12,552	12,000	0	12,000	152,348	5,322,109	24,662	2,308,434		
2027	11,921	12,000	0	12,000	144,105	5,466,214	21,117	2,329,551		
Subtotal	639,906	313,000	2,600,000	2,913,000	5,466,214		2,329,551			
Remaining	256,061	464,000	0	464,000	2,888,978	8,355,192	138,759	2,468,310		
Total	895,967	777,000	2,600,000	3,377,000	8,355,192		2,468,310			

Month of Last Production: 08/2066

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	4,078,408
8.00 Percent	2,974,158
12.00 Percent	2,074,210
15.00 Percent	1,623,314
20.00 Percent	1,106,315
25.00 Percent	765,322
30.00 Percent	530,912



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 17-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	26,718	35,007	18,970	0	24,855
2012	1	16,938	37,031	12,026	0	26,292
2013	1	9,882	27,160	7,015	0	19,283
2014	1	7,015	22,255	4,981	0	15,801
2015	1	5,443	19,198	3,865	0	13,631
2016	1	4,460	17,114	3,167	0	12,151
2017	1	3,761	15,476	2,670	0	10,988
2018	1	3,259	14,235	2,314	0	10,107
2019	1	2,875	13,232	2,041	0	9,395
2020	1	2,579	12,434	1,831	0	8,828
2021	1	2,326	11,696	1,652	0	8,304
2022	1	2,124	11,092	1,508	0	7,875
2023	1	1,955	10,566	1,388	0	7,502
2024	1	1,814	10,129	1,288	0	7,192
2025	1	1,685	9,689	1,196	0	6,879
2026	1	1,576	9,320	1,119	0	6,617
2027	1	1,481	8,987	1,051	0	6,381
Subtotal		95,891	284,621	68,082	0	202,081
Remaining		28,504	225,563	20,238	0	160,150
Total		124,395	510,184	88,320	0	362,231
Cumulative Ultimate		124,395	510,184			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,926,997	0	251,064	2,178,061
2012	101.58		10.101	1,221,607	0	265,575	1,487,182
2013	101.58		10.101	712,654	0	194,783	907,437
2014	101.58		10.101	505,947	0	159,606	665,553
2015	101.58		10.101	392,599	0	137,686	530,285
2016	101.58		10.101	321,674	0	122,731	444,405
2017	101.58		10.101	271,240	0	110,991	382,231
2018	101.58		10.101	235,017	0	102,091	337,108
2019	101.58		10.101	207,342	0	94,898	302,240
2020	101.58		10.101	185,988	0	89,172	275,160
2021	101.58		10.101	167,791	0	83,880	251,671
2022	101.58		10.101	153,205	0	79,548	232,753
2023	101.58		10.101	140,955	0	75,774	216,729
2024	101.58		10.101	130,864	0	72,645	203,509
2025	101.58		10.101	121,501	0	69,489	190,990
2026	101.58		10.101	113,670	0	66,841	180,511
2027	101.58		10.101	106,787	0	64,450	171,237
Subtotal	\$101.58		\$10.101	6,915,838	0	2,041,224	8,957,062
Remaining	\$101.58		\$10.101	2,055,791	0	1,617,672	3,673,463
Total	\$101.58		\$10.101	8,971,629	0	3,658,896	12,630,525

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	154,533	80,000	2,600,000	2,680,000	-656,472	-656,472	-527,081	-527,081		
2012	105,515	48,000	0	48,000	1,333,667	677,195	873,963	346,882		
2013	64,383	12,000	0	12,000	831,054	1,508,249	492,230	839,112		
2014	47,221	12,000	0	12,000	606,332	2,114,581	324,814	1,163,926		
2015	37,624	12,000	0	12,000	480,661	2,595,242	232,987	1,396,913		
2016	31,530	12,000	0	12,000	400,875	2,996,117	175,827	1,572,740		
2017	27,119	12,000	0	12,000	343,112	3,339,229	136,189	1,708,929		
2018	23,918	12,000	0	12,000	301,190	3,640,419	108,207	1,817,136		
2019	21,444	12,000	0	12,000	268,796	3,909,215	87,412	1,904,548		
2020	19,522	12,000	0	12,000	243,638	4,152,853	71,708	1,976,256		
2021	17,857	12,000	0	12,000	221,814	4,374,667	59,089	2,035,345		
2022	16,514	12,000	0	12,000	204,239	4,578,906	49,249	2,084,594		
2023	15,377	12,000	0	12,000	189,352	4,768,258	41,333	2,125,927		
2024	14,438	12,000	0	12,000	177,071	4,945,329	34,984	2,160,911		
2025	13,551	12,000	0	12,000	165,439	5,110,768	29,585	2,190,496		
2026	12,808	12,000	0	12,000	155,703	5,266,471	25,205	2,215,701		
2027	12,148	12,000	0	12,000	147,089	5,413,560	21,555	2,237,256		
Subtotal	635,502	308,000	2,600,000	2,908,000	5,413,560	3,359,229	2,237,256	2,237,256		
Remaining	260,633	469,000	0	469,000	2,943,830	8,357,390	140,949	2,378,205		
Total	896,135	777,000	2,600,000	3,377,000	8,357,390	8,357,390	2,378,205	2,378,205		



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 18-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	24,046	30,281	17,073	0	21,499
2012	1	15,245	31,415	10,823	0	22,305
2013	1	8,893	23,411	6,314	0	16,622
2014	1	6,313	19,326	4,483	0	13,721
2015	1	4,900	16,764	3,478	0	11,903
2016	1	4,014	15,008	2,850	0	10,655
2017	1	3,384	13,622	2,404	0	9,672
2018	1	2,933	12,569	2,082	0	8,924
2019	1	2,588	11,714	1,837	0	8,317
2020	1	2,321	11,035	1,648	0	7,835
2021	1	2,093	10,402	1,486	0	7,385
2022	1	1,912	9,885	1,358	0	7,018
2023	1	1,759	9,432	1,249	0	6,698
2024	1	1,633	9,058	1,159	0	6,431
2025	1	1,516	8,678	1,077	0	6,161
2026	1	1,419	8,360	1,007	0	5,935
2027	1	1,332	8,071	946	0	5,731
Subtotal		86,301	249,031	61,274	0	176,812
Remaining		24,434	193,167	17,347	0	137,148
Total		110,735	442,198	78,621	0	313,960
Cumulative Ultimate		110,735	442,198			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,734,297	0	217,168	1,951,465
2012	101.58		10.101	1,099,446	0	225,301	1,324,747
2013	101.58		10.101	641,390	0	167,898	809,288
2014	101.58		10.101	455,351	0	138,599	593,950
2015	101.58		10.101	353,339	0	120,225	473,564
2016	101.58		10.101	289,507	0	107,634	397,141
2017	101.58		10.101	244,116	0	97,693	341,809
2018	101.58		10.101	211,516	0	90,139	301,655
2019	101.58		10.101	186,607	0	84,016	270,623
2020	101.58		10.101	167,389	0	79,136	246,525
2021	101.58		10.101	151,012	0	74,603	225,615
2022	101.58		10.101	137,885	0	70,888	208,773
2023	101.58		10.101	126,859	0	67,648	194,507
2024	101.58		10.101	117,778	0	64,962	182,740
2025	101.58		10.101	109,351	0	62,236	171,587
2026	101.58		10.101	102,303	0	59,951	162,254
2027	101.58		10.101	96,109	0	57,885	153,994
Subtotal	\$101.58		\$10.101	6,224,255	0	1,785,982	8,010,237
Remaining	\$101.58		\$10.101	1,762,153	0	1,385,334	3,147,487
Total	\$101.58		\$10.101	7,986,408	0	3,171,316	11,157,724

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	138,456	80,000	2,600,000	2,680,000	-866,991	-866,991	-677,004	-677,004		
2012	93,991	48,000	0	48,000	1,182,756	315,765	774,980	97,976		
2013	57,418	12,000	0	12,000	739,870	1,055,635	438,220	536,196		
2014	42,141	12,000	0	12,000	539,809	1,595,444	289,179	825,375		
2015	33,600	12,000	0	12,000	427,964	2,023,408	207,442	1,032,817		
2016	28,176	12,000	0	12,000	356,965	2,380,373	156,568	1,189,385		
2017	24,252	12,000	0	12,000	305,557	2,685,930	121,282	1,310,667		
2018	21,402	12,000	0	12,000	268,253	2,954,183	96,374	1,407,041		
2019	19,201	12,000	0	12,000	239,422	3,193,605	77,859	1,484,900		
2020	17,491	12,000	0	12,000	217,034	3,410,639	63,879	1,548,779		
2021	16,008	12,000	0	12,000	197,607	3,608,246	52,639	1,601,418		
2022	14,812	12,000	0	12,000	181,961	3,790,207	43,878	1,645,296		
2023	13,800	12,000	0	12,000	168,707	3,958,914	36,826	1,682,122		
2024	12,966	12,000	0	12,000	157,774	4,116,688	31,172	1,713,294		
2025	12,173	12,000	0	12,000	147,414	4,264,102	26,361	1,739,655		
2026	11,512	12,000	0	12,000	138,742	4,402,844	22,459	1,762,114		
2027	10,926	12,000	0	12,000	131,068	4,533,912	19,207	1,781,321		
Subtotal	568,325	308,000	2,600,000	2,908,000	4,533,912		1,781,321			
Remaining	223,314	427,000	0	427,000	2,497,173	7,031,085	125,145	1,906,466		
Total	791,639	735,000	2,600,000	3,335,000	7,031,085		1,906,466			

Month of Last Production: 07/2063

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	3,311,898
8.00 Percent	2,345,282
12.00 Percent	1,568,004
15.00 Percent	1,186,248
20.00 Percent	759,425
25.00 Percent	487,876
30.00 Percent	308,524



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 18-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	11,434	14,132	8,118	0	10,033
2012	1	17,511	43,556	12,433	0	30,925
2013	1	8,764	36,011	6,223	0	25,568
2014	1	5,903	32,207	4,190	0	22,867
2015	1	4,457	29,741	3,165	0	21,116
2016	1	3,591	28,026	2,550	0	19,899
2017	1	2,994	26,564	2,125	0	18,860
2018	1	2,573	25,444	1,827	0	18,066
2019	1	2,256	24,512	1,602	0	17,403
2020	1	2,014	23,779	1,430	0	16,883
2021	1	1,809	23,024	1,284	0	16,347
2022	1	1,647	22,416	1,170	0	15,915
2023	1	1,511	21,875	1,073	0	15,532
2024	1	1,400	21,446	993	0	15,227
2025	1	1,297	20,947	921	0	14,872
2026	1	1,212	20,544	860	0	14,586
2027	1	1,136	20,174	807	0	14,324
Subtotal		71,509	434,398	50,771	0	308,423
Remaining		18,771	502,537	13,328	0	356,801
Total		90,280	936,935	64,099	0	665,224
Cumulative		0	0			
Ultimate		90,280	936,935			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	824,670	0	101,351	926,021
2012	101.58		10.101	1,262,962	0	312,371	1,575,333
2013	101.58		10.101	632,071	0	258,260	890,331
2014	101.58		10.101	425,711	0	230,979	656,690
2015	101.58		10.101	321,456	0	213,296	534,752
2016	101.58		10.101	259,004	0	200,998	460,002
2017	101.58		10.101	215,929	0	190,508	406,437
2018	101.58		10.101	185,562	0	182,479	368,041
2019	101.58		10.101	162,696	0	175,788	338,484
2020	101.58		10.101	145,231	0	170,541	315,772
2021	101.58		10.101	130,508	0	165,118	295,626
2022	101.58		10.101	118,779	0	160,761	279,540
2023	101.58		10.101	108,987	0	156,882	265,869
2024	101.58		10.101	100,953	0	153,807	254,760
2025	101.58		10.101	93,545	0	150,222	243,767
2026	101.58		10.101	87,366	0	147,336	234,702
2027	101.58		10.101	81,953	0	144,686	226,639
Subtotal	\$101.58		\$10.101	5,157,383	0	3,115,383	8,272,766
Remaining	\$101.58		\$10.101	1,353,815	0	3,604,045	4,957,860
Total	\$101.58		\$10.101	6,511,198	0	6,719,428	13,230,626

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	65,700	40,000	2,600,000	2,640,000	-1,779,679	-1,779,679	-1,270,669	-1,270,669		
2012	111,770	84,000	0	84,000	1,379,563	-400,116	905,539	-365,130		
2013	63,169	12,000	0	12,000	815,162	415,046	482,858	117,728		
2014	46,593	12,000	0	12,000	598,097	1,013,143	320,357	438,085		
2015	37,940	12,000	0	12,000	484,812	1,497,955	234,949	673,034		
2016	32,637	12,000	0	12,000	415,365	1,913,320	182,141	855,175		
2017	28,836	12,000	0	12,000	365,601	2,278,921	145,081	1,000,256		
2018	26,113	12,000	0	12,000	329,928	2,608,849	118,506	1,118,762		
2019	24,015	12,000	0	12,000	302,469	2,911,318	98,340	1,217,102		
2020	22,404	12,000	0	12,000	281,368	3,192,686	82,796	1,299,898		
2021	20,975	12,000	0	12,000	262,651	3,455,337	69,953	1,369,851		
2022	19,833	12,000	0	12,000	247,707	3,703,044	59,720	1,429,571		
2023	18,864	12,000	0	12,000	235,005	3,938,049	51,289	1,480,860		
2024	18,076	12,000	0	12,000	224,684	4,162,733	44,383	1,525,243		
2025	17,295	12,000	0	12,000	214,472	4,377,205	38,347	1,563,590		
2026	16,651	12,000	0	12,000	206,051	4,583,256	33,350	1,596,940		
2027	16,081	12,000	0	12,000	198,558	4,781,814	29,092	1,626,032		
Subtotal	586,952	304,000	2,600,000	2,904,000	4,781,814		1,626,032			
Remaining	351,760	360,000	0	360,000	4,246,100	9,027,914	213,096	1,839,128		
Total	938,712	664,000	2,600,000	3,264,000	9,027,914		1,839,128			

Month of Last Production: 12/2057

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,636,259
8.00 Percent	2,374,339
12.00 Percent	1,445,886
15.00 Percent	1,025,324
20.00 Percent	588,035
25.00 Percent	331,798
30.00 Percent	175,070



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**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 18-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	13,721	14,885	9,742	0	10,568
2012	1	21,014	36,328	14,919	0	25,793
2013	1	10,516	25,709	7,467	0	18,254
2014	1	7,084	20,612	5,029	0	14,634
2015	1	5,348	17,610	3,798	0	12,503
2016	1	4,310	15,618	3,060	0	11,089
2017	1	3,592	14,086	2,550	0	10,001
2018	1	3,088	12,937	2,193	0	9,185
2019	1	2,707	12,016	1,921	0	8,531
2020	1	2,416	11,287	1,716	0	8,014
2021	1	2,172	10,617	1,542	0	7,538
2022	1	1,976	10,070	1,403	0	7,150
2023	1	1,813	9,595	1,288	0	6,813
2024	1	1,680	9,203	1,192	0	6,534
2025	1	1,557	8,807	1,105	0	6,252
2026	1	1,453	8,475	1,032	0	6,018
2027	1	1,364	8,176	968	0	5,805
Subtotal		85,811	246,031	60,925	0	174,682
Remaining		24,940	196,322	17,708	0	139,388
Total		110,751	442,353	78,633	0	314,070
Cumulative Ultimate		110,751	442,353			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	989,604	0	106,750	1,096,354
2012	101.58		10.101	1,515,554	0	260,539	1,776,093
2013	101.58		10.101	758,486	0	184,378	942,864
2014	101.58		10.101	510,853	0	147,825	658,678
2015	101.58		10.101	385,747	0	126,290	512,037
2016	101.58		10.101	310,805	0	112,010	422,815
2017	101.58		10.101	259,114	0	101,018	360,132
2018	101.58		10.101	222,675	0	92,778	315,453
2019	101.58		10.101	195,236	0	86,176	281,412
2020	101.58		10.101	174,276	0	80,948	255,224
2021	101.58		10.101	156,610	0	76,143	232,753
2022	101.58		10.101	142,535	0	72,221	214,756
2023	101.58		10.101	130,784	0	68,815	199,599
2024	101.58		10.101	121,144	0	65,998	187,142
2025	101.58		10.101	112,254	0	63,158	175,412
2026	101.58		10.101	104,839	0	60,781	165,620
2027	101.58		10.101	98,343	0	58,637	156,980
Subtotal	\$101.58		\$10.101	6,188,859	0	1,764,465	7,953,324
Remaining	\$101.58		\$10.101	1,798,709	0	1,407,962	3,206,671
Total	\$101.58		\$10.101	7,987,568	0	3,172,427	11,159,995

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	77,785	40,000	2,600,000	2,640,000	-1,621,431	-1,621,431	-1,160,387	-1,160,387		
2012	126,015	84,000	0	84,000	1,566,078	-55,353	1,028,556	-131,831		
2013	66,895	12,000	0	12,000	863,969	808,616	512,014	380,183		
2014	46,734	12,000	0	12,000	599,944	1,408,560	321,480	701,663		
2015	36,329	12,000	0	12,000	463,708	1,872,268	224,803	926,466		
2016	29,998	12,000	0	12,000	380,817	2,253,085	167,047	1,093,513		
2017	25,552	12,000	0	12,000	322,580	2,575,665	128,048	1,221,561		
2018	22,381	12,000	0	12,000	281,072	2,856,737	100,985	1,322,546		
2019	19,966	12,000	0	12,000	249,446	3,106,183	81,122	1,403,668		
2020	18,108	12,000	0	12,000	225,116	3,331,299	66,259	1,469,927		
2021	16,514	12,000	0	12,000	204,239	3,535,538	54,408	1,524,335		
2022	15,238	12,000	0	12,000	187,518	3,723,056	45,219	1,569,554		
2023	14,161	12,000	0	12,000	173,438	3,896,494	37,859	1,607,413		
2024	13,278	12,000	0	12,000	161,864	4,058,358	31,981	1,639,394		
2025	12,445	12,000	0	12,000	150,967	4,209,325	26,997	1,666,391		
2026	11,751	12,000	0	12,000	141,869	4,351,194	22,966	1,689,357		
2027	11,137	12,000	0	12,000	133,843	4,485,037	19,613	1,708,970		
Subtotal	564,287	304,000	2,600,000	2,904,000	4,485,037		1,708,970			
Remaining	227,513	432,000	0	432,000	2,547,158	7,032,195	127,176	1,836,146		
Total	791,800	736,000	2,600,000	3,336,000	7,032,195		1,836,146			

Month of Last Production: 12/2063

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	3,250,114
8.00 Percent	2,275,750
12.00 Percent	1,498,922
15.00 Percent	1,121,364
20.00 Percent	704,647
25.00 Percent	444,354
30.00 Percent	275,833



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 18-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	35,420	52,582	25,148	0	37,333
2013	1	15,750	38,481	11,183	0	27,321
2014	1	9,862	29,115	7,002	0	20,672
2015	1	7,198	24,118	5,110	0	17,124
2016	1	5,686	20,964	4,037	0	14,885
2017	1	4,679	18,634	3,322	0	13,230
2018	1	3,983	16,923	2,829	0	12,015
2019	1	3,469	15,576	2,463	0	11,059
2020	1	3,081	14,520	2,186	0	10,309
2021	1	2,756	13,571	1,957	0	9,635
2022	1	2,500	12,798	1,775	0	9,087
2023	1	2,287	12,135	1,624	0	8,616
2024	1	2,113	11,586	1,501	0	8,226
2025	1	1,954	11,043	1,387	0	7,841
2026	1	1,822	10,589	1,294	0	7,518
2027	1	1,706	10,180	1,211	0	7,228
Subtotal		104,266	312,815	74,029	0	222,099
Remaining		33,755	265,008	23,966	0	188,156
Total		138,021	577,823	97,995	0	410,255
Cumulative Ultimate		0	0	0	0	0
Ultimate		138,021	577,823			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,554,557	0	377,103	2,931,660
2013	101.58		10.101	1,135,976	0	275,976	1,411,952
2014	101.58		10.101	711,265	0	208,804	920,069
2015	101.58		10.101	519,130	0	172,968	692,098
2016	101.58		10.101	410,058	0	150,352	560,410
2017	101.58		10.101	337,432	0	133,636	471,068
2018	101.58		10.101	287,321	0	121,364	408,685
2019	101.58		10.101	250,191	0	111,706	361,897
2020	101.58		10.101	222,146	0	104,138	326,284
2021	101.58		10.101	198,781	0	97,321	296,102
2022	101.58		10.101	180,290	0	91,790	272,080
2023	101.58		10.101	164,952	0	87,027	251,979
2024	101.58		10.101	152,420	0	83,092	235,512
2025	101.58		10.101	140,942	0	79,197	220,139
2026	101.58		10.101	131,394	0	75,938	207,332
2027	101.58		10.101	123,059	0	73,012	196,071
Subtotal	\$101.58		\$10.101	7,519,914	0	2,243,424	9,763,338
Remaining	\$101.58		\$10.101	2,434,437	0	1,900,561	4,334,998
Total	\$101.58		\$10.101	9,954,351	0	4,143,985	14,098,336

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	208,000	110,000	2,600,000	2,710,000	13,660	13,660	-61,123	-61,123		
2013	100,178	21,000	0	21,000	1,290,774	1,304,434	765,367	704,244		
2014	65,279	12,000	0	12,000	842,790	2,147,224	451,765	1,156,009		
2015	49,104	12,000	0	12,000	630,994	2,778,218	305,961	1,461,970		
2016	39,762	12,000	0	12,000	508,648	3,286,866	223,148	1,685,118		
2017	33,422	12,000	0	12,000	425,646	3,712,512	168,974	1,854,092		
2018	28,996	12,000	0	12,000	367,689	4,080,201	132,114	1,986,206		
2019	25,676	12,000	0	12,000	324,221	4,404,422	105,444	2,091,650		
2020	23,151	12,000	0	12,000	291,133	4,695,555	85,694	2,177,344		
2021	21,008	12,000	0	12,000	263,094	4,958,649	70,088	2,247,432		
2022	19,305	12,000	0	12,000	240,775	5,199,424	58,064	2,305,496		
2023	17,877	12,000	0	12,000	222,102	5,421,526	48,483	2,353,979		
2024	16,709	12,000	0	12,000	206,803	5,628,329	40,860	2,394,839		
2025	15,619	12,000	0	12,000	192,520	5,820,849	34,428	2,429,267		
2026	14,710	12,000	0	12,000	180,622	6,001,471	29,240	2,458,507		
2027	13,911	12,000	0	12,000	170,160	6,171,631	24,936	2,483,443		
Subtotal	692,707	299,000	2,600,000	2,899,000	6,171,631	6,171,631	2,483,443			
Remaining	307,569	515,000	0	515,000	3,512,429	9,684,060	161,715	2,645,158		
Total	1,000,276	814,000	2,600,000	3,414,000	9,684,060	9,684,060	2,645,158			

Month of Last Production: 11/2070

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	4,521,722
8.00 Percent	3,229,746
12.00 Percent	2,194,303
15.00 Percent	1,685,563
20.00 Percent	1,116,489
25.00 Percent	754,198
30.00 Percent	514,356



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 19-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	12,524	13,373	8,892	0	9,495
2013	1	33,318	61,870	23,656	0	43,927
2014	1	15,543	38,060	11,035	0	27,023
2015	1	10,248	28,009	7,277	0	19,886
2016	1	7,678	22,651	5,451	0	16,082
2017	1	6,115	19,134	4,342	0	13,586
2018	1	5,093	16,716	3,615	0	11,868
2019	1	4,364	14,914	3,099	0	10,589
2020	1	3,828	13,547	2,717	0	9,619
2021	1	3,392	12,383	2,409	0	8,791
2022	1	3,053	11,456	2,168	0	8,134
2023	1	2,776	10,677	1,970	0	7,580
2024	1	2,551	10,039	1,812	0	7,128
2025	1	2,348	9,437	1,667	0	6,701
2026	1	2,181	8,935	1,548	0	6,343
2027	1	2,035	8,491	1,445	0	6,029
Subtotal		117,047	299,692	83,103	0	212,781
Remaining		41,461	209,367	29,438	0	148,651
Total		158,508	509,059	112,541	0	361,432
Cumulative Ultimate		0	0	0	0	0
Ultimate		158,508	509,059			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	903,283	0	95,913	999,196
2013	101.58		10.101	2,402,967	0	443,708	2,846,675
2014	101.58		10.101	1,120,962	0	272,959	1,393,921
2015	101.58		10.101	739,151	0	200,872	940,023
2016	101.58		10.101	553,751	0	162,445	716,196
2017	101.58		10.101	441,030	0	137,224	578,254
2018	101.58		10.101	367,293	0	119,884	487,177
2019	101.58		10.101	314,726	0	106,959	421,685
2020	101.58		10.101	276,052	0	97,156	373,208
2021	101.58		10.101	244,658	0	88,805	333,463
2022	101.58		10.101	220,194	0	82,156	302,350
2023	101.58		10.101	200,183	0	76,573	276,756
2024	101.58		10.101	183,992	0	72,000	255,992
2025	101.58		10.101	169,367	0	67,678	237,045
2026	101.58		10.101	157,281	0	64,077	221,358
2027	101.58		10.101	146,805	0	60,896	207,701
Subtotal	\$101.58		\$10.101	8,441,695	0	2,149,305	10,591,000
Remaining	\$101.58		\$10.101	2,990,227	0	1,501,524	4,491,751
Total	\$101.58		\$10.101	11,431,922	0	3,650,829	15,082,751

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	70,892	20,000	2,600,000	2,620,000	-1,691,696	-1,691,696	-1,078,692	-1,078,692		
2013	201,972	93,000	0	93,000	2,551,703	860,007	1,518,829	440,137		
2014	98,898	12,000	0	12,000	1,283,023	2,143,030	688,584	1,128,721		
2015	66,695	12,000	0	12,000	861,328	3,004,358	417,908	1,546,629		
2016	50,814	12,000	0	12,000	653,382	3,657,740	286,755	1,833,384		
2017	41,027	12,000	0	12,000	525,227	4,182,967	208,564	2,041,948		
2018	34,565	12,000	0	12,000	440,612	4,623,579	158,349	2,200,297		
2019	29,919	12,000	0	12,000	379,766	5,003,345	123,530	2,323,827		
2020	26,479	12,000	0	12,000	334,729	5,338,074	98,540	2,422,367		
2021	23,659	12,000	0	12,000	297,804	5,635,878	79,345	2,501,712		
2022	21,452	12,000	0	12,000	268,898	5,904,776	64,851	2,566,563		
2023	19,636	12,000	0	12,000	245,120	6,149,896	53,514	2,620,077		
2024	18,162	12,000	0	12,000	225,830	6,375,726	44,622	2,664,699		
2025	16,819	12,000	0	12,000	208,226	6,583,952	37,240	2,701,939		
2026	15,705	12,000	0	12,000	193,653	6,777,605	31,352	2,733,291		
2027	14,737	12,000	0	12,000	180,964	6,958,569	26,521	2,759,812		
Subtotal	751,431	281,000	2,600,000	2,881,000	6,958,569		2,759,812			
Remaining	318,689	575,000	0	575,000	3,598,062	10,556,631	164,857	2,924,669		
Total	1,070,120	856,000	2,600,000	3,456,000	10,556,631		2,924,669			

Month of Last Production: 11/2075

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	4,993,362
8.00 Percent	3,573,582
12.00 Percent	2,422,012
15.00 Percent	1,853,749
20.00 Percent	1,219,573
25.00 Percent	819,186
30.00 Percent	557,135



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 19-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	37,016	55,775	26,281	0	39,600
2011	1	19,376	44,747	13,757	0	31,770
2012	1	11,784	31,066	8,367	0	22,057
2013	1	8,461	24,315	6,007	0	17,264
2014	1	6,618	20,284	4,699	0	14,402
2015	1	5,436	17,542	3,859	0	12,454
2016	1	4,625	15,579	3,284	0	11,062
2017	1	4,006	14,001	2,844	0	9,940
2018	1	3,541	12,781	2,515	0	9,075
2019	1	3,173	11,787	2,252	0	8,368
2020	1	2,882	10,985	2,047	0	7,800
2021	1	2,626	10,251	1,864	0	7,278
2022	1	2,419	9,644	1,718	0	6,848
2023	1	2,241	9,117	1,591	0	6,473
2024	1	2,094	8,676	1,486	0	6,159
2025	1	1,954	8,239	1,388	0	5,850
2026	1	1,837	7,871	1,304	0	5,589
2027	1	1,733	7,539	1,230	0	5,352
Subtotal		121,822	320,199	86,493	0	227,341
Remaining		36,669	188,761	26,035	0	134,020
Total		158,491	508,960	112,528	0	361,361
Cumulative Ultimate		0	0			
Ultimate		158,491	508,960			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,669,675	0	400,004	3,069,679
2011	101.58		10.101	1,397,459	0	320,912	1,718,371
2012	101.58		10.101	849,885	0	222,797	1,072,682
2013	101.58		10.101	610,200	0	174,385	784,585
2014	101.58		10.101	477,292	0	145,467	622,759
2015	101.58		10.101	392,068	0	125,804	517,872
2016	101.58		10.101	333,572	0	111,733	445,305
2017	101.58		10.101	288,910	0	100,407	389,317
2018	101.58		10.101	255,388	0	91,666	347,054
2019	101.58		10.101	228,845	0	84,528	313,373
2020	101.58		10.101	207,847	0	78,784	286,631
2021	101.58		10.101	189,432	0	73,513	262,945
2022	101.58		10.101	174,436	0	69,169	243,605
2023	101.58		10.101	161,641	0	65,385	227,026
2024	101.58		10.101	150,996	0	62,220	213,216
2025	101.58		10.101	140,942	0	59,090	200,032
2026	101.58		10.101	132,474	0	56,447	188,921
2027	101.58		10.101	124,965	0	54,066	179,031
Subtotal	\$101.58		\$10.101	8,786,027	0	2,296,377	11,082,404
Remaining	\$101.58		\$10.101	2,644,650	0	1,353,736	3,998,386
Total	\$101.58		\$10.101	11,430,677	0	3,650,113	15,080,790

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	217,793	100,000	2,600,000	2,700,000	151,886	151,886	44,933	44,933		
2011	121,919	30,000	0	30,000	1,566,452	1,718,338	1,134,119	1,179,052		
2012	76,106	12,000	0	12,000	984,576	2,702,914	644,246	1,823,298		
2013	55,667	12,000	0	12,000	716,918	3,419,832	424,250	2,247,548		
2014	44,184	12,000	0	12,000	566,575	3,986,407	303,378	2,550,926		
2015	36,743	12,000	0	12,000	469,129	4,455,536	227,335	2,778,261		
2016	31,595	12,000	0	12,000	401,710	4,857,246	176,164	2,954,425		
2017	27,622	12,000	0	12,000	349,695	5,206,941	138,786	3,093,211		
2018	24,623	12,000	0	12,000	310,431	5,517,372	111,519	3,204,730		
2019	22,234	12,000	0	12,000	279,139	5,796,511	90,770	3,295,500		
2020	20,336	12,000	0	12,000	254,295	6,050,806	74,843	3,370,343		
2021	18,656	12,000	0	12,000	232,289	6,283,095	61,877	3,432,220		
2022	17,284	12,000	0	12,000	214,321	6,497,416	51,681	3,483,901		
2023	16,108	12,000	0	12,000	198,918	6,696,334	43,420	3,527,321		
2024	15,127	12,000	0	12,000	186,089	6,882,423	36,766	3,564,087		
2025	14,193	12,000	0	12,000	173,839	7,056,262	31,087	3,595,174		
2026	13,403	12,000	0	12,000	163,518	7,219,780	26,471	3,621,645		
2027	12,702	12,000	0	12,000	154,329	7,374,109	22,615	3,644,260		
Subtotal	786,295	322,000	2,600,000	2,922,000	7,374,109	10,545,809	3,644,260	3,790,411		
Remaining	283,686	543,000	0	543,000	3,171,700		146,151			
Total	1,069,981	865,000	2,600,000	3,465,000	10,545,809		3,790,411			

Month of Last Production: 03/2073

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	5,683,144
8.00 Percent	4,397,163
12.00 Percent	3,305,923
15.00 Percent	2,734,404
20.00 Percent	2,046,447
25.00 Percent	1,562,894
30.00 Percent	1,207,906



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 19-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	24,658	31,363	17,507	0	22,267
2011	1	25,811	54,698	18,326	0	38,836
2012	1	13,809	34,914	9,804	0	24,789
2013	1	9,451	26,384	6,710	0	18,732
2014	1	7,207	21,600	5,117	0	15,337
2015	1	5,826	18,463	4,137	0	13,109
2016	1	4,904	16,267	3,481	0	11,549
2017	1	4,213	14,533	2,992	0	10,319
2018	1	3,702	13,209	2,629	0	9,378
2019	1	3,302	12,138	2,344	0	8,618
2020	1	2,988	11,281	2,121	0	8,009
2021	1	2,714	10,502	1,927	0	7,457
2022	1	2,492	9,862	1,770	0	7,002
2023	1	2,305	9,307	1,636	0	6,608
2024	1	2,149	8,844	1,526	0	6,279
2025	1	2,002	8,388	1,421	0	5,956
2026	1	1,879	8,005	1,335	0	5,683
2027	1	1,771	7,659	1,257	0	5,438
Subtotal		121,183	317,417	86,040	0	225,366
Remaining		37,324	191,650	26,500	0	136,071
Total		158,507	509,067	112,540	0	361,437
Cumulative Ultimate		0	0	0	0	0
Ultimate		158,507	509,067			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,778,396	0	224,926	2,003,322
2011	101.58		10.101	1,861,566	0	392,278	2,253,844
2012	101.58		10.101	995,935	0	250,394	1,246,329
2013	101.58		10.101	681,605	0	189,218	870,823
2014	101.58		10.101	519,749	0	154,912	674,661
2015	101.58		10.101	420,219	0	132,413	552,632
2016	101.58		10.101	353,653	0	116,662	470,315
2017	101.58		10.101	303,887	0	104,227	408,114
2018	101.58		10.101	267,015	0	94,729	361,744
2019	101.58		10.101	238,134	0	87,050	325,184
2020	101.58		10.101	215,458	0	80,904	296,362
2021	101.58		10.101	195,748	0	75,317	271,065
2022	101.58		10.101	179,777	0	70,727	250,504
2023	101.58		10.101	166,218	0	66,747	232,965
2024	101.58		10.101	154,969	0	63,425	218,394
2025	101.58		10.101	144,408	0	60,160	204,568
2026	101.58		10.101	135,530	0	57,406	192,936
2027	101.58		10.101	127,681	0	54,931	182,612
Subtotal	\$101.58		\$10.101	8,739,948	0	2,276,426	11,016,374
Remaining	\$101.58		\$10.101	2,691,888	0	1,374,457	4,066,345
Total	\$101.58		\$10.101	11,431,836	0	3,650,883	15,082,719

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	142,135	50,000	2,600,000	2,650,000	-788,813	-788,813	-656,810	-656,810		
2011	159,910	75,000	0	75,000	2,018,934	1,230,121	1,463,981	807,171		
2012	88,427	12,000	0	12,000	1,145,902	2,376,023	750,198	1,557,369		
2013	61,785	12,000	0	12,000	797,038	3,173,061	471,783	2,029,152		
2014	47,867	12,000	0	12,000	614,794	3,787,855	329,247	2,358,399		
2015	39,209	12,000	0	12,000	501,423	4,289,278	243,008	2,601,407		
2016	33,370	12,000	0	12,000	424,945	4,714,223	186,368	2,787,775		
2017	28,954	12,000	0	12,000	367,160	5,081,383	145,724	2,933,499		
2018	25,666	12,000	0	12,000	324,078	5,405,461	116,427	3,049,926		
2019	23,073	12,000	0	12,000	290,111	5,695,572	94,341	3,144,267		
2020	21,027	12,000	0	12,000	263,335	5,958,907	77,506	3,221,773		
2021	19,232	12,000	0	12,000	239,833	6,198,740	63,888	3,285,661		
2022	17,773	12,000	0	12,000	220,731	6,419,471	53,228	3,338,889		
2023	16,528	12,000	0	12,000	204,437	6,623,908	44,625	3,383,514		
2024	15,495	12,000	0	12,000	190,899	6,814,807	37,717	3,421,231		
2025	14,515	12,000	0	12,000	178,053	6,992,860	31,841	3,453,072		
2026	13,689	12,000	0	12,000	167,247	7,160,107	27,075	3,480,147		
2027	12,956	12,000	0	12,000	157,656	7,317,763	23,103	3,503,250		
Subtotal	781,611	317,000	2,600,000	2,917,000	7,317,763	7,317,763	3,503,250	3,503,250		
Remaining	288,507	548,000	0	548,000	3,229,838	10,547,601	148,577	3,651,827		
Total	1,070,118	865,000	2,600,000	3,465,000	10,547,601	10,547,601	3,651,827	3,651,827		

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 19-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	27,124	35,745	19,258	0	25,379
2013	1	21,298	45,534	15,122	0	32,329
2014	1	11,970	29,688	8,498	0	21,079
2015	1	8,366	22,688	5,940	0	16,108
2016	1	6,453	18,679	4,582	0	13,262
2017	1	5,232	15,942	3,714	0	11,318
2018	1	4,408	14,016	3,130	0	9,952
2019	1	3,810	12,559	2,705	0	8,917
2020	1	3,364	11,442	2,389	0	8,124
2021	1	2,996	10,481	2,127	0	7,441
2022	1	2,707	9,712	1,922	0	6,896
2023	1	2,469	9,063	1,753	0	6,434
2024	1	2,276	8,529	1,616	0	6,056
2025	1	2,100	8,022	1,491	0	5,696
2026	1	1,954	7,599	1,387	0	5,395
2027	1	1,827	7,225	1,297	0	5,130
Subtotal		108,354	266,924	76,931	0	189,516
Remaining		36,490	171,535	25,908	0	121,790
Total		144,844	438,459	102,839	0	311,306
Cumulative Ultimate		0	0			
Ultimate		144,844	438,459			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	1,956,267	0	256,353	2,212,620
2013	101.58		10.101	1,536,083	0	326,562	1,862,645
2014	101.58		10.101	863,248	0	212,914	1,076,162
2015	101.58		10.101	603,356	0	162,710	766,066
2016	101.58		10.101	465,434	0	133,963	599,397
2017	101.58		10.101	377,306	0	114,324	491,630
2018	101.58		10.101	317,971	0	100,520	418,491
2019	101.58		10.101	274,793	0	90,069	364,862
2020	101.58		10.101	242,579	0	82,060	324,639
2021	101.58		10.101	216,074	0	75,169	291,243
2022	101.58		10.101	195,253	0	69,651	264,904
2023	101.58		10.101	178,094	0	64,995	243,089
2024	101.58		10.101	164,143	0	61,167	225,310
2025	101.58		10.101	151,449	0	57,534	208,983
2026	101.58		10.101	140,923	0	54,499	195,422
2027	101.58		10.101	131,768	0	51,814	183,582
Subtotal	\$101.58		\$10.101	7,814,741	0	1,914,304	9,729,045
Remaining	\$101.58		\$10.101	2,631,689	0	1,230,200	3,861,889
Total	\$101.58		\$10.101	10,446,430	0	3,144,504	13,590,934

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	156,985	70,000	2,600,000	2,670,000	-614,365	-614,365	-438,868	-438,868		
2013	132,154	57,000	0	57,000	1,673,491	1,059,126	993,425	554,557		
2014	76,354	12,000	0	12,000	987,808	2,046,934	529,811	1,084,368		
2015	54,352	12,000	0	12,000	699,714	2,746,648	339,398	1,423,766		
2016	42,528	12,000	0	12,000	544,869	3,291,517	239,094	1,662,860		
2017	34,881	12,000	0	12,000	444,749	3,736,266	176,590	1,839,450		
2018	29,692	12,000	0	12,000	376,799	4,113,065	135,406	1,974,856		
2019	25,886	12,000	0	12,000	326,976	4,440,041	106,353	2,081,209		
2020	23,033	12,000	0	12,000	289,606	4,729,647	85,253	2,166,462		
2021	20,665	12,000	0	12,000	258,578	4,988,225	68,893	2,235,355		
2022	18,794	12,000	0	12,000	234,110	5,222,335	56,460	2,291,815		
2023	17,248	12,000	0	12,000	213,841	5,436,176	46,684	2,338,499		
2024	15,985	12,000	0	12,000	197,325	5,633,501	38,989	2,377,488		
2025	14,827	12,000	0	12,000	182,156	5,815,657	32,577	2,410,065		
2026	13,865	12,000	0	12,000	169,557	5,985,214	27,451	2,437,516		
2027	13,025	12,000	0	12,000	158,557	6,143,771	23,237	2,460,753		
Subtotal	690,274	295,000	2,600,000	2,895,000	6,143,771	6,143,771	2,460,753			
Remaining	274,002	537,000	0	537,000	3,050,887	9,194,658	144,260	2,605,013		
Total	964,276	832,000	2,600,000	3,432,000	9,194,658	9,194,658	2,605,013			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	29,589	40,516	21,008	0	28,766
2011	1	30,974	68,710	21,992	0	48,785
2012	1	16,571	43,104	11,765	0	30,603
2013	1	11,341	32,407	8,052	0	23,009
2014	1	8,648	26,434	6,140	0	18,769
2015	1	6,992	22,531	4,964	0	15,996
2016	1	5,884	19,803	4,178	0	14,061
2017	1	5,056	17,657	3,590	0	12,536
2018	1	4,443	16,020	3,154	0	11,374
2019	1	3,962	14,699	2,813	0	10,436
2020	1	3,585	13,642	2,546	0	9,686
2021	1	3,257	12,684	2,312	0	9,006
2022	1	2,991	11,897	2,124	0	8,447
2023	1	2,766	11,216	1,964	0	7,963
2024	1	2,578	10,648	1,830	0	7,560
2025	1	2,403	10,090	1,706	0	7,164
2026	1	2,255	9,619	1,601	0	6,830
2027	1	2,124	9,198	1,509	0	6,530
Subtotal		145,419	390,875	103,248	0	277,521
Remaining		47,202	242,421	33,513	0	172,119
Total		192,621	633,296	136,761	0	449,640
Cumulative Ultimate		192,621	633,296			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,134,075	0	290,573	2,424,648
2011	101.58		10.101	2,233,879	0	492,771	2,726,650
2012	101.58		10.101	1,195,123	0	309,126	1,504,249
2013	101.58		10.101	817,926	0	232,413	1,050,339
2014	101.58		10.101	623,698	0	189,580	813,278
2015	101.58		10.101	504,263	0	161,581	665,844
2016	101.58		10.101	424,384	0	142,026	566,410
2017	101.58		10.101	364,664	0	126,630	491,294
2018	101.58		10.101	320,418	0	114,892	435,310
2019	101.58		10.101	285,760	0	105,414	391,174
2020	101.58		10.101	258,550	0	97,838	356,388
2021	101.58		10.101	234,899	0	90,965	325,864
2022	101.58		10.101	215,732	0	85,325	301,057
2023	101.58		10.101	199,461	0	80,437	279,898
2024	101.58		10.101	185,963	0	76,359	262,322
2025	101.58		10.101	173,290	0	72,363	245,653
2026	101.58		10.101	162,635	0	68,990	231,625
2027	101.58		10.101	153,218	0	65,963	219,181
Subtotal	\$101.58		\$10.101	10,487,938	0	2,803,246	13,291,184
Remaining	\$101.58		\$10.101	3,404,288	0	1,738,575	5,142,863
Total	\$101.58		\$10.101	13,892,226	0	4,541,821	18,434,047

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	172,028	50,000	2,600,000	2,650,000	-397,380	-397,380	-353,586	-353,586		
2011	193,456	75,000	0	75,000	2,458,194	2,060,814	1,782,751	1,429,165		
2012	106,726	12,000	0	12,000	1,385,523	3,446,337	907,073	2,336,238		
2013	74,522	12,000	0	12,000	963,817	4,410,154	570,502	2,906,740		
2014	57,702	12,000	0	12,000	743,576	5,153,730	398,214	3,304,954		
2015	47,241	12,000	0	12,000	606,603	5,760,333	293,983	3,598,937		
2016	40,188	12,000	0	12,000	514,222	6,274,555	225,520	3,824,457		
2017	34,856	12,000	0	12,000	444,438	6,718,993	176,397	4,000,854		
2018	30,886	12,000	0	12,000	392,424	7,111,417	140,980	4,141,834		
2019	27,754	12,000	0	12,000	351,420	7,462,837	114,279	4,256,113		
2020	25,285	12,000	0	12,000	319,103	7,781,940	93,918	4,350,031		
2021	23,120	12,000	0	12,000	290,744	8,072,684	77,450	4,427,481		
2022	21,360	12,000	0	12,000	267,697	8,340,381	64,553	4,492,034		
2023	19,859	12,000	0	12,000	248,039	8,588,420	54,143	4,546,177		
2024	18,612	12,000	0	12,000	231,710	8,820,130	45,781	4,591,958		
2025	17,429	12,000	0	12,000	216,224	9,036,354	38,666	4,630,624		
2026	16,434	12,000	0	12,000	203,191	9,239,545	32,894	4,663,518		
2027	15,551	12,000	0	12,000	191,630	9,431,175	28,082	4,691,600		
Subtotal	943,009	317,000	2,600,000	2,917,000	9,431,175		4,691,600			
Remaining	364,886	620,000	0	620,000	4,157,977	13,589,152	181,565	4,873,165		
Total	1,307,895	937,000	2,600,000	3,537,000	13,589,152		4,873,165			

Month of Last Production: 08/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	7,274,425
8.00 Percent	5,642,808
12.00 Percent	4,258,076
15.00 Percent	3,531,817
20.00 Percent	2,657,084
25.00 Percent	2,042,584
30.00 Percent	1,592,123



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	22,868	28,310	16,236	0	20,100
2011	1	34,962	74,253	24,823	0	52,719
2012	1	17,589	45,074	12,489	0	32,003
2013	1	11,806	33,398	8,381	0	23,713
2014	1	8,914	27,045	6,329	0	19,201
2015	1	7,164	22,947	5,087	0	16,293
2016	1	6,006	20,110	4,264	0	14,278
2017	1	5,146	17,892	3,654	0	12,704
2018	1	4,512	16,207	3,203	0	11,506
2019	1	4,017	14,851	2,852	0	10,545
2020	1	3,629	13,770	2,577	0	9,776
2021	1	3,294	12,792	2,339	0	9,082
2022	1	3,022	11,990	2,146	0	8,513
2023	1	2,792	11,296	1,982	0	8,021
2024	1	2,602	10,719	1,847	0	7,610
2025	1	2,423	10,153	1,720	0	7,209
2026	1	2,272	9,676	1,614	0	6,870
2027	1	2,140	9,249	1,519	0	6,567
Subtotal		145,158	389,732	103,062	0	276,710
Remaining		47,417	243,281	33,666	0	172,729
Total		192,575	633,013	136,728	0	449,439
Cumulative		0	0			
Ultimate		192,575	633,013			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,649,340	0	203,033	1,852,373
2011	101.58		10.101	2,521,478	0	532,521	3,053,999
2012	101.58		10.101	1,268,589	0	323,258	1,591,847
2013	101.58		10.101	851,421	0	239,524	1,090,945
2014	101.58		10.101	642,912	0	193,953	836,865
2015	101.58		10.101	516,724	0	164,575	681,299
2016	101.58		10.101	433,142	0	144,224	577,366
2017	101.58		10.101	371,124	0	128,314	499,438
2018	101.58		10.101	325,393	0	116,231	441,624
2019	101.58		10.101	289,709	0	106,508	396,217
2020	101.58		10.101	261,768	0	98,752	360,520
2021	101.58		10.101	237,558	0	91,739	329,297
2022	101.58		10.101	217,974	0	85,990	303,964
2023	101.58		10.101	201,375	0	81,017	282,392
2024	101.58		10.101	187,621	0	76,871	264,492
2025	101.58		10.101	174,732	0	72,815	247,547
2026	101.58		10.101	163,906	0	69,395	233,301
2027	101.58		10.101	154,344	0	66,327	220,671
Subtotal	\$101.58		\$10.101	10,469,110	0	2,795,047	13,264,157
Remaining	\$101.58		\$10.101	3,419,779	0	1,744,743	5,164,522
Total	\$101.58		\$10.101	13,888,889	0	4,539,790	18,428,679

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	131,425	40,000	2,600,000	2,640,000	-919,052	-919,052	-741,422	-741,422		
2011	216,681	84,000	0	84,000	2,753,318	1,834,266	1,998,527	1,257,105		
2012	112,941	12,000	0	12,000	1,466,906	3,301,172	960,563	2,217,668		
2013	77,404	12,000	0	12,000	1,001,541	4,302,713	592,891	2,810,559		
2014	59,374	12,000	0	12,000	765,491	5,068,204	409,974	3,220,533		
2015	48,339	12,000	0	12,000	620,960	5,689,164	300,952	3,521,485		
2016	40,964	12,000	0	12,000	524,402	6,213,566	229,990	3,751,475		
2017	35,436	12,000	0	12,000	452,002	6,665,568	179,403	3,930,878		
2018	31,332	12,000	0	12,000	398,292	7,063,860	143,090	4,073,968		
2019	28,112	12,000	0	12,000	356,105	7,419,965	115,803	4,189,771		
2020	25,579	12,000	0	12,000	322,941	7,742,906	95,049	4,284,820		
2021	23,363	12,000	0	12,000	293,934	8,036,840	78,301	4,363,121		
2022	21,567	12,000	0	12,000	270,397	8,307,237	65,204	4,428,325		
2023	20,035	12,000	0	12,000	250,357	8,557,594	54,650	4,482,975		
2024	18,766	12,000	0	12,000	233,726	8,791,320	46,178	4,529,153		
2025	17,564	12,000	0	12,000	217,983	9,009,303	38,982	4,568,135		
2026	16,552	12,000	0	12,000	204,749	9,214,052	33,145	4,601,280		
2027	15,657	12,000	0	12,000	193,014	9,407,066	28,286	4,629,566		
Subtotal	941,091	316,000	2,600,000	2,916,000	9,407,066	4,629,566				
Remaining	366,423	620,000	0	620,000	4,178,099	13,585,165	182,560	4,812,126		
Total	1,307,514	936,000	2,600,000	3,536,000	13,585,165	4,812,126				

Month of Last Production: 08/2009

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	7,228,343
8.00 Percent	5,586,073
12.00 Percent	4,194,267
15.00 Percent	3,465,933
20.00 Percent	2,591,423
25.00 Percent	1,979,882
30.00 Percent	1,533,833



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	12,357	13,164	8,773	0	9,346
2011	1	33,428	60,832	23,734	0	43,191
2012	1	15,599	34,574	11,075	0	24,548
2013	1	10,248	24,029	7,277	0	17,060
2014	1	7,660	18,672	5,438	0	13,257
2015	1	6,118	15,368	4,344	0	10,912
2016	1	5,108	13,148	3,627	0	9,335
2017	1	4,364	11,466	3,098	0	8,141
2018	1	3,817	10,212	2,710	0	7,250
2019	1	3,394	9,220	2,410	0	6,546
2020	1	3,062	8,437	2,174	0	5,991
2021	1	2,775	7,746	1,970	0	5,499
2022	1	2,545	7,184	1,807	0	5,101
2023	1	2,349	6,702	1,668	0	4,758
2024	1	2,187	6,303	1,552	0	4,475
2025	1	2,035	5,920	1,446	0	4,203
2026	1	1,909	5,598	1,355	0	3,975
2027	1	1,796	5,312	1,275	0	3,772
Subtotal		120,751	263,887	85,733	0	187,360
Remaining		37,756	121,828	26,807	0	86,498
Total		158,507	385,715	112,540	0	273,858
Cumulative Ultimate		0	0	0	0	0
Ultimate		158,507	385,715			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	891,219	0	94,413	985,632
2011	101.58		10.101	2,410,937	0	436,267	2,847,204
2012	101.58		10.101	1,124,971	0	247,957	1,372,928
2013	101.58		10.101	739,150	0	172,329	911,479
2014	101.58		10.101	552,413	0	133,906	686,319
2015	101.58		10.101	441,272	0	110,220	551,492
2016	101.58		10.101	368,390	0	94,291	462,681
2017	101.58		10.101	314,725	0	82,233	396,958
2018	101.58		10.101	275,343	0	73,235	348,578
2019	101.58		10.101	244,732	0	66,123	310,855
2020	101.58		10.101	220,829	0	60,509	281,338
2021	101.58		10.101	200,183	0	55,553	255,736
2022	101.58		10.101	183,510	0	51,519	235,029
2023	101.58		10.101	169,403	0	48,068	217,471
2024	101.58		10.101	157,727	0	45,199	202,926
2025	101.58		10.101	146,805	0	42,457	189,262
2026	101.58		10.101	137,640	0	40,150	177,790
2027	101.58		10.101	129,551	0	38,097	167,648
Subtotal	\$101.58		\$10.101	8,708,800	0	1,892,526	10,601,326
Remaining	\$101.58		\$10.101	2,723,036	0	873,715	3,596,751
Total	\$101.58		\$10.101	11,431,836	0	2,766,241	14,198,077

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0	1	0
2010	69,930	20,000	2,600,000	2,620,000	-1,704,298	-1,704,298	-1,325,849	-1,325,849	1	0
2011	202,008	102,000	0	102,000	2,543,196	838,898	1,848,110	522,261	1	0
2012	97,410	12,000	0	12,000	1,263,518	2,102,416	827,676	1,349,937	1	0
2013	64,670	12,000	0	12,000	834,809	2,937,225	494,285	1,844,222	1	0
2014	48,694	12,000	0	12,000	625,625	3,562,850	335,110	2,179,332	1	0
2015	39,128	12,000	0	12,000	500,364	4,063,214	242,529	2,421,861	1	0
2016	32,827	12,000	0	12,000	417,854	4,481,068	183,275	2,605,136	1	0
2017	28,165	12,000	0	12,000	356,793	4,837,861	141,624	2,746,760	1	0
2018	24,731	12,000	0	12,000	311,847	5,149,708	112,041	2,858,801	1	0
2019	22,055	12,000	0	12,000	276,800	5,426,508	90,018	2,948,819	1	0
2020	19,961	12,000	0	12,000	249,377	5,675,885	73,402	3,022,221	1	0
2021	18,145	12,000	0	12,000	225,591	5,901,476	60,098	3,082,319	1	0
2022	16,675	12,000	0	12,000	206,354	6,107,830	49,762	3,132,081	1	0
2023	15,429	12,000	0	12,000	190,042	6,297,872	41,485	3,173,566	1	0
2024	14,398	12,000	0	12,000	176,528	6,474,400	34,879	3,208,445	1	0
2025	13,429	12,000	0	12,000	163,833	6,638,233	29,300	3,237,745	1	0
2026	12,613	12,000	0	12,000	153,177	6,791,410	24,797	3,262,542	1	0
2027	11,895	12,000	0	12,000	143,753	6,935,163	21,067	3,283,609	1	0
Subtotal	752,163	314,000	2,600,000	2,914,000	6,935,163	62,977,225	3,283,609	3,415,485	1	0
Remaining	255,189	551,000	0	551,000	2,790,562	9,725,725	131,876	3,415,485	1	0
Total	1,007,352	865,000	2,600,000	3,465,000	9,725,725	72,702,950	3,415,485	3,415,485	1	0



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	3,755	3,549	2,666	0	2,520
2013	1	39,418	64,877	27,987	0	46,063
2014	1	16,636	36,541	11,811	0	25,943
2015	1	10,706	24,955	7,601	0	17,718
2016	1	7,930	19,248	5,631	0	13,667
2017	1	6,274	15,707	4,454	0	11,152
2018	1	5,202	13,353	3,694	0	9,480
2019	1	4,444	11,649	3,155	0	8,271
2020	1	3,889	10,380	2,761	0	7,370
2021	1	3,440	9,331	2,443	0	6,625
2022	1	3,092	8,506	2,195	0	6,039
2023	1	2,808	7,824	1,994	0	5,555
2024	1	2,578	7,269	1,830	0	5,161
2025	1	2,372	6,758	1,684	0	4,798
2026	1	2,200	6,334	1,562	0	4,497
2027	1	2,053	5,963	1,458	0	4,234
Subtotal		116,797	252,244	82,926	0	179,093
Remaining		41,695	133,413	29,603	0	94,724
Total		158,492	385,657	112,529	0	273,817
Cumulative Ultimate		0	0			
Ultimate		158,492	385,657			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	270,881	0	25,459	296,340
2013	101.58		10.101	2,842,881	0	465,278	3,308,159
2014	101.58		10.101	1,199,785	0	262,059	1,461,844
2015	101.58		10.101	772,144	0	178,970	951,114
2016	101.58		10.101	571,924	0	138,044	709,968
2017	101.58		10.101	452,487	0	112,644	565,131
2018	101.58		10.101	375,195	0	95,764	470,959
2019	101.58		10.101	320,505	0	83,540	404,045
2020	101.58		10.101	280,473	0	74,444	354,917
2021	101.58		10.101	248,133	0	66,919	315,052
2022	101.58		10.101	223,004	0	61,003	284,007
2023	101.58		10.101	202,503	0	56,110	258,613
2024	101.58		10.101	185,943	0	52,130	238,073
2025	101.58		10.101	171,023	0	48,466	219,489
2026	101.58		10.101	158,708	0	45,426	204,134
2027	101.58		10.101	148,048	0	42,769	190,817
Subtotal	\$101.58		\$10.101	8,423,637	0	1,809,025	10,232,662
Remaining	\$101.58		\$10.101	3,007,112	0	956,801	3,963,913
Total	\$101.58		\$10.101	11,430,749	0	2,765,826	14,196,575

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	21,025	10,000	2,600,000	2,610,000	-2,334,685	-2,334,685	-1,461,425	-1,461,425		
2013	234,713	111,000	0	111,000	2,962,446	627,761	1,766,315	304,890		
2014	103,718	12,000	0	12,000	1,346,126	1,973,887	722,739	1,027,629		
2015	67,481	12,000	0	12,000	871,633	2,845,520	422,996	1,450,625		
2016	50,373	12,000	0	12,000	647,595	3,493,115	284,255	1,734,880		
2017	40,096	12,000	0	12,000	513,035	4,006,150	203,744	1,938,624		
2018	33,414	12,000	0	12,000	425,545	4,431,695	152,946	2,091,570		
2019	28,667	12,000	0	12,000	363,378	4,795,073	118,208	2,209,778		
2020	25,182	12,000	0	12,000	317,735	5,112,808	93,542	2,303,320		
2021	22,353	12,000	0	12,000	280,699	5,393,507	74,792	2,378,112		
2022	20,150	12,000	0	12,000	251,857	5,645,364	60,745	2,438,857		
2023	18,348	12,000	0	12,000	228,265	5,873,629	49,835	2,488,692		
2024	16,892	12,000	0	12,000	209,181	6,082,810	41,335	2,530,027		
2025	15,572	12,000	0	12,000	191,917	6,274,727	34,325	2,564,352		
2026	14,484	12,000	0	12,000	177,650	6,452,377	28,762	2,593,114		
2027	13,539	12,000	0	12,000	165,278	6,617,655	24,223	2,617,337		
Subtotal	726,007	289,000	2,600,000	2,889,000	6,617,655	6,617,655	2,617,337			
Remaining	281,239	576,000	0	576,000	3,106,674	9,724,329	146,621	2,763,958		
Total	1,007,246	865,000	2,600,000	3,465,000	9,724,329	9,724,329	2,763,958			

Month of Last Production: 12/2075

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	4,697,551
8.00 Percent	3,374,436
12.00 Percent	2,288,973
15.00 Percent	1,750,272
20.00 Percent	1,147,872
25.00 Percent	767,704
30.00 Percent	519,496



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 21-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	44,419	70,928	31,537	0	50,359
2011	1	23,252	50,875	16,509	0	36,121
2012	1	14,140	32,990	10,040	0	23,423
2013	1	10,153	24,695	7,208	0	17,533
2014	1	7,942	19,927	5,639	0	14,149
2015	1	6,523	16,781	4,632	0	11,914
2016	1	5,550	14,577	3,940	0	10,350
2017	1	4,807	12,852	3,413	0	9,125
2018	1	4,250	11,540	3,017	0	8,193
2019	1	3,807	10,484	2,704	0	7,444
2020	1	3,458	9,642	2,455	0	6,845
2021	1	3,152	8,888	2,238	0	6,311
2022	1	2,903	8,270	2,060	0	5,872
2023	1	2,689	7,738	1,910	0	5,494
2024	1	2,513	7,293	1,784	0	5,178
2025	1	2,345	6,865	1,665	0	4,874
2026	1	2,204	6,503	1,565	0	4,617
2027	1	2,079	6,179	1,476	0	4,387
Subtotal		146,186	327,027	103,792	0	232,189
Remaining		46,388	150,014	32,935	0	106,510
Total		192,574	477,041	136,727	0	338,699
Cumulative Ultimate		192,574	477,041			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	3,203,610	0	508,682	3,712,292
2011	101.58		10.101	1,676,950	0	364,857	2,041,807
2012	101.58		10.101	1,019,863	0	236,592	1,256,455
2013	101.58		10.101	732,239	0	177,109	909,348
2014	101.58		10.101	572,751	0	142,911	715,662
2015	101.58		10.101	470,482	0	120,350	590,832
2016	101.58		10.101	400,286	0	104,541	504,827
2017	101.58		10.101	346,692	0	92,172	438,864
2018	101.58		10.101	306,465	0	82,756	389,221
2019	101.58		10.101	274,614	0	75,191	349,805
2020	101.58		10.101	249,418	0	69,149	318,567
2021	101.58		10.101	227,318	0	63,744	291,062
2022	101.58		10.101	209,322	0	59,312	268,634
2023	101.58		10.101	193,970	0	55,493	249,463
2024	101.58		10.101	181,195	0	52,304	233,499
2025	101.58		10.101	169,131	0	49,231	218,362
2026	101.58		10.101	158,968	0	46,637	205,605
2027	101.58		10.101	149,958	0	44,318	194,276
Subtotal	\$101.58		\$10.101	10,543,232	0	2,345,349	12,888,581
Remaining	\$101.58		\$10.101	3,345,585	0	1,075,857	4,421,442
Total	\$101.58		\$10.101	13,888,817	0	3,421,206	17,310,023

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0	1	0
2010	263,387	100,000	2,600,000	2,700,000	748,905	748,905	518,629	518,629	1	0
2011	144,865	30,000	0	30,000	1,866,942	2,615,847	1,351,946	1,870,575	1	0
2012	89,146	12,000	0	12,000	1,155,309	3,771,156	756,034	2,626,609	1	0
2013	64,518	12,000	0	12,000	832,830	4,603,986	492,879	3,119,488	1	0
2014	50,777	12,000	0	12,000	652,885	5,256,871	349,615	3,469,103	1	0
2015	41,919	12,000	0	12,000	536,913	5,793,784	260,195	3,729,298	1	0
2016	35,818	12,000	0	12,000	457,009	6,250,793	200,424	3,929,722	1	0
2017	31,136	12,000	0	12,000	395,728	6,646,521	157,062	4,086,784	1	0
2018	27,616	12,000	0	12,000	349,605	6,996,126	125,598	4,212,382	1	0
2019	24,819	12,000	0	12,000	312,986	7,309,112	101,780	4,314,162	1	0
2020	22,602	12,000	0	12,000	283,965	7,593,077	83,577	4,397,739	1	0
2021	20,650	12,000	0	12,000	258,412	7,851,489	68,838	4,466,577	1	0
2022	19,061	12,000	0	12,000	237,573	8,089,062	57,290	4,523,867	1	0
2023	17,699	12,000	0	12,000	219,764	8,308,826	47,972	4,571,839	1	0
2024	16,567	12,000	0	12,000	204,932	8,513,758	40,490	4,612,329	1	0
2025	15,493	12,000	0	12,000	190,869	8,704,627	34,133	4,646,462	1	0
2026	14,587	12,000	0	12,000	179,018	8,883,645	28,980	4,675,442	1	0
2027	13,784	12,000	0	12,000	168,492	9,052,137	24,692	4,700,134	1	0
Subtotal	914,444	322,000	2,600,000	2,922,000	9,052,137	12,545,878	4,700,134	157,055	1	0
Remaining	313,701	614,000	0	614,000	3,493,741		157,055	4,857,189	1	0
Total	1,228,145	936,000	2,600,000	3,536,000	12,545,878		4,857,189		1	0

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 21-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	40,077	61,816	28,455	0	43,889
2011	1	25,358	54,860	18,003	0	38,951
2012	1	14,872	34,473	10,559	0	24,476
2013	1	10,522	25,480	7,472	0	18,090
2014	1	8,166	20,416	5,797	0	14,496
2015	1	6,673	17,118	4,738	0	12,154
2016	1	5,658	14,824	4,017	0	10,525
2017	1	4,888	13,041	3,471	0	9,259
2018	1	4,312	11,689	3,062	0	8,299
2019	1	3,859	10,606	2,739	0	7,530
2020	1	3,499	9,743	2,485	0	6,918
2021	1	3,187	8,973	2,262	0	6,371
2022	1	2,931	8,343	2,082	0	5,923
2023	1	2,715	7,801	1,927	0	5,539
2024	1	2,534	7,348	1,799	0	5,217
2025	1	2,364	6,914	1,679	0	4,909
2026	1	2,221	6,546	1,577	0	4,647
2027	1	2,094	6,218	1,486	0	4,415
Subtotal		145,930	326,209	103,610	0	231,608
Remaining		46,690	150,939	33,150	0	107,167
Total		192,620	477,148	136,760	0	338,775
Cumulative Ultimate		0	0			
Ultimate		192,620	477,148			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,890,495	0	443,329	3,333,824
2011	101.58		10.101	1,828,798	0	393,439	2,222,237
2012	101.58		10.101	1,072,595	0	247,232	1,319,827
2013	101.58		10.101	758,919	0	182,732	941,651
2014	101.58		10.101	588,899	0	146,424	735,323
2015	101.58		10.101	481,306	0	122,765	604,071
2016	101.58		10.101	408,066	0	106,314	514,380
2017	101.58		10.101	352,525	0	93,525	446,050
2018	101.58		10.101	311,012	0	83,828	394,840
2019	101.58		10.101	278,259	0	76,062	354,321
2020	101.58		10.101	252,410	0	69,874	322,284
2021	101.58		10.101	229,808	0	64,353	294,161
2022	101.58		10.101	211,432	0	59,834	271,266
2023	101.58		10.101	195,780	0	55,945	251,725
2024	101.58		10.101	182,768	0	52,701	235,469
2025	101.58		10.101	170,505	0	49,580	220,085
2026	101.58		10.101	160,181	0	46,947	207,128
2027	101.58		10.101	151,037	0	44,597	195,634
Subtotal	\$101.58		\$10.101	10,524,795	0	2,339,481	12,864,276
Remaining	\$101.58		\$10.101	3,367,358	0	1,082,488	4,449,846
Total	\$101.58		\$10.101	13,892,153	0	3,421,969	17,314,122

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	236,534	80,000	2,600,000	2,680,000	417,290	417,290	262,444	262,444		
2011	157,667	48,000	0	48,000	2,016,570	2,433,860	1,460,753	1,723,197		
2012	93,642	12,000	0	12,000	1,214,185	3,648,045	794,688	2,517,885		
2013	66,810	12,000	0	12,000	862,841	4,510,886	510,682	3,028,567		
2014	52,172	12,000	0	12,000	671,151	5,182,037	359,413	3,387,980		
2015	42,858	12,000	0	12,000	549,213	5,731,250	266,166	3,654,146		
2016	36,496	12,000	0	12,000	465,884	6,197,134	204,321	3,858,467		
2017	31,647	12,000	0	12,000	402,403	6,599,537	159,714	4,018,181		
2018	28,014	12,000	0	12,000	354,826	6,954,363	127,475	4,145,656		
2019	25,139	12,000	0	12,000	317,182	7,271,545	103,145	4,248,801		
2020	22,866	12,000	0	12,000	287,418	7,558,963	84,596	4,333,397		
2021	20,870	12,000	0	12,000	261,291	7,820,254	69,605	4,403,002		
2022	19,248	12,000	0	12,000	240,018	8,060,272	57,880	4,460,882		
2023	17,859	12,000	0	12,000	221,866	8,282,138	48,430	4,509,312		
2024	16,707	12,000	0	12,000	206,762	8,488,900	40,852	4,550,164		
2025	15,615	12,000	0	12,000	192,470	8,681,370	34,420	4,584,584		
2026	14,696	12,000	0	12,000	180,432	8,861,802	29,209	4,613,793		
2027	13,880	12,000	0	12,000	169,754	9,031,556	24,877	4,638,670		
Subtotal	912,720	320,000	2,600,000	2,920,000	9,031,556	9,031,556	4,638,670			
Remaining	315,716	617,000	0	617,000	3,517,130	12,548,686	157,965	4,796,635		
Total	1,228,436	937,000	2,600,000	3,537,000	12,548,686	12,548,686	4,796,635			

Month of Last Production: 05/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,995,427
8.00 Percent	5,508,121
12.00 Percent	4,222,983
15.00 Percent	3,539,267
20.00 Percent	2,705,000
25.00 Percent	2,110,048
30.00 Percent	1,667,747



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 21-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	35,265	51,978	25,038	0	36,904
2011	1	27,841	59,503	19,767	0	42,247
2012	1	15,666	36,073	11,123	0	25,612
2013	1	10,912	26,300	7,747	0	18,673
2014	1	8,397	20,922	5,962	0	14,855
2015	1	6,827	17,462	4,848	0	12,398
2016	1	5,768	15,075	4,095	0	10,703
2017	1	4,969	13,231	3,528	0	9,394
2018	1	4,376	11,839	3,107	0	8,406
2019	1	3,909	10,728	2,775	0	7,616
2020	1	3,542	9,844	2,515	0	6,990
2021	1	3,221	9,058	2,287	0	6,431
2022	1	2,960	8,415	2,102	0	5,975
2023	1	2,740	7,864	1,945	0	5,583
2024	1	2,556	7,403	1,814	0	5,256
2025	1	2,383	6,962	1,692	0	4,943
2026	1	2,237	6,589	1,589	0	4,679
2027	1	2,110	6,257	1,498	0	4,442
Subtotal		145,679	325,503	103,432	0	231,107
Remaining		46,896	151,530	33,296	0	107,586
Total		192,575	477,033	136,728	0	338,693
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,575	477,033			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,543,422	0	372,772	2,916,194
2011	101.58		10.101	2,007,967	0	426,742	2,434,709
2012	101.58		10.101	1,129,826	0	258,701	1,388,527
2013	101.58		10.101	786,986	0	188,620	975,606
2014	101.58		10.101	605,606	0	150,045	755,651
2015	101.58		10.101	492,390	0	125,231	617,621
2016	101.58		10.101	415,975	0	108,113	524,088
2017	101.58		10.101	358,425	0	94,891	453,316
2018	101.58		10.101	315,593	0	84,906	400,499
2019	101.58		10.101	281,918	0	76,935	358,853
2020	101.58		10.101	255,410	0	70,599	326,009
2021	101.58		10.101	232,297	0	64,962	297,259
2022	101.58		10.101	213,537	0	60,354	273,891
2023	101.58		10.101	197,583	0	56,395	253,978
2024	101.58		10.101	184,335	0	53,095	237,430
2025	101.58		10.101	171,870	0	49,927	221,797
2026	101.58		10.101	161,386	0	47,256	208,642
2027	101.58		10.101	152,107	0	44,873	196,980
Subtotal	\$101.58		\$10.101	10,506,633	0	2,334,417	12,841,050
Remaining	\$101.58		\$10.101	3,382,257	0	1,086,728	4,468,985
Total	\$101.58		\$10.101	13,888,890	0	3,421,145	17,310,035

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	206,903	70,000	2,600,000	2,670,000	39,291	39,291	-25,050	-25,050		
2011	172,743	57,000	0	57,000	2,204,966	2,244,257	1,598,116	1,573,066		
2012	98,516	12,000	0	12,000	1,278,011	3,522,268	836,609	2,409,675		
2013	69,218	12,000	0	12,000	894,388	4,416,656	529,397	2,939,072		
2014	53,614	12,000	0	12,000	690,037	5,106,693	369,547	3,308,619		
2015	43,820	12,000	0	12,000	561,801	5,668,494	272,275	3,580,894		
2016	37,185	12,000	0	12,000	474,903	6,143,397	208,282	3,789,176		
2017	32,162	12,000	0	12,000	409,154	6,552,551	162,396	3,951,572		
2018	28,416	12,000	0	12,000	360,083	6,912,634	129,365	4,080,937		
2019	25,460	12,000	0	12,000	321,393	7,234,027	104,517	4,185,454		
2020	23,131	12,000	0	12,000	290,878	7,524,905	85,614	4,271,068		
2021	21,090	12,000	0	12,000	264,169	7,789,074	70,373	4,341,441		
2022	19,433	12,000	0	12,000	242,458	8,031,532	58,467	4,399,908		
2023	18,019	12,000	0	12,000	223,959	8,255,491	48,889	4,448,797		
2024	16,847	12,000	0	12,000	208,583	8,464,074	41,212	4,490,009		
2025	15,736	12,000	0	12,000	194,061	8,658,135	34,704	4,524,713		
2026	14,803	12,000	0	12,000	181,839	8,839,974	29,437	4,554,150		
2027	13,975	12,000	0	12,000	171,005	9,010,979	25,060	4,579,210		
Subtotal	911,071	319,000	2,600,000	2,919,000	9,010,979		4,579,210			
Remaining	317,075	617,000	0	617,000	3,534,910	12,545,889	158,860	4,738,070		
Total	1,228,146	936,000	2,600,000	3,536,000	12,545,889		4,738,070			

Month of Last Production: 05/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,952,353
8.00 Percent	5,454,174
12.00 Percent	4,161,263
15.00 Percent	3,474,839
20.00 Percent	2,639,726
25.00 Percent	2,046,766
30.00 Percent	1,608,070



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 21-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	40,077	61,816	28,455	0	43,889
2011	1	25,358	54,860	18,003	0	38,951
2012	1	14,872	34,473	10,559	0	24,476
2013	1	10,522	25,480	7,472	0	18,090
2014	1	8,166	20,416	5,797	0	14,496
2015	1	6,673	17,118	4,738	0	12,154
2016	1	5,658	14,824	4,017	0	10,525
2017	1	4,888	13,041	3,471	0	9,259
2018	1	4,312	11,689	3,062	0	8,299
2019	1	3,859	10,606	2,739	0	7,530
2020	1	3,499	9,743	2,485	0	6,918
2021	1	3,187	8,973	2,262	0	6,371
2022	1	2,931	8,343	2,082	0	5,923
2023	1	2,715	7,801	1,927	0	5,539
2024	1	2,534	7,348	1,799	0	5,217
2025	1	2,364	6,914	1,679	0	4,909
2026	1	2,221	6,546	1,577	0	4,647
2027	1	2,094	6,218	1,486	0	4,415
Subtotal		145,930	326,209	103,610	0	231,608
Remaining		46,690	150,939	33,150	0	107,167
Total		192,620	477,148	136,760	0	338,775
Cumulative Ultimate		0	0			
Ultimate		192,620	477,148			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,890,495	0	443,329	3,333,824
2011	101.58		10.101	1,828,798	0	393,439	2,222,237
2012	101.58		10.101	1,072,595	0	247,232	1,319,827
2013	101.58		10.101	758,919	0	182,732	941,651
2014	101.58		10.101	588,899	0	146,424	735,323
2015	101.58		10.101	481,306	0	122,765	604,071
2016	101.58		10.101	408,066	0	106,314	514,380
2017	101.58		10.101	352,525	0	93,525	446,050
2018	101.58		10.101	311,012	0	83,828	394,840
2019	101.58		10.101	278,259	0	76,062	354,321
2020	101.58		10.101	252,410	0	69,874	322,284
2021	101.58		10.101	229,808	0	64,353	294,161
2022	101.58		10.101	211,432	0	59,834	271,266
2023	101.58		10.101	195,779	0	55,945	251,724
2024	101.58		10.101	182,769	0	52,701	235,470
2025	101.58		10.101	170,505	0	49,580	220,085
2026	101.58		10.101	160,181	0	46,947	207,128
2027	101.58		10.101	151,037	0	44,597	195,634
Subtotal	\$101.58		\$10.101	10,524,795	0	2,339,481	12,864,276
Remaining	\$101.58		\$10.101	3,367,358	0	1,082,488	4,449,846
Total	\$101.58		\$10.101	13,892,153	0	3,421,969	17,314,122

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	236,534	80,000	2,600,000	2,680,000	417,290	417,290	262,444	262,444		
2011	157,667	48,000	0	48,000	2,016,570	2,433,860	1,460,753	1,723,197		
2012	93,642	12,000	0	12,000	1,214,185	3,648,045	794,688	2,517,885		
2013	66,810	12,000	0	12,000	862,841	4,510,886	510,682	3,028,567		
2014	52,172	12,000	0	12,000	671,151	5,182,037	359,413	3,387,980		
2015	42,858	12,000	0	12,000	549,213	5,731,250	266,166	3,654,146		
2016	36,496	12,000	0	12,000	465,884	6,197,134	204,321	3,858,467		
2017	31,647	12,000	0	12,000	402,403	6,599,537	159,714	4,018,181		
2018	28,014	12,000	0	12,000	354,826	6,954,363	127,475	4,145,656		
2019	25,139	12,000	0	12,000	317,182	7,271,545	103,145	4,248,801		
2020	22,866	12,000	0	12,000	287,418	7,558,963	84,596	4,333,397		
2021	20,870	12,000	0	12,000	261,291	7,820,254	69,605	4,403,002		
2022	19,248	12,000	0	12,000	240,018	8,060,272	57,879	4,460,881		
2023	17,859	12,000	0	12,000	221,865	8,282,137	48,431	4,509,312		
2024	16,707	12,000	0	12,000	206,763	8,488,900	40,852	4,550,164		
2025	15,615	12,000	0	12,000	192,470	8,681,370	34,420	4,584,584		
2026	14,696	12,000	0	12,000	180,432	8,861,802	29,209	4,613,793		
2027	13,880	12,000	0	12,000	169,754	9,031,556	24,877	4,638,670		
Subtotal	912,720	320,000	2,600,000	2,920,000	9,031,556	12,548,686	4,638,670	4,796,635		
Remaining	315,716	617,000	0	617,000	3,517,130		157,965			
Total	1,228,436	937,000	2,600,000	3,537,000	12,548,686		4,796,635			

Month of Last Production: 05/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,995,427
8.00 Percent	5,508,121
12.00 Percent	4,222,983
15.00 Percent	3,539,267
20.00 Percent	2,705,000
25.00 Percent	2,110,048
30.00 Percent	1,667,747



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 22-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	14,828	16,361	10,528	0	11,616
2010	1	40,114	77,043	28,481	0	54,700
2011	1	18,678	42,037	13,261	0	29,847
2012	1	12,339	29,288	8,761	0	20,795
2013	1	9,191	22,641	6,525	0	16,074
2014	1	7,342	18,607	5,213	0	13,211
2015	1	6,114	15,857	4,341	0	11,259
2016	1	5,252	13,891	3,729	0	9,862
2017	1	4,581	12,323	3,253	0	8,750
2018	1	4,072	11,117	2,891	0	7,893
2019	1	3,665	10,140	2,602	0	7,199
2020	1	3,340	9,354	2,372	0	6,642
2021	1	3,054	8,645	2,167	0	6,138
2022	1	2,818	8,061	2,002	0	5,723
2023	1	2,618	7,557	1,858	0	5,365
2024	1	2,449	7,133	1,739	0	5,065
2025	1	2,291	6,724	1,626	0	4,774
2026	1	2,155	6,377	1,531	0	4,528
2027	1	2,036	6,067	1,445	0	4,308
Subtotal		146,937	329,223	104,325	0	233,749
Remaining		45,684	147,937	32,436	0	105,034
Total		192,621	477,160	136,761	0	338,783
Cumulative Ultimate		192,621	477,160			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	1,069,463	0	117,338	1,186,801
2010	101.58		10.101	2,893,124	0	552,529	3,445,653
2011	101.58		10.101	1,347,076	0	301,480	1,648,556
2012	101.58		10.101	889,870	0	210,048	1,099,918
2013	101.58		10.101	662,895	0	162,371	825,266
2014	101.58		10.101	529,527	0	133,444	662,971
2015	101.58		10.101	440,954	0	113,724	554,678
2016	101.58		10.101	378,784	0	99,618	478,402
2017	101.58		10.101	330,411	0	88,379	418,790
2018	101.58		10.101	293,679	0	79,731	373,410
2019	101.58		10.101	264,305	0	72,718	337,023
2020	101.58		10.101	240,909	0	67,085	307,994
2021	101.58		10.101	220,212	0	61,999	282,211
2022	101.58		10.101	203,283	0	57,814	261,097
2023	101.58		10.101	188,774	0	54,191	242,965
2024	101.58		10.101	176,665	0	51,160	227,825
2025	101.58		10.101	165,168	0	48,222	213,390
2026	101.58		10.101	155,462	0	45,736	201,198
2027	101.58		10.101	146,834	0	43,511	190,345
Subtotal	\$101.58		\$10.101	10,597,395	0	2,361,098	12,958,493
Remaining	\$101.58		\$10.101	3,294,831	0	1,060,958	4,355,789
Total	\$101.58		\$10.101	13,892,226	0	3,422,056	17,314,282

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	84,203	20,000	2,600,000	2,620,000	-1,517,402	-1,517,402	-1,306,903	-1,306,903		
2010	244,469	102,000	0	102,000	3,099,184	1,581,782	2,488,092	1,181,189		
2011	116,965	12,000	0	12,000	1,519,591	3,101,373	1,099,711	2,280,900		
2012	78,038	12,000	0	12,000	1,009,880	4,111,253	660,602	2,941,502		
2013	58,554	12,000	0	12,000	754,712	4,865,965	446,554	3,388,056		
2014	47,038	12,000	0	12,000	603,933	5,469,898	323,359	3,711,415		
2015	39,353	12,000	0	12,000	503,325	5,973,223	243,897	3,955,312		
2016	33,943	12,000	0	12,000	432,459	6,405,682	189,644	4,144,956		
2017	29,714	12,000	0	12,000	377,076	6,782,758	149,652	4,294,608		
2018	26,493	12,000	0	12,000	334,917	7,117,675	120,316	4,414,924		
2019	23,912	12,000	0	12,000	301,111	7,418,786	97,916	4,512,840		
2020	21,852	12,000	0	12,000	274,142	7,692,928	80,684	4,593,524		
2021	20,022	12,000	0	12,000	250,189	7,943,117	66,646	4,660,170		
2022	18,525	12,000	0	12,000	230,572	8,173,689	55,600	4,715,770		
2023	17,239	12,000	0	12,000	213,726	8,387,415	46,653	4,762,423		
2024	16,164	12,000	0	12,000	199,661	8,587,076	39,448	4,801,871		
2025	15,140	12,000	0	12,000	186,250	8,773,326	33,307	4,835,178		
2026	14,275	12,000	0	12,000	174,923	8,948,249	28,317	4,863,495		
2027	13,505	12,000	0	12,000	164,840	9,113,089	24,157	4,887,652		
Subtotal	919,404	326,000	2,600,000	2,926,000	9,113,089		4,887,652			
Remaining	309,043	611,000	0	611,000	3,435,746	12,548,835	154,409	5,042,061		
Total	1,228,447	937,000	2,600,000	3,537,000	12,548,835		5,042,061			

Month of Last Production: 11/2078

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	7,172,562
8.00 Percent	5,732,655
12.00 Percent	4,483,349
15.00 Percent	3,813,737
20.00 Percent	2,987,623
25.00 Percent	2,388,511
30.00 Percent	1,934,627



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 22-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	22,868	28,310	16,236	0	20,100
2011	1	34,962	71,437	24,823	0	50,720
2012	1	17,589	39,907	12,489	0	28,334
2013	1	11,806	28,171	8,381	0	20,002
2014	1	8,914	22,043	6,329	0	15,650
2015	1	7,164	18,214	5,087	0	12,932
2016	1	6,006	15,616	4,264	0	11,088
2017	1	5,146	13,641	3,654	0	9,684
2018	1	4,512	12,159	3,203	0	8,634
2019	1	4,017	10,986	2,852	0	7,800
2020	1	3,629	10,058	2,577	0	7,141
2021	1	3,294	9,237	2,339	0	6,558
2022	1	3,022	8,568	2,146	0	6,083
2023	1	2,792	7,996	1,982	0	5,677
2024	1	2,602	7,518	1,847	0	5,338
2025	1	2,423	7,063	1,720	0	5,015
2026	1	2,272	6,679	1,614	0	4,742
2027	1	2,140	6,337	1,519	0	4,499
Subtotal		145,158	323,940	103,062	0	229,997
Remaining		47,417	153,078	33,666	0	108,685
Total		192,575	477,018	136,728	0	338,682
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,575	477,018			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,649,340	0	203,033	1,852,373
2011	101.58		10.101	2,521,478	0	512,324	3,033,802
2012	101.58		10.101	1,268,589	0	286,203	1,554,792
2013	101.58		10.101	851,421	0	202,035	1,053,456
2014	101.58		10.101	642,912	0	158,088	801,000
2015	101.58		10.101	516,724	0	130,620	647,344
2016	101.58		10.101	433,142	0	112,001	545,143
2017	101.58		10.101	371,124	0	97,822	468,946
2018	101.58		10.101	325,393	0	87,205	412,598
2019	101.58		10.101	289,709	0	78,789	368,498
2020	101.58		10.101	261,768	0	72,133	333,901
2021	101.58		10.101	237,558	0	66,245	303,803
2022	101.58		10.101	217,974	0	61,448	279,422
2023	101.58		10.101	201,375	0	57,340	258,715
2024	101.58		10.101	187,621	0	53,921	241,542
2025	101.58		10.101	174,732	0	50,653	225,385
2026	101.58		10.101	163,906	0	47,900	211,806
2027	101.58		10.101	154,344	0	45,449	199,793
Subtotal	\$101.58		\$10.101	10,469,110	0	2,323,209	12,792,319
Remaining	\$101.58		\$10.101	3,419,779	0	1,097,827	4,517,606
Total	\$101.58		\$10.101	13,888,889	0	3,421,036	17,309,925

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	131,425	40,000	2,600,000	2,640,000	-919,052	-919,052	-741,422	-741,422		
2011	215,248	84,000	0	84,000	2,734,554	1,815,502	1,985,224	1,243,802		
2012	110,312	12,000	0	12,000	1,432,480	3,247,982	938,122	2,181,924		
2013	74,744	12,000	0	12,000	966,712	4,214,694	572,320	2,754,244		
2014	56,830	12,000	0	12,000	732,170	4,946,864	392,154	3,146,398		
2015	45,929	12,000	0	12,000	589,415	5,536,279	285,680	3,432,078		
2016	38,678	12,000	0	12,000	494,465	6,030,744	216,872	3,648,950		
2017	33,272	12,000	0	12,000	423,674	6,454,418	168,167	3,817,117		
2018	29,274	12,000	0	12,000	371,324	6,825,742	133,407	3,950,524		
2019	26,145	12,000	0	12,000	330,353	7,156,095	107,433	4,057,957		
2020	23,690	12,000	0	12,000	298,211	7,454,306	87,773	4,145,730		
2021	21,555	12,000	0	12,000	270,248	7,724,554	71,994	4,217,724		
2022	19,825	12,000	0	12,000	247,597	7,972,151	59,708	4,277,432		
2023	18,356	12,000	0	12,000	228,359	8,200,510	49,850	4,327,282		
2024	17,137	12,000	0	12,000	212,405	8,412,915	41,967	4,369,249		
2025	15,991	12,000	0	12,000	197,394	8,610,309	35,300	4,404,549		
2026	15,028	12,000	0	12,000	184,778	8,795,087	29,914	4,434,463		
2027	14,175	12,000	0	12,000	173,618	8,968,705	25,443	4,459,906		
Subtotal	907,614	316,000	2,600,000	2,916,000	8,968,705	8,200,510	4,459,906			
Remaining	320,524	620,000	0	620,000	3,577,082	12,545,787	160,724	4,620,630		
Total	1,228,138	936,000	2,600,000	3,536,000	12,545,787	12,545,787	4,620,630			

Month of Last Production: 08/2009

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,865,430
8.00 Percent	5,345,648
12.00 Percent	4,037,912
15.00 Percent	3,346,735
20.00 Percent	2,511,049
25.00 Percent	1,923,078
30.00 Percent	1,492,411



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 10-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	2,120	1,955	1,505	0	1,388
2010	1	23,747	31,502	16,861	0	22,366
2011	1	9,997	20,517	7,097	0	14,567
2012	1	6,445	16,442	4,576	0	11,674
2013	1	4,746	14,051	3,370	0	9,976
2014	1	3,767	12,487	2,674	0	8,866
2015	1	3,123	11,349	2,217	0	8,058
2016	1	2,674	10,498	1,899	0	7,454
2017	1	2,327	9,766	1,653	0	6,934
2018	1	2,065	9,188	1,466	0	6,523
2019	1	1,856	8,700	1,317	0	6,177
2020	1	1,689	8,304	1,200	0	5,896
2021	1	1,543	7,917	1,095	0	5,621
2022	1	1,423	7,597	1,011	0	5,394
2023	1	1,321	7,313	937	0	5,192
2024	1	1,235	7,076	877	0	5,024
2025	1	1,154	6,827	820	0	4,847
2026	1	1,086	6,617	771	0	4,698
2027	1	1,025	6,425	727	0	4,562
Subtotal		73,343	204,531	52,073	0	145,217
Remaining		16,905	135,723	12,003	0	96,364
Total		90,248	340,254	64,076	0	241,581
Cumulative Ultimate		90,248	340,254			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58	10.101	10.101	152,937	0	14,026	166,963
2010	101.58	10.101	10.101	1,712,695	0	225,918	1,938,613
2011	101.58	10.101	10.101	720,975	0	147,144	868,119
2012	101.58	10.101	10.101	464,808	0	117,917	582,725
2013	101.58	10.101	10.101	342,328	0	100,770	443,098
2014	101.58	10.101	10.101	271,645	0	89,556	361,201
2015	101.58	10.101	10.101	225,223	0	81,386	306,609
2016	101.58	10.101	10.101	192,870	0	75,292	268,162
2017	101.58	10.101	10.101	167,852	0	70,042	237,894
2018	101.58	10.101	10.101	148,926	0	65,891	214,817
2019	101.58	10.101	10.101	133,839	0	62,393	196,232
2020	101.58	10.101	10.101	121,851	0	59,554	181,405
2021	101.58	10.101	10.101	111,273	0	56,779	168,052
2022	101.58	10.101	10.101	102,636	0	54,484	157,120
2023	101.58	10.101	10.101	95,244	0	52,444	147,688
2024	101.58	10.101	10.101	89,080	0	50,750	139,830
2025	101.58	10.101	10.101	83,239	0	48,958	132,197
2026	101.58	10.101	10.101	78,311	0	47,456	125,767
2027	101.58	10.101	10.101	73,934	0	46,083	120,017
Subtotal	\$101.58	\$10.101	\$10.101	5,289,666	0	1,466,843	6,756,509
Remaining	\$101.58	\$10.101	\$10.101	1,219,210	0	973,366	2,192,576
Total	\$101.58	\$10.101	\$10.101	6,508,876	0	2,440,209	8,949,085

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	11,845	10,000	2,600,000	2,610,000	-2,454,882	-2,454,882	-2,070,754	-2,070,754		
2010	137,545	111,000	0	111,000	1,690,068	-764,814	1,359,284	-711,470		
2011	61,592	12,000	0	12,000	794,527	29,713	575,016	-136,454		
2012	41,345	12,000	0	12,000	529,380	559,093	346,263	209,809		
2013	31,438	12,000	0	12,000	399,660	958,753	236,451	446,260		
2014	25,627	12,000	0	12,000	323,574	1,282,327	173,231	619,491		
2015	21,754	12,000	0	12,000	272,855	1,555,182	132,205	751,696		
2016	19,027	12,000	0	12,000	237,135	1,792,317	103,980	855,676		
2017	16,878	12,000	0	12,000	209,016	2,001,333	82,945	938,621		
2018	15,241	12,000	0	12,000	187,576	2,188,909	67,379	1,006,000		
2019	13,923	12,000	0	12,000	170,309	2,359,218	55,377	1,061,377		
2020	12,870	12,000	0	12,000	156,535	2,515,753	46,066	1,107,443		
2021	11,924	12,000	0	12,000	144,128	2,659,881	38,391	1,145,834		
2022	11,147	12,000	0	12,000	133,973	2,793,854	32,304	1,178,138		
2023	10,478	12,000	0	12,000	125,210	2,919,064	27,329	1,205,467		
2024	9,922	12,000	0	12,000	117,908	3,036,972	23,294	1,228,761		
2025	9,379	12,000	0	12,000	110,818	3,147,790	19,816	1,248,577		
2026	8,923	12,000	0	12,000	104,844	3,252,634	16,971	1,265,548		
2027	8,515	12,000	0	12,000	99,502	3,352,136	14,581	1,280,129		
Subtotal	479,373	325,000	2,600,000	2,925,000	3,352,136		1,280,129			
Remaining	155,563	338,000	0	338,000	1,699,013	5,051,149	95,313	1,375,442		
Total	634,936	663,000	2,600,000	3,263,000	5,051,149		1,375,442			

Month of Last Production: 02/2056

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,434,305
8.00 Percent	1,710,362
12.00 Percent	1,113,945
15.00 Percent	814,585
20.00 Percent	471,271
25.00 Percent	244,799
30.00 Percent	89,358



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 10-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	24,109	30,390	17,118	0	21,577
2011	1	10,757	21,291	7,637	0	15,116
2012	1	6,747	16,829	4,790	0	11,949
2013	1	4,908	14,292	3,484	0	10,147
2014	1	3,867	12,656	2,746	0	8,986
2015	1	3,191	11,475	2,266	0	8,148
2016	1	2,724	10,599	1,934	0	7,524
2017	1	2,366	9,847	1,680	0	6,992
2018	1	2,094	9,255	1,487	0	6,571
2019	1	1,880	8,757	1,334	0	6,218
2020	1	1,709	8,354	1,214	0	5,930
2021	1	1,560	7,960	1,107	0	5,652
2022	1	1,437	7,635	1,021	0	5,421
2023	1	1,333	7,347	946	0	5,217
2024	1	1,245	7,107	884	0	5,046
2025	1	1,164	6,855	826	0	4,866
2026	1	1,094	6,642	777	0	4,716
2027	1	1,032	6,449	733	0	4,579
Subtotal		73,217	203,740	51,984	0	144,655
Remaining		17,077	136,984	12,125	0	97,259
Total		90,294	340,724	64,109	0	241,914
Cumulative Ultimate		90,294	340,724			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,738,854	0	217,950	1,956,804
2011	101.58		10.101	775,812	0	152,691	928,503
2012	101.58		10.101	486,560	0	120,693	607,253
2013	101.58		10.101	353,952	0	102,500	456,452
2014	101.58		10.101	278,896	0	90,768	369,664
2015	101.58		10.101	230,178	0	82,296	312,474
2016	101.58		10.101	196,479	0	76,007	272,486
2017	101.58		10.101	170,585	0	70,622	241,207
2018	101.58		10.101	151,072	0	66,375	217,447
2019	101.58		10.101	135,570	0	62,804	198,374
2020	101.58		10.101	123,279	0	59,909	183,188
2021	101.58		10.101	112,467	0	57,089	169,556
2022	101.58		10.101	103,649	0	54,758	158,407
2023	101.58		10.101	96,116	0	52,689	148,805
2024	101.58		10.101	89,841	0	50,971	140,812
2025	101.58		10.101	83,904	0	49,157	133,061
2026	101.58		10.101	78,900	0	47,638	126,538
2027	101.58		10.101	74,459	0	46,249	120,708
Subtotal	\$101.58		\$10.101	5,280,573	0	1,461,166	6,741,739
Remaining	\$101.58		\$10.101	1,231,639	0	982,413	2,214,052
Total	\$101.58		\$10.101	6,512,212	0	2,443,579	8,955,791

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	138,834	110,000	2,600,000	2,710,000	-892,030	-892,030	-798,182	-798,182		
2011	65,878	21,000	0	21,000	841,625	-50,405	609,029	-189,153		
2012	43,085	12,000	0	12,000	552,168	501,763	361,215	172,062		
2013	32,384	12,000	0	12,000	412,068	913,831	243,808	415,870		
2014	26,228	12,000	0	12,000	331,436	1,245,267	177,448	593,318		
2015	22,170	12,000	0	12,000	278,304	1,523,571	134,848	728,166		
2016	19,333	12,000	0	12,000	241,153	1,764,724	105,745	833,911		
2017	17,113	12,000	0	12,000	212,094	1,976,818	84,168	918,079		
2018	15,429	12,000	0	12,000	190,018	2,166,836	68,257	986,336		
2019	14,075	12,000	0	12,000	172,299	2,339,135	56,024	1,042,360		
2020	12,996	12,000	0	12,000	158,192	2,497,327	46,555	1,088,915		
2021	12,031	12,000	0	12,000	145,525	2,642,852	38,763	1,127,678		
2022	11,239	12,000	0	12,000	135,168	2,778,020	32,592	1,160,270		
2023	10,557	12,000	0	12,000	126,248	2,904,268	27,556	1,187,826		
2024	9,990	12,000	0	12,000	118,822	3,023,090	23,474	1,211,300		
2025	9,441	12,000	0	12,000	111,620	3,134,710	19,960	1,231,260		
2026	8,978	12,000	0	12,000	105,560	3,240,270	17,087	1,248,347		
2027	8,564	12,000	0	12,000	100,144	3,340,414	14,675	1,263,022		
Subtotal	478,325	323,000	2,600,000	2,923,000	3,340,414		1,263,022			
Remaining	157,087	341,000	0	341,000	1,715,965	5,056,379	95,862	1,358,884		
Total	635,412	664,000	2,600,000	3,264,000	5,056,379		1,358,884			

Month of Last Production: 05/2006

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,420,032
8.00 Percent	1,693,924
12.00 Percent	1,097,874
15.00 Percent	799,968
20.00 Percent	460,151
25.00 Percent	237,766
30.00 Percent	86,531



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 10-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	28,212	37,798	20,030	0	26,837
2010	1	22,273	48,504	15,814	0	34,437
2011	1	12,505	31,849	8,878	0	22,613
2012	1	8,757	24,543	6,218	0	17,426
2013	1	6,718	20,187	4,770	0	14,332
2014	1	5,461	17,339	3,878	0	12,311
2015	1	4,603	15,290	3,267	0	10,856
2016	1	3,987	13,770	2,831	0	9,777
2017	1	3,501	12,504	2,486	0	8,878
2018	1	3,127	11,509	2,220	0	8,171
2019	1	2,826	10,683	2,006	0	7,585
2020	1	2,584	10,010	1,835	0	7,107
2021	1	2,369	9,384	1,682	0	6,662
2022	1	2,191	8,862	1,556	0	6,293
2023	1	2,040	8,406	1,448	0	5,968
2024	1	1,911	8,022	1,357	0	5,695
2025	1	1,790	7,638	1,271	0	5,423
2026	1	1,688	7,312	1,198	0	5,192
2027	1	1,595	7,018	1,133	0	4,983
Subtotal		118,138	310,628	83,878	0	220,546
Remaining		33,532	173,491	23,808	0	123,178
Total		151,670	484,119	107,686	0	343,724
Cumulative Ultimate		0	0	0	0	0
Ultimate		151,670	484,119			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	2,034,738	0	271,082	2,305,820
2010	101.58		10.101	1,606,373	0	347,856	1,954,229
2011	101.58		10.101	901,850	0	228,407	1,130,257
2012	101.58		10.101	631,600	0	176,021	807,621
2013	101.58		10.101	484,484	0	144,773	629,257
2014	101.58		10.101	393,912	0	124,352	518,264
2015	101.58		10.101	331,939	0	109,654	441,593
2016	101.58		10.101	287,581	0	98,753	386,334
2017	101.58		10.101	252,475	0	89,676	342,151
2018	101.58		10.101	225,535	0	82,539	308,074
2019	101.58		10.101	203,795	0	76,613	280,408
2020	101.58		10.101	186,370	0	71,794	258,164
2021	101.58		10.101	170,830	0	67,294	238,124
2022	101.58		10.101	158,066	0	63,560	221,626
2023	101.58		10.101	147,078	0	60,282	207,360
2024	101.58		10.101	137,886	0	57,531	195,417
2025	101.58		10.101	129,108	0	54,776	183,884
2026	101.58		10.101	121,686	0	52,443	174,129
2027	101.58		10.101	115,071	0	50,333	165,404
Subtotal	\$101.58		\$10.101	8,520,377	0	2,227,739	10,748,116
Remaining	\$101.58		\$10.101	2,418,400	0	1,244,227	3,662,627
Total	\$101.58		\$10.101	10,938,777	0	3,471,966	14,410,743

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	163,597	70,000	2,600,000	2,670,000	-527,777	-527,777	-516,714	-516,714		
2010	138,652	57,000	0	57,000	1,758,577	1,230,800	1,407,559	890,845		
2011	80,193	12,000	0	12,000	1,038,064	2,268,864	750,663	1,641,508		
2012	57,300	12,000	0	12,000	738,321	3,007,185	482,779	2,124,287		
2013	44,646	12,000	0	12,000	572,611	3,579,796	338,727	2,463,014		
2014	36,771	12,000	0	12,000	469,493	4,049,289	251,334	2,714,348		
2015	31,331	12,000	0	12,000	398,262	4,447,551	192,962	2,907,310		
2016	27,410	12,000	0	12,000	346,924	4,794,475	152,120	3,059,430		
2017	24,276	12,000	0	12,000	305,875	5,100,350	121,384	3,180,814		
2018	21,858	12,000	0	12,000	274,216	5,374,566	98,502	3,279,316		
2019	19,895	12,000	0	12,000	248,513	5,623,079	80,807	3,360,123		
2020	18,316	12,000	0	12,000	227,848	5,850,927	67,055	3,427,178		
2021	16,895	12,000	0	12,000	209,229	6,060,156	55,732	3,482,910		
2022	15,724	12,000	0	12,000	193,902	6,254,058	46,755	3,529,665		
2023	14,712	12,000	0	12,000	180,648	6,434,706	39,432	3,569,097		
2024	13,865	12,000	0	12,000	169,552	6,604,258	33,497	3,602,594		
2025	13,047	12,000	0	12,000	158,837	6,763,095	28,404	3,630,998		
2026	12,354	12,000	0	12,000	149,775	6,912,870	24,245	3,655,243		
2027	11,736	12,000	0	12,000	141,668	7,054,538	20,760	3,676,003		
Subtotal	762,578	331,000	2,600,000	2,931,000	7,054,538	7,054,538	3,676,003			
Remaining	259,863	518,000	0	518,000	2,884,764	9,939,302	135,189	3,811,192		
Total	1,022,441	849,000	2,600,000	3,449,000	9,939,302	9,939,302	3,811,192			

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 10-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	38,575	59,141	27,388	0	41,990
2012	1	17,247	40,322	12,246	0	28,629
2013	1	10,759	28,524	7,638	0	20,252
2014	1	7,852	22,639	5,575	0	16,073
2015	1	6,187	19,003	4,393	0	13,493
2016	1	5,120	16,546	3,635	0	11,747
2017	1	4,346	14,658	3,086	0	10,408
2018	1	3,784	13,242	2,687	0	9,401
2019	1	3,351	12,110	2,379	0	8,598
2020	1	3,016	11,213	2,141	0	7,962
2021	1	2,727	10,408	1,936	0	7,389
2022	1	2,495	9,748	1,772	0	6,921
2023	1	2,299	9,181	1,632	0	6,519
2024	1	2,138	8,709	1,518	0	6,183
2025	1	1,988	8,248	1,411	0	5,856
2026	1	1,861	7,860	1,322	0	5,581
2027	1	1,751	7,513	1,243	0	5,334
Subtotal		115,496	299,065	82,002	0	212,336
Remaining		36,191	185,163	25,696	0	131,466
Total		151,687	484,228	107,698	0	343,802
Cumulative Ultimate		0	0	0	0	0
Ultimate		151,687	484,228			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	2,782,167	0	424,148	3,206,315
2012	101.58		10.101	1,243,869	0	289,178	1,533,047
2013	101.58		10.101	775,926	0	204,566	980,492
2014	101.58		10.101	566,324	0	162,357	728,681
2015	101.58		10.101	446,233	0	136,286	582,519
2016	101.58		10.101	369,210	0	118,658	487,868
2017	101.58		10.101	313,441	0	105,128	418,569
2018	101.58		10.101	272,936	0	94,963	367,899
2019	101.58		10.101	241,715	0	86,851	328,566
2020	101.58		10.101	217,477	0	80,420	297,897
2021	101.58		10.101	196,681	0	74,638	271,319
2022	101.58		10.101	179,947	0	69,915	249,862
2023	101.58		10.101	165,840	0	65,844	231,684
2024	101.58		10.101	154,191	0	62,456	216,647
2025	101.58		10.101	143,340	0	59,152	202,492
2026	101.58		10.101	134,246	0	56,370	190,616
2027	101.58		10.101	126,239	0	53,878	180,117
Subtotal	\$101.58		\$10.101	8,329,782	0	2,144,808	10,474,590
Remaining	\$101.58		\$10.101	2,610,227	0	1,327,937	3,938,164
Total	\$101.58		\$10.101	10,940,009	0	3,472,745	14,412,754

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	227,487	110,000	2,600,000	2,710,000	268,828	268,828	117,362	117,362		
2012	108,770	21,000	0	21,000	1,403,277	1,672,105	919,432	1,036,794		
2013	69,566	12,000	0	12,000	898,926	2,571,031	532,333	1,569,127		
2014	51,699	12,000	0	12,000	664,982	3,236,013	356,213	1,925,340		
2015	41,331	12,000	0	12,000	529,188	3,765,201	256,506	2,181,846		
2016	34,613	12,000	0	12,000	441,255	4,206,456	193,541	2,375,387		
2017	29,698	12,000	0	12,000	376,871	4,583,327	149,592	2,524,979		
2018	26,103	12,000	0	12,000	329,796	4,913,123	118,488	2,643,467		
2019	23,311	12,000	0	12,000	293,255	5,206,378	95,368	2,738,835		
2020	21,136	12,000	0	12,000	264,761	5,471,139	77,928	2,816,763		
2021	19,250	12,000	0	12,000	240,069	5,711,208	63,954	2,880,717		
2022	17,728	12,000	0	12,000	220,134	5,931,342	53,085	2,933,802		
2023	16,437	12,000	0	12,000	203,247	6,134,589	44,367	2,978,169		
2024	15,372	12,000	0	12,000	189,275	6,323,864	37,397	3,015,566		
2025	14,367	12,000	0	12,000	176,125	6,499,989	31,496	3,047,062		
2026	13,524	12,000	0	12,000	165,092	6,665,081	26,726	3,073,788		
2027	12,780	12,000	0	12,000	155,337	6,820,418	22,765	3,096,553		
Subtotal	743,172	311,000	2,600,000	2,911,000	6,820,418	6,134,589	3,096,553			
Remaining	279,412	538,000	0	538,000	3,120,752	9,941,170	145,192	3,241,745		
Total	1,022,584	849,000	2,600,000	3,449,000	9,941,170	6,134,589	3,241,745			

Month of Last Production: 10/2012

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	5,109,569
8.00 Percent	3,836,692
12.00 Percent	2,771,368
15.00 Percent	2,224,435
20.00 Percent	1,583,210
25.00 Percent	1,149,357
30.00 Percent	843,805



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 11-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	14,794	16,302	10,504	0	11,574
2010	1	15,487	25,556	10,996	0	18,145
2011	1	8,268	18,635	5,869	0	13,231
2012	1	5,688	15,430	4,039	0	10,955
2013	1	4,324	13,399	3,070	0	9,513
2014	1	3,496	12,021	2,482	0	8,535
2015	1	2,935	10,994	2,084	0	7,806
2016	1	2,535	10,217	1,800	0	7,254
2017	1	2,222	9,536	1,577	0	6,771
2018	1	1,981	8,996	1,407	0	6,387
2019	1	1,788	8,535	1,269	0	6,060
2020	1	1,633	8,162	1,160	0	5,795
2021	1	1,495	7,792	1,062	0	5,532
2022	1	1,383	7,487	982	0	5,316
2023	1	1,286	7,213	912	0	5,121
2024	1	1,205	6,987	856	0	4,961
2025	1	1,127	6,746	800	0	4,790
2026	1	1,062	6,543	755	0	4,645
2027	1	1,004	6,358	712	0	4,514
Subtotal		73,713	206,909	52,336	0	146,905
Remaining		16,581	133,819	11,773	0	95,012
Total		90,294	340,728	64,109	0	241,917
Cumulative Ultimate		90,294	340,728			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	1,067,037	0	116,915	1,183,952
2010	101.58		10.101	1,116,940	0	183,280	1,300,220
2011	101.58		10.101	596,247	0	133,649	729,896
2012	101.58		10.101	410,277	0	110,658	520,935
2013	101.58		10.101	311,849	0	96,090	407,939
2014	101.58		10.101	252,132	0	86,213	338,345
2015	101.58		10.101	211,656	0	78,846	290,502
2016	101.58		10.101	182,868	0	73,271	256,139
2017	101.58		10.101	160,209	0	68,395	228,604
2018	101.58		10.101	142,880	0	64,511	207,391
2019	101.58		10.101	128,938	0	61,216	190,154
2020	101.58		10.101	117,786	0	58,531	176,317
2021	101.58		10.101	107,866	0	55,885	163,751
2022	101.58		10.101	99,731	0	53,691	153,422
2023	101.58		10.101	92,736	0	51,734	144,470
2024	101.58		10.101	86,890	0	50,110	137,000
2025	101.58		10.101	81,318	0	48,377	129,695
2026	101.58		10.101	76,609	0	46,926	123,535
2027	101.58		10.101	72,415	0	45,597	118,012
Subtotal	\$101.58		\$10.101	5,316,384	0	1,483,895	6,800,279
Remaining	\$101.57		\$10.101	1,195,828	0	959,712	2,155,540
Total	\$101.58		\$10.101	6,512,212	0	2,443,607	8,955,819

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	84,001	50,000	2,600,000	2,650,000	-1,550,049	-1,550,049	-1,377,079	-1,377,079		
2010	92,250	75,000	0	75,000	1,132,970	-417,079	907,120	-469,959		
2011	51,786	12,000	0	12,000	666,110	249,031	481,726	11,767		
2012	36,961	12,000	0	12,000	471,974	721,005	308,617	320,384		
2013	28,943	12,000	0	12,000	366,996	1,088,001	217,087	537,471		
2014	24,005	12,000	0	12,000	302,340	1,390,341	161,844	699,315		
2015	20,611	12,000	0	12,000	257,891	1,648,232	124,944	824,259		
2016	18,173	12,000	0	12,000	225,966	1,874,198	99,077	923,336		
2017	16,220	12,000	0	12,000	200,384	2,074,582	79,517	1,002,853		
2018	14,715	12,000	0	12,000	180,676	2,255,258	64,898	1,067,751		
2019	13,491	12,000	0	12,000	164,663	2,419,921	53,539	1,121,290		
2020	12,510	12,000	0	12,000	151,807	2,571,728	44,675	1,165,965		
2021	11,618	12,000	0	12,000	140,133	2,711,861	37,325	1,203,290		
2022	10,885	12,000	0	12,000	130,537	2,842,398	31,475	1,234,765		
2023	10,250	12,000	0	12,000	122,220	2,964,618	26,676	1,261,441		
2024	9,720	12,000	0	12,000	115,280	3,079,898	22,775	1,284,216		
2025	9,202	12,000	0	12,000	108,493	3,188,391	19,400	1,303,616		
2026	8,765	12,000	0	12,000	102,770	3,291,161	16,635	1,320,251		
2027	8,373	12,000	0	12,000	97,639	3,388,800	14,308	1,334,559		
Subtotal	482,479	329,000	2,600,000	2,929,000	3,388,800		1,334,559			
Remaining	152,935	335,000	0	335,000	1,667,605	5,056,405	93,859	1,428,418		
Total	635,414	664,000	2,600,000	3,264,000	5,056,405		1,428,418			

Month of Last Production: 11/2055

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,481,317
8.00 Percent	1,762,982
12.00 Percent	1,165,567
15.00 Percent	862,006
20.00 Percent	508,223
25.00 Percent	269,131
30.00 Percent	100,357



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 11-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	17,632	20,220	12,519	0	14,356
2012	1	13,948	24,288	9,902	0	17,244
2013	1	7,806	18,100	5,543	0	12,852
2014	1	5,456	15,085	3,873	0	10,710
2015	1	4,198	13,199	2,981	0	9,371
2016	1	3,422	11,907	2,430	0	8,454
2017	1	2,876	10,880	2,042	0	7,725
2018	1	2,484	10,098	1,764	0	7,170
2019	1	2,188	9,463	1,553	0	6,719
2020	1	1,960	8,958	1,392	0	6,359
2021	1	1,766	8,481	1,253	0	6,022
2022	1	1,610	8,092	1,144	0	5,746
2023	1	1,480	7,752	1,051	0	5,503
2024	1	1,374	7,471	975	0	5,304
2025	1	1,274	7,180	904	0	5,099
2026	1	1,192	6,939	846	0	4,926
2027	1	1,118	6,719	795	0	4,771
Subtotal		71,784	194,832	50,967	0	138,331
Remaining		18,466	145,443	13,110	0	103,264
Total		90,250	340,275	64,077	0	241,595
Cumulative Ultimate		90,250	340,275			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,271,711	0	145,016	1,416,727
2012	101.58		10.101	1,005,908	0	174,184	1,180,092
2013	101.58		10.101	562,988	0	129,812	692,800
2014	101.58		10.101	393,493	0	108,186	501,679
2015	101.58		10.101	302,803	0	94,657	397,460
2016	101.58		10.101	246,810	0	85,393	332,203
2017	101.58		10.101	207,373	0	78,027	285,400
2018	101.58		10.101	179,212	0	72,423	251,635
2019	101.58		10.101	157,797	0	67,867	225,664
2020	101.58		10.101	141,325	0	64,238	205,563
2021	101.58		10.101	127,339	0	60,827	188,166
2022	101.58		10.101	116,148	0	58,036	174,184
2023	101.58		10.101	106,769	0	55,594	162,363
2024	101.58		10.101	99,052	0	53,575	152,627
2025	101.58		10.101	91,907	0	51,498	143,405
2026	101.58		10.101	85,935	0	49,761	135,696
2027	101.58		10.101	80,693	0	48,187	128,880
Subtotal	\$101.58		\$10.101	5,177,263	0	1,397,281	6,574,544
Remaining	\$101.58		\$10.101	1,331,758	0	1,043,077	2,374,835
Total	\$101.58		\$10.101	6,509,021	0	2,440,358	8,949,379

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	100,515	70,000	2,600,000	2,670,000	-1,353,788	-1,353,788	-1,007,377	-1,007,377		
2012	83,729	57,000	0	57,000	1,039,363	-314,425	681,314	-326,063		
2013	49,154	12,000	0	12,000	631,646	317,221	374,183	48,120		
2014	35,594	12,000	0	12,000	454,085	771,306	243,275	291,395		
2015	28,200	12,000	0	12,000	357,260	1,128,566	173,179	464,574		
2016	23,569	12,000	0	12,000	296,634	1,425,200	130,110	594,684		
2017	20,249	12,000	0	12,000	253,151	1,678,351	100,482	695,166		
2018	17,854	12,000	0	12,000	221,781	1,900,132	79,680	774,846		
2019	16,011	12,000	0	12,000	197,653	2,097,785	64,276	839,122		
2020	14,585	12,000	0	12,000	178,978	2,276,763	52,678	891,800		
2021	13,350	12,000	0	12,000	162,816	2,439,579	43,372	935,172		
2022	12,358	12,000	0	12,000	149,826	2,589,405	36,129	971,301		
2023	11,520	12,000	0	12,000	138,843	2,728,248	30,307	1,001,608		
2024	10,828	12,000	0	12,000	129,799	2,858,047	25,644	1,027,252		
2025	10,175	12,000	0	12,000	121,230	2,979,277	21,679	1,048,931		
2026	9,628	12,000	0	12,000	114,068	3,093,345	18,466	1,067,397		
2027	9,144	12,000	0	12,000	107,736	3,201,081	15,787	1,083,184		
Subtotal	466,463	307,000	2,600,000	2,907,000	3,201,081		1,083,184			
Remaining	168,495	356,000	0	356,000	1,850,340	5,051,421	101,682	1,184,866		
Total	634,958	663,000	2,600,000	3,263,000	5,051,421		1,184,866			

Month of Last Production: 08/2007

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	2,259,062
8.00 Percent	1,517,852
12.00 Percent	931,530
15.00 Percent	651,578
20.00 Percent	350,126
25.00 Percent	168,961
30.00 Percent	57,294



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	22,868	28,310	16,236	0	20,100
2010	1	34,962	77,089	24,823	0	54,733
2011	1	17,551	50,481	12,461	0	35,842
2012	1	11,844	39,369	8,409	0	27,952
2013	1	8,914	32,830	6,329	0	23,309
2014	1	7,164	28,567	5,087	0	20,282
2015	1	5,991	25,490	4,254	0	18,098
2016	1	5,161	23,205	3,664	0	16,476
2017	1	4,512	21,280	3,203	0	15,109
2018	1	4,017	19,762	2,852	0	14,031
2019	1	3,620	18,495	2,570	0	13,132
2020	1	3,303	17,465	2,346	0	12,400
2021	1	3,022	16,487	2,146	0	11,705
2022	1	2,792	15,676	1,982	0	11,130
2023	1	2,595	14,960	1,842	0	10,622
2024	1	2,430	14,362	1,725	0	10,196
2025	1	2,272	13,749	1,614	0	9,763
2026	1	2,140	13,233	1,519	0	9,395
2027	1	2,022	12,764	1,436	0	9,062
Subtotal		147,180	483,574	104,498	0	343,337
Remaining		45,395	365,339	32,230	0	259,391
Total		192,575	848,913	136,728	0	602,728
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,575	848,913			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	1,649,340	0	203,033	1,852,373
2010	101.58		10.101	2,521,478	0	552,860	3,074,338
2011	101.58		10.101	1,265,835	0	362,039	1,627,874
2012	101.58		10.101	854,175	0	282,344	1,136,519
2013	101.58		10.101	642,912	0	235,441	878,353
2014	101.58		10.101	516,724	0	204,874	721,598
2015	101.58		10.101	432,050	0	182,810	614,860
2016	101.58		10.101	372,216	0	166,419	538,635
2017	101.58		10.101	325,393	0	152,612	478,005
2018	101.58		10.101	289,709	0	141,730	431,439
2019	101.58		10.101	261,087	0	132,644	393,731
2020	101.58		10.101	238,239	0	125,252	363,491
2021	101.58		10.101	217,974	0	118,240	336,214
2022	101.58		10.101	201,375	0	112,423	313,798
2023	101.58		10.101	187,126	0	107,290	294,416
2024	101.58		10.101	175,227	0	102,994	278,221
2025	101.58		10.101	163,906	0	98,608	262,514
2026	101.58		10.101	154,344	0	94,904	249,248
2027	101.58		10.101	145,837	0	91,539	237,376
Subtotal	\$101.58		\$10.101	10,614,947	0	3,468,056	14,083,003
Remaining	\$101.58		\$10.101	3,273,942	0	2,620,107	5,894,049
Total	\$101.58		\$10.101	13,888,889	0	6,088,163	19,977,052

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	131,425	40,000	2,600,000	2,640,000	-919,052	-919,052	-819,002	-819,002		
2010	218,124	84,000	0	84,000	2,772,214	1,853,162	2,222,440	1,403,438		
2011	115,498	12,000	0	12,000	1,500,376	3,353,538	1,085,291	2,488,729		
2012	80,636	12,000	0	12,000	1,043,883	4,397,421	682,649	3,171,378		
2013	62,319	12,000	0	12,000	804,034	5,201,455	475,636	3,647,014		
2014	51,197	12,000	0	12,000	658,401	5,859,856	352,462	3,999,476		
2015	43,625	12,000	0	12,000	559,235	6,419,091	270,951	4,270,427		
2016	38,216	12,000	0	12,000	488,419	6,907,510	214,158	4,484,585		
2017	33,914	12,000	0	12,000	432,091	7,339,601	171,466	4,656,051		
2018	30,611	12,000	0	12,000	388,828	7,728,429	139,669	4,795,720		
2019	27,935	12,000	0	12,000	353,796	8,082,225	115,037	4,910,757		
2020	25,790	12,000	0	12,000	325,701	8,407,926	95,851	5,006,608		
2021	23,855	12,000	0	12,000	300,359	8,708,285	80,004	5,086,612		
2022	22,263	12,000	0	12,000	279,535	8,987,820	67,401	5,154,013		
2023	20,889	12,000	0	12,000	261,527	9,249,347	57,084	5,211,097		
2024	19,740	12,000	0	12,000	246,481	9,495,828	48,695	5,259,792		
2025	18,625	12,000	0	12,000	231,889	9,727,717	41,465	5,301,257		
2026	17,684	12,000	0	12,000	219,564	9,947,281	35,542	5,336,799		
2027	16,842	12,000	0	12,000	208,534	10,155,815	30,558	5,367,357		
Subtotal	999,188	328,000	2,600,000	2,928,000	10,155,815		5,367,357			
Remaining	418,183	608,000	0	608,000	4,867,866	15,023,681	205,619	5,572,976		
Total	1,417,371	936,000	2,600,000	3,536,000	15,023,681		5,572,976			

Month of Last Production: 08/2078

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	8,084,506
8.00 Percent	6,371,169
12.00 Percent	4,937,351
15.00 Percent	4,186,212
20.00 Percent	3,273,094
25.00 Percent	2,618,325
30.00 Percent	2,125,275



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	48,219	81,257	34,236	0	57,693
2010	1	21,514	57,417	15,275	0	40,765
2011	1	13,462	42,664	9,557	0	30,292
2012	1	9,847	35,008	6,991	0	24,855
2013	1	7,734	29,992	5,491	0	21,295
2014	1	6,383	26,541	4,532	0	18,844
2015	1	5,434	23,958	3,859	0	17,010
2016	1	4,745	21,994	3,369	0	15,616
2017	1	4,189	20,298	2,974	0	14,412
2018	1	3,759	18,946	2,669	0	13,451
2019	1	3,410	17,804	2,421	0	12,641
2020	1	3,128	16,867	2,221	0	11,976
2021	1	2,874	15,969	2,041	0	11,337
2022	1	2,666	15,218	1,892	0	10,806
2023	1	2,484	14,554	1,764	0	10,333
2024	1	2,334	13,996	1,657	0	9,937
2025	1	2,188	13,421	1,553	0	9,529
2026	1	2,064	12,935	1,466	0	9,184
2027	1	1,955	12,492	1,388	0	8,869
Subtotal		148,389	491,331	105,356	0	348,845
Remaining		44,230	358,028	31,404	0	254,200
Total		192,619	849,359	136,760	0	603,045
Cumulative Ultimate		0	0			
Ultimate		192,619	849,359			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	3,477,708	0	582,758	4,060,466
2010	101.58		10.101	1,551,624	0	411,774	1,963,398
2011	101.58		10.101	970,895	0	305,978	1,276,873
2012	101.58		10.101	710,130	0	251,063	961,193
2013	101.58		10.101	557,792	0	215,094	772,886
2014	101.58		10.101	460,355	0	190,348	650,703
2015	101.58		10.101	391,961	0	171,819	563,780
2016	101.58		10.101	342,167	0	157,732	499,899
2017	101.58		10.101	302,144	0	145,575	447,719
2018	101.58		10.101	271,141	0	135,875	407,016
2019	101.58		10.101	245,914	0	127,680	373,594
2020	101.58		10.101	225,577	0	120,970	346,547
2021	101.58		10.101	207,299	0	114,519	321,818
2022	101.58		10.101	192,232	0	109,145	301,377
2023	101.58		10.101	179,207	0	104,375	283,582
2024	101.58		10.101	168,283	0	100,376	268,659
2025	101.58		10.101	157,799	0	96,252	254,051
2026	101.58		10.101	148,918	0	92,766	241,684
2027	101.58		10.101	140,983	0	89,586	230,569
Subtotal	\$101.58		\$10.101	10,702,129	0	3,523,685	14,225,814
Remaining	\$101.58		\$10.101	3,189,952	0	2,567,675	5,757,627
Total	\$101.58		\$10.101	13,892,081	0	6,091,360	19,983,441

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	288,089	110,000	2,600,000	2,710,000	1,062,377	1,062,377	843,816	843,816		
2010	139,304	21,000	0	21,000	1,803,094	2,865,471	1,441,636	2,285,452		
2011	90,594	12,000	0	12,000	1,174,279	4,039,750	848,681	3,134,133		
2012	68,196	12,000	0	12,000	880,997	4,920,747	575,886	3,710,019		
2013	54,837	12,000	0	12,000	706,049	5,626,796	417,571	4,127,590		
2014	46,167	12,000	0	12,000	592,536	6,219,332	317,151	4,444,741		
2015	39,999	12,000	0	12,000	511,781	6,731,113	247,929	4,692,670		
2016	35,468	12,000	0	12,000	452,431	7,183,544	198,361	4,891,031		
2017	31,766	12,000	0	12,000	403,953	7,587,497	160,290	5,051,321		
2018	28,878	12,000	0	12,000	366,138	7,953,635	131,511	5,182,832		
2019	26,506	12,000	0	12,000	335,088	8,288,723	108,950	5,291,782		
2020	24,588	12,000	0	12,000	309,959	8,598,682	91,214	5,382,996		
2021	22,833	12,000	0	12,000	286,985	8,885,667	76,440	5,459,436		
2022	21,383	12,000	0	12,000	267,994	9,153,661	64,617	5,524,053		
2023	20,120	12,000	0	12,000	251,462	9,405,123	54,885	5,578,938		
2024	19,061	12,000	0	12,000	237,598	9,642,721	46,939	5,625,877		
2025	18,025	12,000	0	12,000	224,026	9,866,747	40,059	5,665,936		
2026	17,148	12,000	0	12,000	212,536	10,079,283	34,404	5,700,340		
2027	16,359	12,000	0	12,000	202,210	10,281,493	29,631	5,729,971		
Subtotal	1,009,321	335,000	2,600,000	2,935,000	10,281,493	15,028,616	5,729,971	5,930,789		
Remaining	408,504	602,000	0	602,000	4,747,123		200,818			
Total	1,417,825	937,000	2,600,000	3,537,000	15,028,616		5,930,789			

Month of Last Production: 02/2078

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	8,340,855
8.00 Percent	6,696,724
12.00 Percent	5,319,766
15.00 Percent	4,594,756
20.00 Percent	3,704,739
25.00 Percent	3,055,785
30.00 Percent	2,557,153



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE AS OF MARCH 31, 2008 FROM CERTAIN PROPERTIES OWNED BY ENDEVCO, INC.

Reserves Class.: PROVED
Reserves Status: UNDEVELOPED
Lease: 104 13-3H

Field: SHORT JUNCTION
Reservoir: BOIS D ARC

County: CLEVELAND
State: OKLAHOMA

Table with 7 columns: Year Ending Dec 31, Completions, Gross Oil and Cond Production (bbl), Gross Wet Gas Production (Mcf), Net Oil and Cond Production (bbl), Net NGL Production (bbl), Net Sales Gas Production (Mcf). Rows include years 2008-2027 and Subtotal/Total/Cumulative/Ultimate.

Table with 8 columns: Year Ending Dec 31, Oil and Cond Prices (\$/bbl), Natural Gas Liquids Prices (\$/bbl), Gas Prices (\$/Mcf), Future Gross Revenue Oil and Cond (\$), Future Gross Revenue NGL (\$), Future Gross Revenue Gas (\$), Future Gross Revenue Total (\$). Rows include years 2008-2027 and Subtotal/Total.

Table with 10 columns: Year Ending Dec 31, Production & Ad Valorem Taxes (\$), Operating Expenses (\$), Capital Costs (\$), Total Expenditures (\$), Future Net Revenue Annual (\$), Future Net Revenue Cumulative (\$), Present Worth at 10 Percent Annual (\$), Present Worth at 10 Percent Cumulative (\$), Gross Completions Oil/Gas. Includes subtotals and a Present Worth Profile section.

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	14,828	16,361	10,528	0	11,616
2012	1	40,181	81,685	28,528	0	57,996
2013	1	18,651	52,461	13,243	0	37,248
2014	1	12,299	40,284	8,732	0	28,602
2015	1	9,191	33,475	6,525	0	23,767
2016	1	7,360	29,090	5,226	0	20,654
2017	1	6,112	25,816	4,339	0	18,329
2018	1	5,236	23,398	3,718	0	16,613
2019	1	4,581	21,488	3,253	0	15,256
2020	1	4,083	19,987	2,898	0	14,191
2021	1	3,664	18,637	2,602	0	13,232
2022	1	3,330	17,540	2,365	0	12,454
2023	1	3,054	16,595	2,167	0	11,782
2024	1	2,826	15,812	2,007	0	11,227
2025	1	2,617	15,042	1,858	0	10,679
2026	1	2,442	14,396	1,734	0	10,222
2027	1	2,291	13,817	1,626	0	9,810
Subtotal		142,746	455,884	101,349	0	323,678
Remaining		49,876	393,475	35,413	0	279,367
Total		192,622	849,359	136,762	0	603,045
Cumulative Ultimate		0	0			
Ultimate		192,622	849,359			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,069,463	0	117,338	1,186,801
2012	101.58		10.101	2,897,934	0	585,821	3,483,755
2013	101.58		10.101	1,345,155	0	376,240	1,721,395
2014	101.58		10.101	886,981	0	288,904	1,175,885
2015	101.58		10.101	662,895	0	240,072	902,967
2016	101.58		10.101	530,841	0	208,625	739,466
2017	101.58		10.101	440,753	0	185,146	625,899
2018	101.58		10.101	377,671	0	167,802	545,473
2019	101.58		10.101	330,411	0	154,108	484,519
2020	101.58		10.101	294,440	0	143,341	437,781
2021	101.58		10.101	264,233	0	133,659	397,892
2022	101.58		10.101	240,220	0	125,790	366,010
2023	101.58		10.101	220,212	0	119,012	339,224
2024	101.58		10.101	203,819	0	113,402	317,221
2025	101.58		10.101	188,737	0	107,877	296,614
2026	101.58		10.101	176,166	0	103,244	279,410
2027	101.58		10.101	165,168	0	99,090	264,258
Subtotal	\$101.58		\$10.101	10,295,099	0	3,269,471	13,564,570
Remaining	\$101.58		\$10.101	3,597,199	0	2,821,887	6,419,086
Total	\$101.58		\$10.101	13,892,298	0	6,091,358	19,983,656

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	84,203	20,000	2,600,000	2,620,000	-1,517,402	-1,517,402	-1,071,035	-1,071,035		
2012	247,172	102,000	0	102,000	3,134,583	1,617,181	2,061,523	990,488		
2013	122,133	12,000	0	12,000	1,587,262	3,204,443	940,885	1,931,373		
2014	83,429	12,000	0	12,000	1,080,456	4,284,899	579,023	2,510,396		
2015	64,066	12,000	0	12,000	826,901	5,111,800	400,903	2,911,299		
2016	52,465	12,000	0	12,000	675,001	5,786,801	296,104	3,207,403		
2017	44,407	12,000	0	12,000	569,492	6,356,293	226,067	3,433,470		
2018	38,701	12,000	0	12,000	494,772	6,851,065	177,768	3,611,238		
2019	34,377	12,000	0	12,000	438,142	7,289,207	142,490	3,753,728		
2020	31,060	12,000	0	12,000	394,721	7,683,928	116,182	3,869,910		
2021	28,231	12,000	0	12,000	357,661	8,041,589	95,280	3,965,190		
2022	25,968	12,000	0	12,000	328,042	8,369,631	79,106	4,044,296		
2023	24,068	12,000	0	12,000	303,156	8,672,787	66,176	4,110,472		
2024	22,507	12,000	0	12,000	282,714	8,955,501	55,858	4,166,330		
2025	21,045	12,000	0	12,000	263,569	9,219,070	47,134	4,213,464		
2026	19,824	12,000	0	12,000	247,586	9,466,656	40,080	4,253,544		
2027	18,750	12,000	0	12,000	233,508	9,700,164	34,219	4,287,763		
Subtotal	962,406	302,000	2,600,000	2,902,000	9,700,164	15,028,817	4,287,763	4,511,595		
Remaining	455,433	635,000	0	635,000	5,328,653		223,832			
Total	1,417,839	937,000	2,600,000	3,537,000	15,028,817		4,511,595			

Month of Last Production: 11/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	7,272,689
8.00 Percent	5,379,691
12.00 Percent	3,832,409
15.00 Percent	3,051,103
20.00 Percent	2,148,671
25.00 Percent	1,548,787
30.00 Percent	1,133,231



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 14-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	44,419	70,797	31,537	0	50,265
2010	1	23,252	50,045	16,509	0	35,533
2011	1	14,108	32,002	10,017	0	22,721
2012	1	10,185	23,903	7,231	0	16,971
2013	1	7,942	19,119	5,639	0	13,575
2014	1	6,523	16,028	4,632	0	11,380
2015	1	5,536	13,835	3,930	0	9,822
2016	1	4,821	12,225	3,423	0	8,680
2017	1	4,250	10,913	3,017	0	7,748
2018	1	3,807	9,890	2,704	0	7,022
2019	1	3,449	9,051	2,449	0	6,427
2020	1	3,161	8,372	2,244	0	5,944
2021	1	2,903	7,753	2,060	0	5,505
2022	1	2,689	7,242	1,910	0	5,141
2023	1	2,506	6,795	1,779	0	4,825
2024	1	2,352	6,422	1,670	0	4,559
2025	1	2,204	6,058	1,565	0	4,301
2026	1	2,079	5,749	1,476	0	4,082
2027	1	1,968	5,471	1,397	0	3,885
Subtotal		148,154	321,670	105,189	0	228,386
Remaining		44,420	131,931	31,538	0	93,671
Total		192,574	453,601	136,727	0	322,057
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,574	453,601			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	3,203,610	0	507,736	3,711,346
2010	101.58		10.101	1,676,950	0	358,912	2,035,862
2011	101.58		10.101	1,017,551	0	229,505	1,247,056
2012	101.58		10.101	734,551	0	171,428	905,979
2013	101.58		10.101	572,751	0	137,118	709,869
2014	101.58		10.101	470,482	0	114,948	585,430
2015	101.58		10.101	399,271	0	99,218	498,489
2016	101.58		10.101	347,707	0	87,672	435,379
2017	101.58		10.101	306,465	0	78,266	384,731
2018	101.58		10.101	274,614	0	70,930	345,544
2019	101.58		10.101	248,767	0	64,913	313,680
2020	101.58		10.101	227,969	0	60,042	288,011
2021	101.58		10.101	209,322	0	55,603	264,925
2022	101.58		10.101	193,970	0	51,931	245,901
2023	101.58		10.101	180,717	0	48,739	229,456
2024	101.58		10.101	169,609	0	46,055	215,664
2025	101.58		10.101	158,968	0	43,444	202,412
2026	101.58		10.101	149,958	0	41,230	191,188
2027	101.58		10.101	141,916	0	39,240	181,156
Subtotal	\$101.58		\$10.101	10,685,148	0	2,306,930	12,992,078
Remaining	\$101.58		\$10.101	3,203,669	0	946,169	4,149,838
Total	\$101.58		\$10.101	13,888,817	0	3,253,099	17,141,916

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	263,319	100,000	2,600,000	2,700,000	748,027	748,027	572,153	572,153		
2010	144,444	30,000	0	30,000	1,861,418	2,609,445	1,489,025	2,061,178		
2011	88,479	12,000	0	12,000	1,146,577	3,756,022	828,951	2,890,129		
2012	64,279	12,000	0	12,000	829,700	4,585,722	542,490	3,432,619		
2013	50,366	12,000	0	12,000	647,503	5,233,225	383,018	3,815,637		
2014	41,535	12,000	0	12,000	531,895	5,765,120	284,738	4,100,375		
2015	35,369	12,000	0	12,000	451,120	6,216,240	218,574	4,318,949		
2016	30,889	12,000	0	12,000	392,490	6,608,730	172,102	4,491,051		
2017	27,297	12,000	0	12,000	345,434	6,954,164	137,085	4,628,136		
2018	24,517	12,000	0	12,000	309,027	7,263,191	111,009	4,739,145		
2019	22,255	12,000	0	12,000	279,425	7,542,616	90,860	4,830,005		
2020	20,434	12,000	0	12,000	255,577	7,798,193	75,217	4,905,222		
2021	18,797	12,000	0	12,000	234,128	8,032,321	62,367	4,967,589		
2022	17,447	12,000	0	12,000	216,454	8,248,775	52,194	5,019,783		
2023	16,280	12,000	0	12,000	201,176	8,449,951	43,913	5,063,696		
2024	15,302	12,000	0	12,000	188,362	8,638,313	37,215	5,100,911		
2025	14,360	12,000	0	12,000	176,052	8,814,365	31,482	5,132,393		
2026	13,565	12,000	0	12,000	165,623	8,979,988	26,811	5,159,204		
2027	12,853	12,000	0	12,000	156,303	9,136,291	22,906	5,182,110		
Subtotal	921,787	334,000	2,600,000	2,934,000	9,136,291		5,182,110			
Remaining	294,431	602,000	0	602,000	3,253,407	12,389,698	147,099	5,329,209		
Total	1,216,218	936,000	2,600,000	3,536,000	12,389,698		5,329,209			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 14-2H**

Field: **SHORT JUNCTION** County: **CLEVELAND**
Reservoir: **BOIS D ARC** State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	40,077	61,752	28,455	0	43,844
2010	1	25,358	54,077	18,003	0	38,394
2011	1	14,838	33,480	10,536	0	23,771
2012	1	10,556	24,683	7,495	0	17,525
2013	1	8,166	19,602	5,797	0	13,917
2014	1	6,673	16,358	4,738	0	11,615
2015	1	5,644	14,076	4,007	0	9,993
2016	1	4,902	12,409	3,481	0	8,811
2017	1	4,312	11,058	3,062	0	7,851
2018	1	3,859	10,008	2,739	0	7,106
2019	1	3,490	9,148	2,478	0	6,495
2020	1	3,196	8,455	2,269	0	6,003
2021	1	2,931	7,823	2,082	0	5,554
2022	1	2,715	7,301	1,927	0	5,185
2023	1	2,527	6,849	1,794	0	4,862
2024	1	2,371	6,469	1,684	0	4,593
2025	1	2,221	6,099	1,577	0	4,330
2026	1	2,094	5,786	1,486	0	4,108
2027	1	1,981	5,505	1,407	0	3,909
Subtotal		147,911	320,938	105,017	0	227,866
Remaining		44,709	132,752	31,743	0	94,254
Total		192,620	453,690	136,760	0	322,120
Cumulative		0	0			
Ultimate		192,620	453,690			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	2,890,495	0	442,871	3,333,366
2010	101.58		10.101	1,828,798	0	387,822	2,216,620
2011	101.58		10.101	1,070,185	0	240,111	1,310,296
2012	101.58		10.101	761,329	0	177,019	938,348
2013	101.58		10.101	588,899	0	140,579	729,478
2014	101.58		10.101	481,306	0	117,317	598,623
2015	101.58		10.101	407,032	0	100,946	507,978
2016	101.58		10.101	353,559	0	88,994	442,553
2017	101.58		10.101	311,012	0	79,306	390,318
2018	101.58		10.101	278,259	0	71,773	350,032
2019	101.58		10.101	251,752	0	65,612	317,364
2020	101.58		10.101	230,466	0	60,631	291,097
2021	101.58		10.101	211,432	0	56,105	267,537
2022	101.58		10.101	195,780	0	52,366	248,146
2023	101.58		10.101	182,286	0	49,117	231,403
2024	101.58		10.101	170,987	0	46,392	217,379
2025	101.58		10.101	160,181	0	43,741	203,922
2026	101.58		10.101	151,037	0	41,495	192,532
2027	101.58		10.101	142,881	0	39,480	182,361
Subtotal	\$101.58		\$10.101	10,667,676	0	2,301,677	12,969,353
Remaining	\$101.58		\$10.101	3,224,477	0	952,063	4,176,540
Total	\$101.58		\$10.101	13,892,153	0	3,253,740	17,145,893

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	236,501	80,000	2,600,000	2,680,000	416,865	416,865	289,547	289,547		
2010	157,269	48,000	0	48,000	2,011,351	2,428,216	1,609,465	1,899,012		
2011	92,966	12,000	0	12,000	1,205,330	3,633,546	871,567	2,770,579		
2012	66,576	12,000	0	12,000	859,772	4,493,318	562,199	3,332,778		
2013	51,757	12,000	0	12,000	665,721	5,159,039	393,813	3,726,591		
2014	42,471	12,000	0	12,000	544,152	5,703,191	291,310	4,017,901		
2015	36,041	12,000	0	12,000	459,937	6,163,128	222,851	4,240,752		
2016	31,400	12,000	0	12,000	399,153	6,562,281	175,027	4,415,779		
2017	27,693	12,000	0	12,000	350,625	6,912,906	139,147	4,554,926		
2018	24,835	12,000	0	12,000	313,197	7,226,103	112,508	4,667,434		
2019	22,517	12,000	0	12,000	282,847	7,508,950	91,973	4,759,407		
2020	20,653	12,000	0	12,000	258,444	7,767,394	76,063	4,835,470		
2021	18,982	12,000	0	12,000	236,555	8,003,949	63,013	4,898,483		
2022	17,606	12,000	0	12,000	218,540	8,222,489	52,697	4,951,180		
2023	16,417	12,000	0	12,000	202,986	8,425,475	44,308	4,995,488		
2024	15,424	12,000	0	12,000	189,955	8,615,430	37,530	5,033,018		
2025	14,468	12,000	0	12,000	177,454	8,792,884	31,733	5,064,751		
2026	13,660	12,000	0	12,000	166,872	8,959,756	27,014	5,091,765		
2027	12,939	12,000	0	12,000	157,422	9,117,178	23,069	5,114,834		
Subtotal	920,175	332,000	2,600,000	2,932,000	9,117,178	9,117,178	5,114,834	5,114,834		
Remaining	296,325	605,000	0	605,000	3,275,215	12,392,393	147,930	5,262,764		
Total	1,216,500	937,000	2,600,000	3,537,000	12,392,393	12,392,393	5,262,764	5,262,764		

Month of Last Production: 05/2078

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	7,291,547
8.00 Percent	5,921,671
12.00 Percent	4,727,917
15.00 Percent	4,083,546
20.00 Percent	3,280,297
25.00 Percent	2,688,440
30.00 Percent	2,231,873



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 14-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	1	29,723	40,754	21,103	0	28,935
2009	1	30,897	64,509	21,937	0	45,802
2010	1	16,514	36,846	11,725	0	26,161
2011	1	11,341	26,314	8,052	0	18,683
2012	1	8,669	20,689	6,155	0	14,688
2013	1	6,988	17,048	4,962	0	12,104
2014	1	5,867	14,573	4,165	0	10,347
2015	1	5,056	12,755	3,590	0	9,056
2016	1	4,454	11,387	3,162	0	8,085
2017	1	3,961	10,247	2,813	0	7,275
2018	1	3,575	9,345	2,538	0	6,636
2019	1	3,257	8,598	2,312	0	6,104
2020	1	2,999	7,986	2,130	0	5,670
2021	1	2,765	7,424	1,963	0	5,271
2022	1	2,571	6,955	1,825	0	4,938
2023	1	2,403	6,545	1,706	0	4,647
2024	1	2,261	6,199	1,605	0	4,401
2025	1	2,124	5,860	1,509	0	4,161
2026	1	2,008	5,571	1,425	0	3,956
2027	1	1,903	5,312	1,352	0	3,771
Subtotal		149,336	324,917	106,029	0	230,691
Remaining		43,286	128,780	30,733	0	91,434
Total		192,622	453,697	136,762	0	322,125
Cumulative Ultimate		192,622	453,697			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	2,143,684	0	292,281	2,435,965
2009	101.58		10.101	2,228,396	0	462,640	2,691,036
2010	101.58		10.101	1,190,997	0	264,250	1,455,247
2011	101.58		10.101	817,926	0	188,716	1,006,642
2012	101.58		10.101	625,220	0	148,369	773,589
2013	101.58		10.101	503,998	0	122,264	626,262
2014	101.58		10.101	423,127	0	104,518	527,645
2015	101.58		10.101	364,664	0	91,471	456,135
2016	101.58		10.101	321,245	0	81,665	402,910
2017	101.58		10.101	285,675	0	73,487	359,162
2018	101.58		10.101	257,808	0	67,025	324,833
2019	101.58		10.101	234,899	0	61,659	296,558
2020	101.58		10.101	216,300	0	57,278	273,578
2021	101.58		10.101	199,419	0	53,238	252,657
2022	101.58		10.101	185,437	0	49,878	235,315
2023	101.58		10.101	173,290	0	46,938	220,228
2024	101.58		10.101	163,068	0	44,460	207,528
2025	101.58		10.101	153,193	0	42,026	195,219
2026	101.58		10.101	144,809	0	39,957	184,766
2027	101.58		10.101	137,296	0	38,094	175,390
Subtotal	\$101.58		\$10.101	10,770,451	0	2,330,214	13,100,665
Remaining	\$101.58		\$10.101	3,121,847	0	923,571	4,045,418
Total	\$101.58		\$10.101	13,892,298	0	3,253,785	17,146,083

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	172,831	50,000	2,600,000	2,650,000	-386,866	-386,866	-421,935	-421,935	1	0
2009	190,929	75,000	0	75,000	2,425,107	2,038,241	2,146,443	1,724,508		
2010	103,250	12,000	0	12,000	1,339,997	3,378,238	1,070,725	2,795,233		
2011	71,421	12,000	0	12,000	923,221	4,301,459	667,063	3,462,296		
2012	54,886	12,000	0	12,000	706,703	5,008,162	461,914	3,924,210		
2013	44,434	12,000	0	12,000	569,828	5,577,990	337,001	4,261,211		
2014	37,436	12,000	0	12,000	478,209	6,056,199	255,961	4,517,172		
2015	32,362	12,000	0	12,000	411,773	6,467,972	199,489	4,716,661		
2016	28,587	12,000	0	12,000	362,323	6,830,295	158,861	4,875,522		
2017	25,482	12,000	0	12,000	321,680	7,151,975	127,650	5,003,172		
2018	23,047	12,000	0	12,000	289,786	7,441,761	104,091	5,107,263		
2019	21,041	12,000	0	12,000	263,517	7,705,278	85,683	5,192,946		
2020	19,410	12,000	0	12,000	242,168	7,947,446	71,269	5,264,215		
2021	17,926	12,000	0	12,000	222,731	8,170,177	59,329	5,323,544		
2022	16,696	12,000	0	12,000	206,619	8,376,796	49,821	5,373,365		
2023	15,625	12,000	0	12,000	192,603	8,569,399	42,041	5,415,406		
2024	14,725	12,000	0	12,000	180,803	8,750,202	35,721	5,451,127		
2025	13,850	12,000	0	12,000	169,369	8,919,571	30,286	5,481,413		
2026	13,109	12,000	0	12,000	159,657	9,079,228	25,846	5,507,259		
2027	12,444	12,000	0	12,000	150,946	9,230,174	22,119	5,529,378		
Subtotal	929,491	341,000	2,600,000	2,941,000	9,230,174		5,529,378			
Remaining	287,023	596,000	0	596,000	3,162,395	12,392,569	143,103	5,672,481		
Total	1,216,514	937,000	2,600,000	3,537,000	12,392,569		5,672,481			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 14-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	52,743	88,110	37,448	0	62,558
2013	1	30,216	66,311	21,453	0	47,081
2014	1	18,818	43,845	13,360	0	31,130
2015	1	13,702	33,222	9,729	0	23,587
2016	1	10,809	27,004	7,674	0	19,173
2017	1	8,887	22,744	6,310	0	16,148
2018	1	7,562	19,748	5,369	0	14,022
2019	1	6,583	17,489	4,674	0	12,417
2020	1	5,843	15,761	4,148	0	11,190
2021	1	5,226	14,292	3,711	0	10,147
2022	1	4,740	13,118	3,365	0	9,314
2023	1	4,335	12,135	3,078	0	8,616
2024	1	4,006	11,325	2,844	0	8,041
2025	1	3,703	10,571	2,630	0	7,505
2026	1	3,452	9,940	2,451	0	7,058
2027	1	3,233	9,386	2,295	0	6,663
Subtotal		183,858	415,001	130,539	0	294,650
Remaining		74,705	238,919	53,041	0	169,633
Total		258,563	653,920	183,580	0	464,283
Cumulative Ultimate		0	0	0	0	0
Ultimate		258,563	653,920			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	3,803,979	0	631,901	4,435,880
2013	101.58		10.101	2,179,214	0	475,567	2,654,781
2014	101.58		10.101	1,357,158	0	314,444	1,671,602
2015	101.58		10.101	988,228	0	238,254	1,226,482
2016	101.58		10.101	779,562	0	193,665	973,227
2017	101.58		10.101	640,945	0	163,114	804,059
2018	101.58		10.101	545,433	0	141,629	687,062
2019	101.58		10.101	474,740	0	125,425	600,165
2020	101.58		10.101	421,380	0	113,034	534,414
2021	101.58		10.101	376,958	0	102,496	479,454
2022	101.58		10.101	341,820	0	94,083	435,903
2023	101.58		10.101	312,680	0	87,023	399,703
2024	101.58		10.101	288,882	0	81,226	370,108
2025	101.58		10.101	267,093	0	75,810	342,903
2026	101.58		10.101	248,971	0	71,289	320,260
2027	101.58		10.101	233,155	0	67,308	300,463
Subtotal	\$101.58		\$10.101	13,260,198	0	2,976,268	16,236,466
Remaining	\$101.58		\$10.101	5,387,895	0	1,713,461	7,101,356
Total	\$101.58		\$10.101	18,648,093	0	4,689,729	23,337,822

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	314,725	100,000	2,600,000	2,700,000	1,421,155	1,421,155	859,014	859,014		
2013	188,356	30,000	0	30,000	2,436,425	3,857,580	1,445,163	2,304,177		
2014	118,600	12,000	0	12,000	1,541,002	5,398,582	826,207	3,130,384		
2015	87,019	12,000	0	12,000	1,127,463	6,526,045	546,785	3,677,169		
2016	69,051	12,000	0	12,000	892,176	7,418,221	391,459	4,068,628		
2017	57,048	12,000	0	12,000	735,011	8,153,232	291,823	4,360,451		
2018	48,747	12,000	0	12,000	626,315	8,779,547	225,064	4,585,515		
2019	42,581	12,000	0	12,000	545,584	9,325,131	177,455	4,762,970		
2020	37,917	12,000	0	12,000	484,497	9,809,628	142,622	4,905,592		
2021	34,018	12,000	0	12,000	433,436	10,243,064	115,478	5,021,070		
2022	30,927	12,000	0	12,000	392,976	10,636,040	94,773	5,115,843		
2023	28,359	12,000	0	12,000	359,344	10,995,384	78,449	5,194,292		
2024	26,260	12,000	0	12,000	331,848	11,327,232	65,570	5,259,862		
2025	24,328	12,000	0	12,000	306,575	11,633,807	54,829	5,314,691		
2026	22,722	12,000	0	12,000	285,538	11,919,345	46,227	5,360,918		
2027	21,319	12,000	0	12,000	267,144	12,186,489	39,151	5,400,069		
Subtotal	1,151,977	298,000	2,600,000	2,898,000	12,186,489	109,995,384	5,400,069	5,644,499		
Remaining	503,841	767,000	0	767,000	5,830,515	18,017,004	244,430			
Total	1,655,818	1,065,000	2,600,000	3,665,000	18,017,004	125,825,389	5,644,499			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 15-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	34,254	49,874	24,320	0	35,410
2013	1	39,345	84,209	27,935	0	59,789
2014	1	21,903	51,076	15,551	0	36,264
2015	1	15,256	37,482	10,832	0	26,612
2016	1	11,748	29,979	8,341	0	21,285
2017	1	9,512	25,011	6,754	0	17,758
2018	1	8,011	21,588	5,687	0	15,327
2019	1	6,919	19,041	4,913	0	13,520
2020	1	6,105	17,113	4,335	0	12,150
2021	1	5,437	15,487	3,860	0	10,996
2022	1	4,911	14,197	3,487	0	10,079
2023	1	4,479	13,118	3,180	0	9,314
2024	1	4,127	12,235	2,930	0	8,687
2025	1	3,807	11,414	2,703	0	8,104
2026	1	3,543	10,730	2,515	0	7,618
2027	1	3,311	10,128	2,351	0	7,191
Subtotal		182,668	422,682	129,694	0	300,104
Remaining		75,880	259,900	53,875	0	184,529
Total		258,548	682,582	183,569	0	484,633
Cumulative Ultimate		258,548	682,582			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,470,524	0	357,685	2,828,209
2013	101.58		10.101	2,837,611	0	603,920	3,441,531
2014	101.58		10.101	1,579,666	0	366,303	1,945,969
2015	101.58		10.101	1,100,309	0	268,813	1,369,122
2016	101.58		10.101	847,260	0	214,996	1,062,256
2017	101.58		10.101	686,068	0	179,376	865,444
2018	101.58		10.101	577,739	0	154,820	732,559
2019	101.58		10.101	499,012	0	136,560	635,572
2020	101.58		10.101	440,330	0	122,728	563,058
2021	101.58		10.101	392,088	0	111,070	503,158
2022	101.58		10.101	354,212	0	101,812	456,024
2023	101.58		10.101	323,016	0	94,079	417,095
2024	101.58		10.101	297,655	0	87,748	385,403
2025	101.58		10.101	274,594	0	81,858	356,452
2026	101.58		10.101	255,477	0	76,950	332,427
2027	101.58		10.101	238,850	0	72,640	311,490
Subtotal	\$101.58		\$10.101	13,174,411	0	3,031,358	16,205,769
Remaining	\$101.58		\$10.101	5,472,594	0	1,863,928	7,336,522
Total	\$101.58		\$10.101	18,647,005	0	4,895,286	23,542,291

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	200,660	50,000	2,600,000	2,650,000	-22,451	-22,451	-52,740	-52,740		
2013	244,177	75,000	0	75,000	3,122,354	3,099,903	1,854,568	1,801,828		
2014	138,067	12,000	0	12,000	1,795,902	4,895,805	963,327	2,765,155		
2015	97,139	12,000	0	12,000	1,259,983	6,155,788	611,197	3,376,352		
2016	75,367	12,000	0	12,000	974,889	7,130,677	427,810	3,804,162		
2017	61,404	12,000	0	12,000	792,040	7,922,717	314,494	4,118,656		
2018	51,974	12,000	0	12,000	668,585	8,591,302	240,270	4,358,926		
2019	45,094	12,000	0	12,000	578,478	9,169,780	188,162	4,547,088		
2020	39,949	12,000	0	12,000	511,109	9,680,889	150,461	4,697,549		
2021	35,699	12,000	0	12,000	455,459	10,136,348	121,349	4,818,898		
2022	32,354	12,000	0	12,000	411,670	10,548,018	99,284	4,918,182		
2023	29,593	12,000	0	12,000	375,502	10,923,520	81,977	5,000,159		
2024	27,345	12,000	0	12,000	346,058	11,269,578	68,380	5,068,539		
2025	25,291	12,000	0	12,000	319,161	11,588,739	57,080	5,125,619		
2026	23,586	12,000	0	12,000	296,841	11,885,580	48,058	5,173,677		
2027	22,099	12,000	0	12,000	277,391	12,162,971	40,653	5,214,330		
Subtotal	1,149,798	293,000	2,600,000	2,893,000	12,162,971	10,923,520	5,214,330			
Remaining	520,527	771,000	0	771,000	6,044,995	18,207,966	252,849	5,467,179		
Total	1,670,325	1,064,000	2,600,000	3,664,000	18,207,966	18,207,966	5,467,179			

Month of Last Production: 03/2092

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	8,881,774
8.00 Percent	6,549,919
12.00 Percent	4,616,168
15.00 Percent	3,636,236
20.00 Percent	2,510,197
25.00 Percent	1,771,617
30.00 Percent	1,268,965



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 15-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**
County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	1	37,050	55,554	26,305	0	39,443
2009	1	26,901	57,010	19,100	0	40,477
2010	1	15,340	34,490	10,891	0	24,488
2011	1	10,779	25,143	7,653	0	17,852
2012	1	8,338	19,980	5,921	0	14,185
2013	1	6,772	16,574	4,808	0	11,768
2014	1	5,714	14,232	4,056	0	10,105
2015	1	4,942	12,496	3,509	0	8,872
2016	1	4,366	11,184	3,100	0	7,941
2017	1	3,890	10,084	2,762	0	7,159
2018	1	3,518	9,211	2,498	0	6,540
2019	1	3,209	8,484	2,278	0	6,024
2020	1	2,959	7,891	2,101	0	5,602
2021	1	2,730	7,340	1,939	0	5,212
2022	1	2,542	6,883	1,804	0	4,886
2023	1	2,377	6,481	1,688	0	4,602
2024	1	2,238	6,143	1,589	0	4,361
2025	1	2,103	5,809	1,493	0	4,125
2026	1	1,990	5,527	1,413	0	3,924
2027	1	1,887	5,270	1,340	0	3,742
Subtotal		149,645	325,786	106,248	0	231,308
Remaining		42,976	127,913	30,513	0	90,818
Total		192,621	453,699	136,761	0	322,126
Cumulative		0	0			
Ultimate		192,621	453,699			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	2,672,119	0	398,421	3,070,540
2009	101.58		10.101	1,940,200	0	408,856	2,349,056
2010	101.58		10.101	1,106,304	0	247,357	1,353,661
2011	101.58		10.101	777,401	0	180,315	957,716
2012	101.58		10.101	601,402	0	143,291	744,693
2013	101.58		10.101	488,391	0	118,864	607,255
2014	101.58		10.101	412,083	0	102,068	514,151
2015	101.58		10.101	356,436	0	89,618	446,054
2016	101.58		10.101	314,863	0	80,209	395,072
2017	101.58		10.101	280,606	0	72,316	352,922
2018	101.58		10.101	253,672	0	66,060	319,732
2019	101.58		10.101	231,462	0	60,849	292,311
2020	101.58		10.101	213,391	0	56,587	269,978
2021	101.58		10.101	196,937	0	52,644	249,581
2022	101.58		10.101	183,290	0	49,360	232,650
2023	101.58		10.101	171,413	0	46,481	217,894
2024	101.58		10.101	161,410	0	44,055	205,465
2025	101.58		10.101	151,725	0	41,664	193,389
2026	101.58		10.101	143,497	0	39,633	183,130
2027	101.58		10.101	136,116	0	37,799	173,915
Subtotal	\$101.58		\$10.101	10,792,718	0	2,336,447	13,129,165
Remaining	\$101.58		\$10.101	3,099,508	0	917,352	4,016,860
Total	\$101.58		\$10.101	13,892,226	0	3,253,799	17,146,025

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	217,853	70,000	2,600,000	2,670,000	182,687	182,687	101,731	101,731	Month of Last Production:06/2077	
2009	166,667	57,000	0	57,000	2,125,389	2,308,076	1,879,314	1,981,045	Interests (Percent)	
2010	96,042	12,000	0	12,000	1,245,619	3,553,695	995,057	2,976,102	Date Initial	Working 100.00000
2011	67,949	12,000	0	12,000	877,767	4,431,462	634,141	3,610,243	Revenue	71.00000
2012	52,837	12,000	0	12,000	679,856	5,111,318	444,336	4,054,579	Present Worth Profile (\$)	
2013	43,084	12,000	0	12,000	552,171	5,663,489	326,541	4,381,120	5.00 Percent	7,634,071
2014	36,480	12,000	0	12,000	465,671	6,129,160	249,243	4,630,363	8.00 Percent	6,372,362
2015	31,647	12,000	0	12,000	402,407	6,531,567	194,946	4,825,309	12.00 Percent	5,276,820
2016	28,030	12,000	0	12,000	355,042	6,886,609	155,665	4,980,974	15.00 Percent	4,683,708
2017	25,040	12,000	0	12,000	315,882	7,202,491	125,348	5,106,322	20.00 Percent	3,936,854
2018	22,685	12,000	0	12,000	285,047	7,487,538	102,388	5,208,710	25.00 Percent	3,375,503
2019	20,739	12,000	0	12,000	259,572	7,747,110	84,399	5,293,109	30.00 Percent	2,931,082
2020	19,156	12,000	0	12,000	238,822	7,985,932	70,284	5,363,393		
2021	17,707	12,000	0	12,000	219,874	8,205,806	58,567	5,421,960		
2022	16,507	12,000	0	12,000	204,143	8,409,949	49,224	5,471,184		
2023	15,459	12,000	0	12,000	190,435	8,600,384	41,567	5,512,751		
2024	14,578	12,000	0	12,000	178,887	8,779,271	35,342	5,548,093		
2025	13,721	12,000	0	12,000	167,668	8,946,939	29,983	5,578,076		
2026	12,993	12,000	0	12,000	158,137	9,105,076	25,599	5,603,675		
2027	12,339	12,000	0	12,000	149,576	9,254,652	21,918	5,625,593		
Subtotal	931,513	343,000	2,600,000	2,943,000	9,254,652	12,392,515	5,625,593	5,767,663		
Remaining	284,997	594,000	0	594,000	3,137,863		142,070			
Total	1,216,510	937,000	2,600,000	3,537,000	12,392,515		5,767,663			

These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 15-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	23,028	28,560	16,350	0	20,277
2013	1	34,863	70,502	24,753	0	50,057
2014	1	17,528	38,349	12,445	0	27,227
2015	1	11,806	26,771	8,381	0	19,008
2016	1	8,935	20,785	6,345	0	14,758
2017	1	7,161	16,988	5,084	0	12,061
2018	1	5,988	14,435	4,251	0	10,249
2019	1	5,146	12,576	3,654	0	8,928
2020	1	4,523	11,185	3,211	0	7,942
2021	1	4,016	10,035	2,852	0	7,125
2022	1	3,619	9,129	2,569	0	6,482
2023	1	3,294	8,379	2,339	0	5,949
2024	1	3,030	7,768	2,151	0	5,515
2025	1	2,792	7,208	1,982	0	5,117
2026	1	2,594	6,742	1,842	0	4,787
2027	1	2,423	6,335	1,720	0	4,498
Subtotal		140,746	295,747	99,929	0	209,980
Remaining		51,830	144,938	36,800	0	102,906
Total		192,576	440,685	136,729	0	312,886
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,576	440,685			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	1,660,882	0	204,827	1,865,709
2013	101.58		10.101	2,514,382	0	505,621	3,020,003
2014	101.58		10.101	1,264,143	0	275,025	1,539,168
2015	101.58		10.101	851,421	0	191,998	1,043,419
2016	101.58		10.101	644,475	0	149,064	793,539
2017	101.58		10.101	516,446	0	121,829	638,275
2018	101.58		10.101	431,857	0	103,526	535,383
2019	101.58		10.101	371,124	0	90,188	461,312
2020	101.58		10.101	326,232	0	80,222	406,454
2021	101.58		10.101	289,622	0	71,967	361,589
2022	101.58		10.101	261,016	0	65,469	326,485
2023	101.58		10.101	237,558	0	60,091	297,649
2024	101.58		10.101	218,547	0	55,711	274,258
2025	101.58		10.101	201,333	0	51,690	253,023
2026	101.58		10.101	187,090	0	48,352	235,442
2027	101.58		10.101	174,732	0	45,435	220,167
Subtotal	\$101.58		\$10.101	10,150,860	0	2,121,015	12,271,875
Remaining	\$101.58		\$10.101	3,738,102	0	1,039,450	4,777,552
Total	\$101.58		\$10.101	13,888,962	0	3,160,465	17,049,427

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	132,371	40,000	2,600,000	2,640,000	-906,662	-906,662	-599,917	-599,917		
2013	214,270	84,000	0	84,000	2,721,733	1,815,071	1,618,910	1,018,993		
2014	109,203	12,000	0	12,000	1,417,965	3,233,036	760,926	1,779,919		
2015	74,031	12,000	0	12,000	957,388	4,190,424	464,514	2,244,433		
2016	56,301	12,000	0	12,000	725,238	4,915,662	318,299	2,562,732		
2017	45,286	12,000	0	12,000	580,989	5,496,651	230,715	2,793,447		
2018	37,985	12,000	0	12,000	485,398	5,982,049	174,449	2,967,896		
2019	32,731	12,000	0	12,000	416,581	6,398,630	135,511	3,103,407		
2020	28,838	12,000	0	12,000	365,616	6,764,246	107,636	3,211,043		
2021	25,654	12,000	0	12,000	323,935	7,088,181	86,310	3,297,353		
2022	23,165	12,000	0	12,000	291,320	7,379,501	70,262	3,367,615		
2023	21,117	12,000	0	12,000	264,532	7,644,033	57,752	3,425,367		
2024	19,459	12,000	0	12,000	242,799	7,886,832	47,978	3,473,345		
2025	17,952	12,000	0	12,000	223,071	8,109,903	39,896	3,513,241		
2026	16,705	12,000	0	12,000	206,737	8,316,640	33,471	3,546,712		
2027	15,621	12,000	0	12,000	192,546	8,509,186	28,219	3,574,931		
Subtotal	870,689	292,000	2,600,000	2,892,000	8,509,186		3,574,931			
Remaining	338,967	644,000	0	644,000	3,794,585	12,303,771	171,878	3,746,809		
Total	1,209,656	936,000	2,600,000	3,536,000	12,303,771		3,746,809			

Month of Last Production: 08/2081

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,132,876
8.00 Percent	4,506,596
12.00 Percent	3,149,071
15.00 Percent	2,461,532
20.00 Percent	1,675,051
25.00 Percent	1,163,650
30.00 Percent	819,354



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 16-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	13,526	14,650	9,603	0	10,401
2013	1	35,984	66,770	25,549	0	47,407
2014	1	16,786	36,315	11,918	0	25,784
2015	1	11,068	24,902	7,858	0	17,680
2016	1	8,292	19,170	5,888	0	13,611
2017	1	6,605	15,591	4,689	0	11,069
2018	1	5,500	13,207	3,905	0	9,377
2019	1	4,713	11,480	3,346	0	8,151
2020	1	4,133	10,196	2,935	0	7,240
2021	1	3,664	9,136	2,601	0	6,486
2022	1	3,297	8,304	2,341	0	5,895
2023	1	2,998	7,615	2,129	0	5,408
2024	1	2,755	7,057	1,956	0	5,010
2025	1	2,537	6,545	1,801	0	4,647
2026	1	2,355	6,119	1,672	0	4,344
2027	1	2,198	5,748	1,561	0	4,082
Subtotal		126,411	262,805	89,752	0	186,592
Remaining		45,700	127,914	32,447	0	90,818
Total		172,111	390,719	122,199	0	277,410
Cumulative Ultimate		0	0	0	0	0
Ultimate		172,111	390,719			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	975,545	0	105,069	1,080,614
2013	101.58		10.101	2,595,205	0	478,855	3,074,060
2014	101.58		10.101	1,210,639	0	260,444	1,471,083
2015	101.58		10.101	798,283	0	178,585	976,868
2016	101.58		10.101	598,051	0	137,481	735,532
2017	101.58		10.101	476,312	0	111,813	588,125
2018	101.58		10.101	396,677	0	94,718	491,395
2019	101.58		10.101	339,904	0	82,335	422,239
2020	101.58		10.101	298,136	0	73,122	371,258
2021	101.58		10.101	264,230	0	65,521	329,751
2022	101.58		10.101	237,810	0	59,549	297,359
2023	101.58		10.101	216,198	0	54,619	270,817
2024	101.58		10.101	198,712	0	50,609	249,321
2025	101.58		10.101	182,916	0	46,934	229,850
2026	101.58		10.101	169,863	0	43,886	213,749
2027	101.58		10.101	158,550	0	41,226	199,776
Subtotal	\$101.58		\$10.101	9,117,031	0	1,884,766	11,001,797
Remaining	\$101.58		\$10.101	3,295,953	0	917,360	4,213,313
Total	\$101.58		\$10.101	12,412,984	0	2,802,126	15,215,110

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	76,668	20,000	2,600,000	2,620,000	-1,616,054	-1,616,054	-1,031,347	-1,031,347		
2013	218,105	93,000	0	93,000	2,762,955	1,146,901	1,644,890	613,543		
2014	104,373	12,000	0	12,000	1,354,710	2,501,611	727,162	1,340,705		
2015	69,309	12,000	0	12,000	895,559	3,397,170	434,563	1,775,268		
2016	52,186	12,000	0	12,000	671,346	4,068,516	294,665	2,069,933		
2017	41,727	12,000	0	12,000	534,398	4,602,914	212,222	2,282,155		
2018	34,866	12,000	0	12,000	444,529	5,047,443	159,767	2,441,922		
2019	29,957	12,000	0	12,000	380,282	5,427,725	123,705	2,565,627		
2020	26,340	12,000	0	12,000	332,918	5,760,643	98,011	2,663,638		
2021	23,397	12,000	0	12,000	294,354	6,054,997	78,430	2,742,068		
2022	21,097	12,000	0	12,000	264,262	6,319,252	63,737	2,805,805		
2023	19,215	12,000	0	12,000	239,602	6,558,861	52,310	2,858,115		
2024	17,689	12,000	0	12,000	219,632	6,778,493	43,400	2,901,515		
2025	16,308	12,000	0	12,000	201,542	6,980,035	36,046	2,937,561		
2026	15,166	12,000	0	12,000	186,583	7,166,618	30,208	2,967,769		
2027	14,174	12,000	0	12,000	173,602	7,340,220	25,443	2,993,212		
Subtotal	780,577	281,000	2,600,000	2,881,000	7,340,220	3,310,379	2,993,212	154,020		
Remaining	298,934	604,000	0	604,000	3,310,379	10,650,599	154,020	3,147,232		
Total	1,079,511	885,000	2,600,000	3,485,000	10,650,599		3,147,232			

Month of Last Production: 04/2078

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	5,244,230
8.00 Percent	3,812,738
12.00 Percent	2,626,215
15.00 Percent	2,030,795
20.00 Percent	1,356,987
25.00 Percent	925,153
30.00 Percent	638,769



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 16-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	43,397	68,619	30,812	0	48,720
2010	1	19,363	41,327	13,747	0	29,341
2011	1	12,116	27,027	8,603	0	19,190
2012	1	8,861	20,360	6,291	0	14,455
2013	1	6,961	16,352	4,942	0	11,610
2014	1	5,745	13,739	4,079	0	9,755
2015	1	4,891	11,874	3,473	0	8,430
2016	1	4,270	10,500	3,032	0	7,455
2017	1	3,770	9,377	2,677	0	6,658
2018	1	3,384	8,500	2,402	0	6,035
2019	1	3,068	7,779	2,179	0	5,523
2020	1	2,815	7,196	1,998	0	5,109
2021	1	2,587	6,663	1,837	0	4,731
2022	1	2,399	6,221	1,703	0	4,417
2023	1	2,236	5,839	1,588	0	4,146
2024	1	2,100	5,516	1,491	0	3,916
2025	1	1,970	5,202	1,398	0	3,693
2026	1	1,858	4,936	1,319	0	3,505
2027	1	1,759	4,696	1,249	0	3,334
Subtotal		133,550	281,723	94,820	0	200,023
Remaining		38,559	108,993	27,377	0	77,385
Total		172,109	390,716	122,197	0	277,408
Cumulative Ultimate		0	0			
Ultimate		172,109	390,716			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	3,129,938	0	492,122	3,622,060
2010	101.58		10.101	1,396,461	0	296,381	1,692,842
2011	101.58		10.101	873,806	0	193,834	1,067,640
2012	101.58		10.101	639,116	0	146,014	785,130
2013	101.58		10.101	502,013	0	117,272	619,285
2014	101.58		10.101	414,320	0	98,530	512,850
2015	101.58		10.101	352,764	0	85,156	437,920
2016	101.58		10.101	307,951	0	75,302	383,253
2017	101.58		10.101	271,930	0	67,251	339,181
2018	101.58		10.101	244,026	0	60,959	304,985
2019	101.58		10.101	221,323	0	55,792	277,115
2020	101.58		10.101	203,019	0	51,603	254,622
2021	101.58		10.101	186,569	0	47,784	234,353
2022	101.58		10.101	173,009	0	44,622	217,631
2023	101.58		10.101	161,286	0	41,871	203,157
2024	101.58		10.101	151,455	0	39,559	191,014
2025	101.58		10.101	142,019	0	37,308	179,327
2026	101.58		10.101	134,026	0	35,397	169,423
2027	101.58		10.101	126,885	0	33,683	160,568
Subtotal	\$101.58		\$10.101	9,631,916	0	2,020,440	11,652,356
Remaining	\$101.58		\$10.101	2,780,902	0	781,662	3,562,564
Total	\$101.58		\$10.101	12,412,818	0	2,802,102	15,214,920

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	256,985	110,000	2,600,000	2,710,000	655,075	655,075	484,518	484,518		
2010	120,107	21,000	0	21,000	1,551,735	2,206,810	1,240,991	1,725,509		
2011	75,748	12,000	0	12,000	979,892	3,186,702	708,346	2,433,855		
2012	55,705	12,000	0	12,000	717,425	3,904,127	469,050	2,902,905		
2013	43,938	12,000	0	12,000	563,347	4,467,474	333,224	3,236,129		
2014	36,387	12,000	0	12,000	464,463	4,931,937	248,635	3,484,764		
2015	31,071	12,000	0	12,000	394,849	5,326,786	191,307	3,676,071		
2016	27,192	12,000	0	12,000	344,061	5,670,847	150,865	3,826,936		
2017	24,064	12,000	0	12,000	303,117	5,973,964	120,289	3,947,225		
2018	21,639	12,000	0	12,000	271,346	6,245,310	97,473	4,044,698		
2019	19,662	12,000	0	12,000	245,453	6,490,763	79,813	4,124,511		
2020	18,065	12,000	0	12,000	224,557	6,715,320	66,089	4,190,600		
2021	16,627	12,000	0	12,000	205,726	6,921,046	54,800	4,245,400		
2022	15,441	12,000	0	12,000	190,190	7,111,236	45,861	4,291,261		
2023	14,414	12,000	0	12,000	176,743	7,287,979	38,580	4,329,841		
2024	13,553	12,000	0	12,000	165,461	7,453,440	32,690	4,362,531		
2025	12,723	12,000	0	12,000	154,604	7,608,044	27,647	4,390,178		
2026	12,020	12,000	0	12,000	145,403	7,753,447	23,538	4,413,716		
2027	11,393	12,000	0	12,000	137,175	7,890,622	20,102	4,433,818		
Subtotal	826,734	335,000	2,600,000	2,935,000	7,890,622	7,890,622	4,433,818			
Remaining	252,764	559,000	0	559,000	2,750,800	10,641,422	128,499	4,562,317		
Total	1,079,498	894,000	2,600,000	3,494,000	10,641,422	10,641,422	4,562,317			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 16-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	43,470	68,958	30,863	0	48,960
2013	1	19,330	42,354	13,725	0	30,072
2014	1	12,103	28,208	8,593	0	20,027
2015	1	8,834	21,453	6,272	0	15,231
2016	1	6,978	17,480	4,955	0	12,412
2017	1	5,742	14,749	4,076	0	10,471
2018	1	4,889	12,824	3,472	0	9,106
2019	1	4,258	11,370	3,023	0	8,072
2020	1	3,780	10,256	2,683	0	7,282
2021	1	3,383	9,308	2,402	0	6,608
2022	1	3,067	8,549	2,178	0	6,070
2023	1	2,807	7,913	1,993	0	5,619
2024	1	2,594	7,391	1,842	0	5,247
2025	1	2,398	6,901	1,703	0	4,899
2026	1	2,236	6,492	1,587	0	4,610
2027	1	2,094	6,133	1,487	0	4,354
Subtotal		127,963	280,339	90,854	0	199,040
Remaining		44,147	141,780	31,344	0	100,664
Total		172,110	422,119	122,198	0	299,704
Cumulative Ultimate		172,110	422,119			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	3,135,139	0	494,546	3,629,685
2013	101.58		10.101	1,394,151	0	303,758	1,697,909
2014	101.58		10.101	872,917	0	202,295	1,075,212
2015	101.58		10.101	637,114	0	153,853	790,967
2016	101.58		10.101	503,253	0	125,365	628,618
2017	101.58		10.101	414,121	0	105,776	519,897
2018	101.58		10.101	352,621	0	91,971	444,592
2019	101.58		10.101	307,053	0	81,540	388,593
2020	101.58		10.101	272,634	0	73,553	346,187
2021	101.58		10.101	243,958	0	66,751	310,709
2022	101.58		10.101	221,266	0	61,316	282,582
2023	101.58		10.101	202,440	0	56,751	259,191
2024	101.58		10.101	187,061	0	53,000	240,061
2025	101.58		10.101	172,974	0	49,492	222,466
2026	101.58		10.101	161,257	0	46,563	207,820
2027	101.58		10.101	151,027	0	43,981	195,008
Subtotal	\$101.58		\$10.101	9,228,986	0	2,010,511	11,239,497
Remaining	\$101.58		\$10.101	3,183,905	0	1,016,805	4,200,710
Total	\$101.58		\$10.101	12,412,891	0	3,027,316	15,440,207

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	257,526	110,000	2,600,000	2,710,000	662,159	662,159	363,833	363,833		
2013	120,466	21,000	0	21,000	1,556,443	2,218,602	923,184	1,287,017		
2014	76,286	12,000	0	12,000	986,926	3,205,528	529,131	1,816,148		
2015	56,119	12,000	0	12,000	722,848	3,928,376	350,557	2,166,705		
2016	44,601	12,000	0	12,000	572,017	4,500,393	250,984	2,417,689		
2017	36,886	12,000	0	12,000	471,011	4,971,404	187,007	2,604,696		
2018	31,545	12,000	0	12,000	401,047	5,372,451	144,115	2,748,811		
2019	27,570	12,000	0	12,000	349,023	5,721,474	113,523	2,862,334		
2020	24,562	12,000	0	12,000	309,625	6,031,099	91,145	2,953,479		
2021	22,045	12,000	0	12,000	276,664	6,307,763	73,711	3,027,190		
2022	20,049	12,000	0	12,000	250,533	6,558,296	60,421	3,087,611		
2023	18,389	12,000	0	12,000	228,802	6,787,098	49,950	3,137,561		
2024	17,033	12,000	0	12,000	211,028	6,998,126	41,698	3,179,259		
2025	15,784	12,000	0	12,000	194,682	7,192,808	34,817	3,214,076		
2026	14,745	12,000	0	12,000	181,075	7,373,883	29,315	3,243,391		
2027	13,835	12,000	0	12,000	169,173	7,543,056	24,794	3,268,185		
Subtotal	797,441	299,000	2,600,000	2,899,000	7,543,056	10,850,725	3,268,185	3,420,976		
Remaining	298,041	595,000	0	595,000	3,307,669		152,791			
Total	1,095,482	894,000	2,600,000	3,494,000	10,850,725		3,420,976			

Month of Last Production: 07/2077

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	5,508,456
8.00 Percent	4,087,118
12.00 Percent	2,895,090
15.00 Percent	2,286,878
20.00 Percent	1,583,691
25.00 Percent	1,119,126
30.00 Percent	800,916



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 17-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	40,057	61,861	28,440	0	43,921
2013	1	20,889	45,299	14,831	0	32,163
2014	1	12,684	29,381	9,006	0	20,860
2015	1	9,138	22,092	6,488	0	15,685
2016	1	7,165	17,888	5,087	0	12,700
2017	1	5,868	15,030	4,166	0	10,672
2018	1	4,980	13,032	3,537	0	9,253
2019	1	4,327	11,530	3,071	0	8,186
2020	1	3,834	10,383	2,723	0	7,372
2021	1	3,426	9,411	2,432	0	6,682
2022	1	3,103	8,636	2,203	0	6,132
2023	1	2,837	7,986	2,015	0	5,670
2024	1	2,619	7,453	1,859	0	5,291
2025	1	2,420	6,955	1,718	0	4,938
2026	1	2,255	6,541	1,601	0	4,644
2027	1	2,110	6,174	1,499	0	4,384
Subtotal		127,712	279,652	90,676	0	198,553
Remaining		44,445	142,684	31,555	0	101,305
Total		172,157	422,336	122,231	0	299,858
Cumulative Ultimate		0	0			
Ultimate		172,157	422,336			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,889,019	0	443,650	3,332,669
2013	101.58		10.101	1,506,544	0	324,875	1,831,419
2014	101.58		10.101	914,818	0	210,707	1,125,525
2015	101.58		10.101	659,015	0	158,442	817,457
2016	101.58		10.101	516,745	0	128,283	645,028
2017	101.58		10.101	423,227	0	107,796	531,023
2018	101.58		10.101	359,195	0	93,461	452,656
2019	101.58		10.101	312,023	0	82,686	394,709
2020	101.58		10.101	276,532	0	74,468	351,000
2021	101.58		10.101	247,082	0	67,494	314,576
2022	101.58		10.101	223,833	0	61,934	285,767
2023	101.58		10.101	204,586	0	57,274	261,860
2024	101.58		10.101	188,886	0	53,450	242,336
2025	101.58		10.101	174,538	0	49,881	224,419
2026	101.58		10.101	162,615	0	46,904	209,519
2027	101.58		10.101	152,218	0	44,263	196,501
Subtotal	\$101.58		\$10.101	9,210,876	0	2,005,588	11,216,464
Remaining	\$101.58		\$10.101	3,205,424	0	1,023,283	4,228,707
Total	\$101.58		\$10.101	12,416,300	0	3,028,871	15,445,171

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	236,451	100,000	2,600,000	2,700,000	396,218	396,218	195,527	195,527		
2013	129,940	30,000	0	30,000	1,671,479	2,067,697	991,631	1,187,158		
2014	79,856	12,000	0	12,000	1,033,669	3,101,366	554,270	1,741,428		
2015	57,998	12,000	0	12,000	747,459	3,848,825	362,520	2,103,948		
2016	45,765	12,000	0	12,000	587,263	4,436,088	257,685	2,361,633		
2017	37,676	12,000	0	12,000	481,347	4,917,435	191,116	2,552,749		
2018	32,116	12,000	0	12,000	408,540	5,325,975	146,811	2,699,560		
2019	28,005	12,000	0	12,000	354,704	5,680,679	115,373	2,814,933		
2020	24,903	12,000	0	12,000	314,097	5,994,776	92,463	2,907,396		
2021	22,320	12,000	0	12,000	280,256	6,275,032	74,668	2,982,064		
2022	20,274	12,000	0	12,000	253,493	6,528,525	61,136	3,043,200		
2023	18,580	12,000	0	12,000	231,280	6,759,805	50,491	3,093,691		
2024	17,193	12,000	0	12,000	213,143	6,972,948	42,116	3,135,807		
2025	15,923	12,000	0	12,000	196,496	7,169,444	35,142	3,170,949		
2026	14,865	12,000	0	12,000	182,654	7,352,098	29,571	3,200,520		
2027	13,942	12,000	0	12,000	170,559	7,522,657	24,997	3,225,517		
Subtotal	795,807	298,000	2,600,000	2,898,000	7,522,657	10,853,337	3,225,517	153,736		
Remaining	300,027	598,000	0	598,000	3,330,680		153,736	3,379,253		
Total	1,095,834	896,000	2,600,000	3,496,000	10,853,337		3,379,253			

Month of Last Production: 10/2077

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	5,474,718
8.00 Percent	4,047,146
12.00 Percent	2,852,823
15.00 Percent	2,245,295
20.00 Percent	1,545,524
25.00 Percent	1,085,613
30.00 Percent	772,307



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 21-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	26,785	35,143	19,017	0	24,951
2013	1	16,871	34,178	11,979	0	24,267
2014	1	9,882	21,170	7,015	0	15,031
2015	1	7,015	15,507	4,981	0	11,009
2016	1	5,457	12,343	3,875	0	8,764
2017	1	4,446	10,244	3,157	0	7,273
2018	1	3,761	8,796	2,670	0	6,246
2019	1	3,259	7,722	2,314	0	5,482
2020	1	2,882	6,907	2,046	0	4,904
2021	1	2,572	6,225	1,826	0	4,420
2022	1	2,326	5,683	1,652	0	4,035
2023	1	2,124	5,233	1,508	0	3,715
2024	1	1,960	4,863	1,391	0	3,452
2025	1	1,809	4,521	1,285	0	3,211
2026	1	1,685	4,238	1,196	0	3,008
2027	1	1,576	3,988	1,119	0	2,832
Subtotal		94,410	186,761	67,031	0	132,600
Remaining		29,985	80,477	21,289	0	57,139
Total		124,395	267,238	88,320	0	189,739
Cumulative		0	0			
Ultimate		124,395	267,238			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	1,931,808	0	252,036	2,183,844
2013	101.58		10.101	1,216,796	0	245,119	1,461,915
2014	101.58		10.101	712,654	0	151,826	864,480
2015	101.58		10.101	505,947	0	111,206	617,153
2016	101.58		10.101	393,563	0	88,521	482,084
2017	101.58		10.101	320,710	0	73,469	394,179
2018	101.58		10.101	271,240	0	63,085	334,325
2019	101.58		10.101	235,017	0	55,375	290,392
2020	101.58		10.101	207,878	0	49,539	257,417
2021	101.58		10.101	185,452	0	44,643	230,095
2022	101.58		10.101	167,791	0	40,759	208,550
2023	101.58		10.101	153,205	0	37,524	190,729
2024	101.58		10.101	141,326	0	34,876	176,202
2025	101.58		10.101	130,493	0	32,428	162,921
2026	101.58		10.101	121,501	0	30,389	151,890
2027	101.58		10.101	113,670	0	28,603	142,273
Subtotal	\$101.58		\$10.101	6,809,051	0	1,339,398	8,148,449
Remaining	\$101.58		\$10.101	2,162,578	0	577,161	2,739,739
Total	\$101.58		\$10.101	8,971,629	0	1,916,559	10,888,188

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	154,942	80,000	2,600,000	2,680,000	-651,098	-651,098	-473,838	-473,838		
2013	103,724	48,000	0	48,000	1,310,191	659,093	777,362	303,524		
2014	61,335	12,000	0	12,000	791,145	1,450,238	424,310	727,834		
2015	43,787	12,000	0	12,000	561,366	2,011,604	272,296	1,000,130		
2016	34,203	12,000	0	12,000	435,881	2,447,485	191,274	1,191,404		
2017	27,967	12,000	0	12,000	354,212	2,801,697	140,647	1,332,051		
2018	23,721	12,000	0	12,000	298,604	3,100,301	107,311	1,439,362		
2019	20,603	12,000	0	12,000	257,789	3,358,090	83,852	1,523,214		
2020	18,264	12,000	0	12,000	227,153	3,585,243	66,871	1,590,085		
2021	16,325	12,000	0	12,000	201,770	3,787,013	53,759	1,643,844		
2022	14,797	12,000	0	12,000	181,753	3,968,766	43,836	1,687,680		
2023	13,532	12,000	0	12,000	165,197	4,133,963	36,065	1,723,745		
2024	12,502	12,000	0	12,000	151,700	4,285,663	29,976	1,753,721		
2025	11,558	12,000	0	12,000	139,363	4,425,026	24,925	1,778,646		
2026	10,777	12,000	0	12,000	129,113	4,554,139	20,903	1,799,549		
2027	10,095	12,000	0	12,000	120,178	4,674,317	17,613	1,817,162		
Subtotal	578,132	296,000	2,600,000	2,896,000	4,674,317		1,817,162			
Remaining	194,384	481,000	0	481,000	2,064,355	6,738,672	105,668	1,922,830		
Total	772,516	777,000	2,600,000	3,377,000	6,738,672		1,922,830			

Month of Last Production: 01/2068

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,299,061
8.00 Percent	2,358,593
12.00 Percent	1,583,553
15.00 Percent	1,198,867
20.00 Percent	769,337
25.00 Percent	499,216
30.00 Percent	323,924



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**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 21-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	7,414	7,369	5,264	0	5,232
2010	1	20,057	29,030	14,240	0	20,611
2011	1	9,339	18,684	6,631	0	13,265
2012	1	6,169	12,798	4,380	0	9,087
2013	1	4,596	9,725	3,263	0	6,905
2014	1	3,671	7,889	2,606	0	5,601
2015	1	3,057	6,651	2,171	0	4,722
2016	1	2,626	5,774	1,864	0	4,100
2017	1	2,290	5,082	1,627	0	3,608
2018	1	2,036	4,554	1,445	0	3,234
2019	1	1,833	4,127	1,301	0	2,930
2020	1	1,670	3,787	1,186	0	2,689
2021	1	1,527	3,482	1,084	0	2,472
2022	1	1,409	3,232	1,001	0	2,294
2023	1	1,309	3,016	929	0	2,142
2024	1	1,224	2,836	869	0	2,013
2025	1	1,146	2,663	813	0	1,891
2026	1	1,077	2,517	766	0	1,787
2027	1	1,018	2,386	722	0	1,695
Subtotal		73,468	135,602	52,162	0	96,278
Remaining		16,826	40,776	11,947	0	28,950
Total		90,294	176,378	64,109	0	125,228
Cumulative Ultimate		90,294	176,378			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	534,731	0	52,853	587,584
2010	101.58		10.101	1,446,562	0	208,191	1,654,753
2011	101.58		10.101	673,538	0	133,995	807,533
2012	101.58		10.101	444,935	0	91,786	536,721
2013	101.58		10.101	331,448	0	69,748	401,196
2014	101.58		10.101	264,763	0	56,574	321,337
2015	101.58		10.101	220,477	0	47,700	268,177
2016	101.58		10.101	189,392	0	41,408	230,800
2017	101.58		10.101	165,206	0	36,450	201,656
2018	101.58		10.101	146,839	0	32,657	179,496
2019	101.58		10.101	132,153	0	29,603	161,756
2020	101.58		10.101	120,454	0	27,157	147,611
2021	101.58		10.101	110,106	0	24,971	135,077
2022	101.58		10.101	101,642	0	23,177	124,819
2023	101.58		10.101	94,387	0	21,631	116,018
2024	101.58		10.101	88,332	0	20,339	108,671
2025	101.58		10.101	82,584	0	19,099	101,683
2026	101.58		10.101	77,731	0	18,050	95,781
2027	101.58		10.101	73,417	0	17,115	90,532
Subtotal	\$101.58		\$10.101	5,298,697	0	972,504	6,271,201
Remaining	\$101.57		\$10.101	1,213,515	0	292,428	1,505,943
Total	\$101.58		\$10.101	6,512,212	0	1,264,932	7,777,144

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	41,688	20,000	2,600,000	2,620,000	-2,074,104	-2,074,104	-1,776,589	-1,776,589		
2010	117,405	102,000	0	102,000	1,435,348	-638,756	1,152,316	-624,273		
2011	57,295	12,000	0	12,000	738,238	99,482	534,273	-90,000		
2012	38,080	12,000	0	12,000	486,641	586,123	318,352	228,352		
2013	28,464	12,000	0	12,000	360,732	946,855	213,452	441,804		
2014	22,799	12,000	0	12,000	286,538	1,233,393	153,427	595,231		
2015	19,028	12,000	0	12,000	237,149	1,470,542	114,922	710,153		
2016	16,375	12,000	0	12,000	202,425	1,672,967	88,773	798,926		
2017	14,308	12,000	0	12,000	175,348	1,848,315	69,594	868,520		
2018	12,735	12,000	0	12,000	154,761	2,003,076	55,599	924,119		
2019	11,476	12,000	0	12,000	138,280	2,141,356	44,968	969,087		
2020	10,473	12,000	0	12,000	125,138	2,266,494	36,832	1,005,919		
2021	9,583	12,000	0	12,000	113,494	2,379,988	30,234	1,036,153		
2022	8,857	12,000	0	12,000	103,962	2,483,950	25,070	1,061,223		
2023	8,232	12,000	0	12,000	95,786	2,579,736	20,910	1,082,133		
2024	7,710	12,000	0	12,000	88,961	2,668,697	17,577	1,099,710		
2025	7,214	12,000	0	12,000	82,469	2,751,166	14,748	1,114,458		
2026	6,795	12,000	0	12,000	76,986	2,828,152	12,463	1,126,921		
2027	6,424	12,000	0	12,000	72,108	2,900,260	10,567	1,137,488		
Subtotal	444,941	326,000	2,600,000	2,926,000	2,900,260	3,961,357	1,137,488	1,200,759		
Remaining	106,846	338,000	0	338,000	1,061,097	63,271	63,271			
Total	551,787	664,000	2,600,000	3,264,000	3,961,357		1,200,759			

Month of Last Production: 02/2056

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,052,980
8.00 Percent	1,477,495
12.00 Percent	979,450
15.00 Percent	720,022
20.00 Percent	413,863
25.00 Percent	206,223
30.00 Percent	60,572



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**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 22-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	22,868	28,310	16,236	0	20,100
2012	1	35,023	71,567	24,867	0	50,813
2013	1	17,528	39,772	12,445	0	28,238
2014	1	11,806	28,171	8,381	0	20,001
2015	1	8,914	22,044	6,329	0	15,651
2016	1	7,182	18,259	5,100	0	12,964
2017	1	5,988	15,571	4,251	0	11,056
2018	1	5,146	13,640	3,654	0	9,684
2019	1	4,512	12,160	3,203	0	8,633
2020	1	4,027	11,014	2,860	0	7,821
2021	1	3,619	10,030	2,569	0	7,121
2022	1	3,294	9,237	2,339	0	6,558
2023	1	3,022	8,568	2,146	0	6,083
2024	1	2,800	8,016	1,987	0	5,692
2025	1	2,594	7,498	1,842	0	5,323
2026	1	2,423	7,062	1,720	0	5,015
2027	1	2,272	6,679	1,614	0	4,742
Subtotal		143,018	317,598	101,543	0	225,495
Remaining		49,558	159,419	35,186	0	113,187
Total		192,576	477,017	136,729	0	338,682
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,576	477,017			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,649,340	0	203,033	1,852,373
2012	101.58		10.101	2,525,924	0	513,262	3,039,186
2013	101.58		10.101	1,264,143	0	285,233	1,549,376
2014	101.58		10.101	851,421	0	202,034	1,053,455
2015	101.58		10.101	642,912	0	158,088	801,000
2016	101.58		10.101	518,009	0	130,950	648,959
2017	101.58		10.101	431,857	0	111,671	543,528
2018	101.58		10.101	371,124	0	97,823	468,947
2019	101.58		10.101	325,393	0	87,205	412,598
2020	101.58		10.101	290,461	0	78,994	369,455
2021	101.58		10.101	261,016	0	71,927	332,943
2022	101.58		10.101	237,558	0	66,246	303,804
2023	101.58		10.101	217,974	0	61,448	279,422
2024	101.58		10.101	201,906	0	57,491	259,397
2025	101.58		10.101	187,090	0	53,770	240,860
2026	101.58		10.101	174,732	0	50,652	225,384
2027	101.58		10.101	163,906	0	47,900	211,806
Subtotal	\$101.58		\$10.101	10,314,766	0	2,277,727	12,592,493
Remaining	\$101.58		\$10.101	3,574,196	0	1,143,302	4,717,498
Total	\$101.58		\$10.101	13,888,962	0	3,421,029	17,309,991

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	131,425	40,000	2,600,000	2,640,000	-919,052	-919,052	-671,190	-671,190		
2012	215,631	84,000	0	84,000	2,739,555	1,820,503	1,800,260	1,129,070		
2013	109,927	12,000	0	12,000	1,427,449	3,247,952	846,145	1,975,215		
2014	74,743	12,000	0	12,000	966,712	4,214,664	518,107	2,493,322		
2015	56,831	12,000	0	12,000	732,169	4,946,833	355,007	2,848,329		
2016	46,043	12,000	0	12,000	590,916	5,537,749	259,242	3,107,571		
2017	38,564	12,000	0	12,000	492,964	6,030,713	195,706	3,303,277		
2018	33,272	12,000	0	12,000	423,675	6,454,388	152,237	3,455,514		
2019	29,273	12,000	0	12,000	371,325	6,825,713	120,770	3,576,284		
2020	26,213	12,000	0	12,000	331,242	7,156,955	97,505	3,673,789		
2021	23,623	12,000	0	12,000	297,320	7,454,275	79,211	3,753,000		
2022	21,554	12,000	0	12,000	270,250	7,724,525	65,174	3,818,174		
2023	19,826	12,000	0	12,000	247,596	7,972,121	54,052	3,872,226		
2024	18,404	12,000	0	12,000	228,993	8,201,114	45,247	3,917,473		
2025	17,089	12,000	0	12,000	211,771	8,412,885	37,873	3,955,346		
2026	15,991	12,000	0	12,000	197,393	8,610,278	31,957	3,987,303		
2027	15,027	12,000	0	12,000	184,779	8,795,057	27,080	4,014,383		
Subtotal	893,436	304,000	2,600,000	2,904,000	8,795,057		4,014,383			
Remaining	334,707	632,000	0	632,000	3,750,791	12,545,848	168,533	4,182,916		
Total	1,228,143	936,000	2,600,000	3,536,000	12,545,848		4,182,916			

Month of Last Production: 08/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,531,482
8.00 Percent	4,936,214
12.00 Percent	3,583,715
15.00 Percent	2,883,515
20.00 Percent	2,059,525
25.00 Percent	1,501,782
30.00 Percent	1,109,898



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 22-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	15,498	17,244	11,003	0	12,243
2012	1	47,895	94,146	34,006	0	66,844
2013	1	24,759	56,332	17,579	0	39,996
2014	1	17,126	41,324	12,159	0	29,340
2015	1	13,204	33,247	9,375	0	23,605
2016	1	10,821	28,184	7,683	0	20,010
2017	1	9,151	24,513	6,497	0	17,405
2018	1	7,962	21,848	5,653	0	15,512
2019	1	7,057	19,777	5,011	0	14,042
2020	1	6,362	18,167	4,516	0	12,898
2021	1	5,766	16,752	4,095	0	11,894
2022	1	5,290	15,609	3,756	0	11,082
2023	1	4,890	14,636	3,472	0	10,392
2024	1	4,561	13,831	3,237	0	9,820
2025	1	4,252	13,059	3,020	0	9,272
2026	1	3,995	12,412	2,836	0	8,812
2027	1	3,768	11,835	2,676	0	8,403
Subtotal		192,357	452,916	136,574	0	321,570
Remaining		95,114	344,330	67,530	0	244,474
Total		287,471	797,246	204,104	0	566,044
Cumulative Ultimate		0	0	0	0	0
Ultimate		287,471	797,246			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,117,762	0	123,671	1,241,433
2012	101.58		10.101	3,454,257	0	675,187	4,129,444
2013	101.58		10.101	1,785,712	0	404,000	2,189,712
2014	101.58		10.101	1,235,139	0	296,363	1,531,502
2015	101.58		10.101	952,278	0	238,440	1,190,718
2016	101.58		10.101	780,425	0	202,121	982,546
2017	101.58		10.101	660,014	0	175,805	835,819
2018	101.58		10.101	574,244	0	156,683	730,927
2019	101.58		10.101	508,983	0	141,841	650,824
2020	101.58		10.101	458,773	0	130,284	589,057
2021	101.58		10.101	415,897	0	120,139	536,036
2022	101.58		10.101	381,551	0	111,945	493,496
2023	101.58		10.101	352,670	0	104,964	457,634
2024	101.58		10.101	328,897	0	99,197	428,094
2025	101.58		10.101	306,693	0	93,654	400,347
2026	101.58		10.101	288,124	0	89,011	377,135
2027	101.58		10.101	271,771	0	84,880	356,651
Subtotal	\$101.58		\$10.101	13,873,190	0	3,248,185	17,121,375
Remaining	\$101.58		\$10.101	6,859,748	0	2,469,432	9,329,180
Total	\$101.58		\$10.101	20,732,938	0	5,717,617	26,450,555

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	88,079	20,000	2,600,000	2,620,000	-1,466,646	-1,466,646	-1,036,013	-1,036,013		
2012	292,984	102,000	0	102,000	3,734,460	2,267,814	2,453,500	1,417,487		
2013	155,360	12,000	0	12,000	2,022,352	4,290,166	1,198,465	2,615,952		
2014	108,660	12,000	0	12,000	1,410,842	5,701,008	755,975	3,371,927		
2015	84,482	12,000	0	12,000	1,094,236	6,795,244	530,470	3,902,397		
2016	69,711	12,000	0	12,000	900,835	7,696,079	395,149	4,297,546		
2017	59,301	12,000	0	12,000	764,518	8,460,597	303,472	4,601,018		
2018	51,860	12,000	0	12,000	667,067	9,127,664	239,667	4,840,685		
2019	46,176	12,000	0	12,000	592,648	9,720,312	192,734	5,033,419		
2020	41,793	12,000	0	12,000	535,264	10,255,576	157,545	5,190,964		
2021	38,032	12,000	0	12,000	486,004	10,741,580	129,469	5,320,433		
2022	35,014	12,000	0	12,000	446,482	11,188,062	107,667	5,428,100		
2023	32,469	12,000	0	12,000	413,165	11,601,227	90,189	5,518,289		
2024	30,373	12,000	0	12,000	385,721	11,986,948	76,209	5,594,498		
2025	28,405	12,000	0	12,000	359,942	12,346,890	64,368	5,658,866		
2026	26,757	12,000	0	12,000	338,378	12,685,268	54,778	5,713,644		
2027	25,304	12,000	0	12,000	319,347	13,004,615	46,798	5,760,442		
Subtotal	1,214,760	302,000	2,600,000	2,902,000	13,004,615	130,046,115	5,760,442	6,066,663		
Remaining	661,906	854,000	0	854,000	7,813,274	20,817,889	306,221			
Total	1,876,666	1,156,000	2,600,000	3,756,000	20,817,889	137,859,994	6,066,663			

Month of Last Production: 02/2099

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	9,784,806
8.00 Percent	7,231,438
12.00 Percent	5,157,190
15.00 Percent	4,112,640
20.00 Percent	2,907,767
25.00 Percent	2,106,982
30.00 Percent	1,551,552



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 22-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	29,723	40,753	21,103	0	28,935
2013	1	30,897	65,136	21,937	0	46,246
2014	1	16,514	37,758	11,725	0	26,808
2015	1	11,341	27,201	8,052	0	19,313
2016	1	8,669	21,520	6,155	0	15,279
2017	1	6,988	17,821	4,962	0	12,653
2018	1	5,867	15,295	4,165	0	10,860
2019	1	5,056	13,433	3,590	0	9,537
2020	1	4,454	12,028	3,162	0	8,540
2021	1	3,961	10,852	2,813	0	7,705
2022	1	3,575	9,922	2,538	0	7,044
2023	1	3,257	9,146	2,312	0	6,494
2024	1	2,999	8,514	2,130	0	6,045
2025	1	2,765	7,927	1,963	0	5,628
2026	1	2,571	7,440	1,825	0	5,282
2027	1	2,403	7,012	1,706	0	4,979
Subtotal		141,040	311,758	100,138	0	221,348
Remaining		51,582	165,397	36,624	0	117,432
Total		192,622	477,155	136,762	0	338,780
Cumulative Ultimate		192,622	477,155			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,143,684	0	292,273	2,435,957
2013	101.58		10.101	2,228,396	0	467,138	2,695,534
2014	101.58		10.101	1,190,997	0	270,786	1,461,783
2015	101.58		10.101	817,926	0	195,078	1,013,004
2016	101.58		10.101	625,220	0	154,334	779,554
2017	101.58		10.101	503,998	0	127,806	631,804
2018	101.58		10.101	423,127	0	109,698	532,825
2019	101.58		10.101	364,664	0	96,333	460,997
2020	101.58		10.101	321,245	0	86,262	407,507
2021	101.58		10.101	285,675	0	77,830	363,505
2022	101.58		10.101	257,808	0	71,153	328,961
2023	101.58		10.101	234,899	0	65,597	300,496
2024	101.58		10.101	216,299	0	61,057	277,356
2025	101.58		10.101	199,420	0	56,853	256,273
2026	101.58		10.101	185,437	0	53,354	238,791
2027	101.58		10.101	173,290	0	50,287	223,577
Subtotal	\$101.58		\$10.101	10,172,085	0	2,235,839	12,407,924
Remaining	\$101.58		\$10.101	3,720,213	0	1,186,181	4,906,394
Total	\$101.58		\$10.101	13,892,298	0	3,422,020	17,314,318

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	172,830	50,000	2,600,000	2,650,000	-386,873	-386,873	-283,305	-283,305		
2013	191,249	75,000	0	75,000	2,429,285	2,042,412	1,443,632	1,160,327		
2014	103,713	12,000	0	12,000	1,346,070	3,388,482	722,164	1,882,491		
2015	71,873	12,000	0	12,000	929,131	4,317,613	450,749	2,333,240		
2016	55,309	12,000	0	12,000	712,245	5,029,858	312,573	2,645,813		
2017	44,827	12,000	0	12,000	574,977	5,604,835	228,316	2,874,129		
2018	37,804	12,000	0	12,000	483,021	6,087,856	173,588	3,047,717		
2019	32,707	12,000	0	12,000	416,290	6,504,146	135,412	3,183,129		
2020	28,913	12,000	0	12,000	366,594	6,870,740	107,921	3,291,050		
2021	25,790	12,000	0	12,000	325,715	7,196,455	86,782	3,377,832		
2022	23,340	12,000	0	12,000	293,621	7,490,076	70,816	3,448,648		
2023	21,320	12,000	0	12,000	267,176	7,757,252	58,329	3,506,977		
2024	19,678	12,000	0	12,000	245,678	8,002,930	48,545	3,555,522		
2025	18,183	12,000	0	12,000	226,090	8,229,020	40,436	3,595,958		
2026	16,942	12,000	0	12,000	209,849	8,438,869	33,974	3,629,932		
2027	15,863	12,000	0	12,000	195,714	8,634,583	28,683	3,658,615		
Subtotal	880,341	293,000	2,600,000	2,893,000	8,634,583		3,658,615			
Remaining	348,109	644,000	0	644,000	3,914,285	12,548,868	175,964	3,834,579		
Total	1,228,450	937,000	2,600,000	3,537,000	12,548,868		3,834,579			

Month of Last Production: 08/2081

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,253,246
8.00 Percent	4,604,311
12.00 Percent	3,228,881
15.00 Percent	2,531,529
20.00 Percent	1,731,899
25.00 Percent	1,209,841
30.00 Percent	856,722



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 23-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	44,419	70,797	31,537	0	50,265
2012	1	23,299	50,149	16,542	0	35,607
2013	1	14,093	31,971	10,007	0	22,699
2014	1	10,153	23,830	7,208	0	16,919
2015	1	7,942	19,119	5,639	0	13,575
2016	1	6,539	16,068	4,643	0	11,408
2017	1	5,534	13,830	3,929	0	9,819
2018	1	4,807	12,189	3,413	0	8,655
2019	1	4,250	10,913	3,017	0	7,748
2020	1	3,817	9,916	2,711	0	7,040
2021	1	3,448	9,050	2,448	0	6,425
2022	1	3,152	8,348	2,238	0	5,928
2023	1	2,903	7,753	2,060	0	5,504
2024	1	2,696	7,260	1,915	0	5,155
2025	1	2,506	6,795	1,779	0	4,824
2026	1	2,345	6,404	1,665	0	4,547
2027	1	2,204	6,058	1,565	0	4,301
Subtotal		144,107	310,450	102,316	0	220,419
Remaining		48,468	143,154	34,412	0	101,640
Total		192,575	453,604	136,728	0	322,059
Cumulative Ultimate		0	0			
Ultimate		192,575	453,604			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	3,203,610	0	507,736	3,711,346
2012	101.58		10.101	1,680,349	0	359,660	2,040,009
2013	101.58		10.101	1,016,464	0	229,285	1,245,749
2014	101.58		10.101	732,239	0	170,897	903,136
2015	101.58		10.101	572,751	0	137,118	709,869
2016	101.58		10.101	471,662	0	115,239	586,901
2017	101.58		10.101	399,106	0	99,181	498,287
2018	101.58		10.101	346,692	0	87,418	434,110
2019	101.58		10.101	306,465	0	78,266	384,731
2020	101.58		10.101	275,329	0	71,115	346,444
2021	101.58		10.101	248,703	0	64,899	313,602
2022	101.58		10.101	227,318	0	59,871	287,189
2023	101.58		10.101	209,322	0	55,603	264,925
2024	101.58		10.101	194,482	0	52,069	246,551
2025	101.58		10.101	180,683	0	48,730	229,413
2026	101.58		10.101	169,131	0	45,926	215,057
2027	101.58		10.101	158,968	0	43,444	202,412
Subtotal	\$101.58		\$10.101	10,393,274	0	2,226,457	12,619,731
Remaining	\$101.58		\$10.101	3,495,615	0	1,026,662	4,522,277
Total	\$101.58		\$10.101	13,888,889	0	3,253,119	17,142,008

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	263,319	100,000	2,600,000	2,700,000	748,027	748,027	468,892	468,892		
2012	144,738	30,000	0	30,000	1,865,271	2,613,298	1,222,665	1,691,557		
2013	88,387	12,000	0	12,000	1,145,362	3,758,660	678,436	2,369,993		
2014	64,077	12,000	0	12,000	827,059	4,585,719	443,104	2,813,097		
2015	50,366	12,000	0	12,000	647,503	5,233,222	313,891	3,126,988		
2016	41,640	12,000	0	12,000	533,261	5,766,483	233,917	3,360,905		
2017	35,354	12,000	0	12,000	450,933	6,217,416	179,003	3,539,908		
2018	30,799	12,000	0	12,000	391,311	6,608,727	140,598	3,680,506		
2019	27,297	12,000	0	12,000	345,434	6,954,161	112,344	3,792,850		
2020	24,581	12,000	0	12,000	309,863	7,264,024	91,208	3,884,058		
2021	22,249	12,000	0	12,000	279,353	7,543,377	74,421	3,958,479		
2022	20,376	12,000	0	12,000	254,813	7,798,190	61,450	4,019,929		
2023	18,797	12,000	0	12,000	234,128	8,032,318	51,111	4,071,040		
2024	17,492	12,000	0	12,000	217,059	8,249,377	42,888	4,113,928		
2025	16,278	12,000	0	12,000	201,135	8,450,512	35,970	4,149,898		
2026	15,258	12,000	0	12,000	187,799	8,638,311	30,403	4,180,301		
2027	14,361	12,000	0	12,000	176,051	8,814,362	25,801	4,206,102		
Subtotal	895,369	310,000	2,600,000	2,910,000	8,814,362	8,814,362	4,206,102	4,206,102		
Remaining	320,855	626,000	0	626,000	3,575,422	12,389,784	161,297	4,367,399		
Total	1,216,224	936,000	2,600,000	3,536,000	12,389,784	12,389,784	4,367,399	4,367,399		

Month of Last Production: 02/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,640,986
8.00 Percent	5,100,299
12.00 Percent	3,780,623
15.00 Percent	3,088,931
20.00 Percent	2,262,633
25.00 Percent	1,691,607
30.00 Percent	1,281,544



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 23-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	44,676	71,336	31,720	0	50,648
2012	1	32,440	70,790	23,032	0	50,261
2013	1	20,214	47,492	14,352	0	33,720
2014	1	14,902	36,783	10,580	0	26,116
2015	1	11,874	30,434	8,431	0	21,608
2016	1	9,931	26,244	7,051	0	18,633
2017	1	8,515	23,094	6,046	0	16,397
2018	1	7,483	20,755	5,312	0	14,736
2019	1	6,682	18,907	4,745	0	13,424
2020	1	6,058	17,454	4,301	0	12,392
2021	1	5,518	16,158	3,918	0	11,472
2022	1	5,083	15,105	3,609	0	10,725
2023	1	4,713	14,202	3,346	0	10,083
2024	1	4,407	13,453	3,129	0	9,552
2025	1	4,120	12,726	2,925	0	9,035
2026	1	3,879	12,116	2,754	0	8,602
2027	1	3,665	11,571	2,602	0	8,216
Subtotal		194,160	458,620	137,853	0	325,620
Remaining		93,312	338,628	66,252	0	240,426
Total		287,472	797,248	204,105	0	566,046
Cumulative		0	0			
Ultimate		287,472	797,248			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	3,222,170	0	511,602	3,733,772
2012	101.58		10.101	2,339,598	0	507,689	2,847,287
2013	101.58		10.101	1,457,861	0	340,600	1,798,461
2014	101.58		10.101	1,074,772	0	263,795	1,338,567
2015	101.58		10.101	856,415	0	218,262	1,074,677
2016	101.58		10.101	716,237	0	188,218	904,455
2017	101.58		10.101	614,111	0	165,622	779,733
2018	101.58		10.101	539,636	0	148,847	688,483
2019	101.58		10.101	481,915	0	135,600	617,515
2020	101.58		10.101	436,946	0	125,169	562,115
2021	101.58		10.101	397,994	0	115,882	513,876
2022	101.58		10.101	366,554	0	108,330	474,884
2023	101.58		10.101	339,914	0	101,852	441,766
2024	101.58		10.101	317,883	0	96,478	414,361
2025	101.58		10.101	297,129	0	91,269	388,398
2026	101.58		10.101	279,719	0	86,892	366,611
2027	101.58		10.101	264,322	0	82,985	347,307
Subtotal	\$101.58		\$10.101	14,003,176	0	3,289,092	17,292,268
Remaining	\$101.58		\$10.101	6,729,835	0	2,428,543	9,158,378
Total	\$101.58		\$10.101	20,733,011	0	5,717,635	26,450,646

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	264,910	80,000	2,600,000	2,680,000	788,862	788,862	499,701	499,701		
2012	202,015	48,000	0	48,000	2,597,272	3,386,134	1,701,885	2,201,586		
2013	127,601	12,000	0	12,000	1,658,860	5,044,994	982,351	3,183,937		
2014	94,971	12,000	0	12,000	1,231,596	6,276,590	659,705	3,843,642		
2015	76,249	12,000	0	12,000	986,428	7,263,018	478,111	4,321,753		
2016	64,171	12,000	0	12,000	828,284	8,091,302	363,277	4,685,030		
2017	55,322	12,000	0	12,000	712,411	8,803,713	282,763	4,967,793		
2018	48,847	12,000	0	12,000	627,636	9,431,349	225,484	5,193,277		
2019	43,813	12,000	0	12,000	561,702	9,993,051	182,660	5,375,937		
2020	39,883	12,000	0	12,000	510,232	10,503,283	150,172	5,526,109		
2021	36,459	12,000	0	12,000	465,417	10,968,700	123,980	5,650,089		
2022	33,693	12,000	0	12,000	429,191	11,397,891	103,494	5,753,583		
2023	31,343	12,000	0	12,000	398,423	11,796,314	86,969	5,840,552		
2024	29,399	12,000	0	12,000	372,962	12,169,276	73,687	5,914,239		
2025	27,557	12,000	0	12,000	348,841	12,518,117	62,381	5,976,620		
2026	26,011	12,000	0	12,000	328,600	12,846,717	53,194	6,029,814		
2027	24,642	12,000	0	12,000	310,665	13,157,382	45,526	6,075,340		
Subtotal	1,226,886	308,000	2,600,000	2,908,000	13,157,382	117,963,314	6,075,340	5,840,552		
Remaining	649,787	848,000	0	848,000	7,660,591	20,817,973	299,975	6,375,315		
Total	1,876,673	1,156,000	2,600,000	3,756,000	20,817,973	138,621,287	6,375,315	12,215,867		

Month of Last Production: 08/2008

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	10,031,129
8.00 Percent	7,524,541
12.00 Percent	5,473,363
15.00 Percent	4,429,788
20.00 Percent	3,209,882
25.00 Percent	2,383,496
30.00 Percent	1,798,463



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 23-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	38,866	59,218	27,595	0	42,045
2012	1	35,163	75,785	24,966	0	53,807
2013	1	21,165	49,364	15,027	0	35,048
2014	1	15,394	37,794	10,929	0	26,834
2015	1	12,176	31,077	8,645	0	22,064
2016	1	10,137	26,694	7,197	0	18,953
2017	1	8,663	23,426	6,151	0	16,633
2018	1	7,595	21,013	5,393	0	14,919
2019	1	6,771	19,114	4,807	0	13,572
2020	1	6,130	17,624	4,353	0	12,512
2021	1	5,578	16,300	3,960	0	11,573
2022	1	5,132	15,226	3,644	0	10,811
2023	1	4,756	14,307	3,376	0	10,157
2024	1	4,444	13,544	3,156	0	9,617
2025	1	4,152	12,806	2,947	0	9,092
2026	1	3,907	12,188	2,774	0	8,653
2027	1	3,689	11,635	2,620	0	8,261
Subtotal		193,718	457,115	137,540	0	324,551
Remaining		93,800	340,218	66,598	0	241,555
Total		287,518	797,333	204,138	0	566,106
Cumulative Ultimate		0	0	0	0	0
Ultimate		287,518	797,333			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	2,803,131	0	424,700	3,227,831
2012	101.58		10.101	2,536,035	0	543,507	3,079,542
2013	101.58		10.101	1,526,468	0	354,023	1,880,491
2014	101.58		10.101	1,110,199	0	271,048	1,381,247
2015	101.58		10.101	878,178	0	222,871	1,101,049
2016	101.58		10.101	731,053	0	191,444	922,497
2017	101.58		10.101	624,826	0	168,008	792,834
2018	101.58		10.101	547,779	0	150,698	698,477
2019	101.58		10.101	488,323	0	137,082	625,405
2020	101.58		10.101	442,137	0	126,389	568,526
2021	101.58		10.101	402,268	0	116,901	519,169
2022	101.58		10.101	370,146	0	109,199	479,345
2023	101.58		10.101	342,977	0	102,600	445,577
2024	101.58		10.101	320,533	0	97,134	417,667
2025	101.58		10.101	299,435	0	91,845	391,280
2026	101.58		10.101	281,750	0	87,405	369,155
2027	101.58		10.101	266,123	0	83,444	349,567
Subtotal	\$101.58		\$10.101	13,971,361	0	3,278,298	17,249,659
Remaining	\$101.58		\$10.101	6,764,987	0	2,439,945	9,204,932
Total	\$101.58		\$10.101	20,736,348	0	5,718,243	26,454,591

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	229,014	70,000	2,600,000	2,670,000	328,817	328,817	180,334	180,334		
2012	218,493	57,000	0	57,000	2,804,049	3,132,866	1,838,215	2,018,549		
2013	133,421	12,000	0	12,000	1,735,070	4,867,936	1,027,636	3,046,185		
2014	98,000	12,000	0	12,000	1,271,247	6,139,183	680,994	3,727,179		
2015	78,119	12,000	0	12,000	1,010,930	7,150,113	490,010	4,217,189		
2016	65,451	12,000	0	12,000	845,046	7,995,159	370,639	4,587,828		
2017	56,251	12,000	0	12,000	724,583	8,719,742	287,600	4,875,428		
2018	49,557	12,000	0	12,000	636,920	9,356,662	228,823	5,104,251		
2019	44,373	12,000	0	12,000	569,032	9,925,694	185,047	5,289,298		
2020	40,337	12,000	0	12,000	516,189	10,441,883	151,926	5,441,224		
2021	36,835	12,000	0	12,000	470,334	10,912,217	125,291	5,566,515		
2022	34,009	12,000	0	12,000	433,336	11,345,553	104,494	5,671,009		
2023	31,614	12,000	0	12,000	401,963	11,747,516	87,743	5,758,752		
2024	29,634	12,000	0	12,000	376,033	12,123,549	74,293	5,833,045		
2025	27,761	12,000	0	12,000	351,519	12,475,068	62,861	5,895,906		
2026	26,191	12,000	0	12,000	330,964	12,806,032	53,577	5,949,483		
2027	24,803	12,000	0	12,000	312,764	13,118,796	45,833	5,995,316		
Subtotal	1,223,863	307,000	2,600,000	2,907,000	13,118,796		5,995,316			
Remaining	653,089	851,000	0	851,000	7,700,843	20,819,639	301,496	6,296,812		
Total	1,876,952	1,158,000	2,600,000	3,758,000	20,819,639		6,296,812			

Month of Last Production: 11/2098

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	9,968,730
8.00 Percent	7,450,153
12.00 Percent	5,392,742
15.00 Percent	4,348,575
20.00 Percent	3,131,927
25.00 Percent	2,311,581
30.00 Percent	1,733,731



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 23-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	4,570	4,367	3,245	0	3,100
2013	1	54,725	97,989	38,854	0	69,573
2014	1	26,281	59,238	18,660	0	42,059
2015	1	17,805	42,692	12,641	0	30,311
2016	1	13,624	34,145	9,673	0	24,243
2017	1	11,040	28,643	7,839	0	20,336
2018	1	9,328	24,906	6,623	0	17,684
2019	1	8,094	22,146	5,747	0	15,723
2020	1	7,178	20,065	5,096	0	14,246
2021	1	6,424	18,305	4,561	0	12,997
2022	1	5,833	16,911	4,142	0	12,007
2023	1	5,346	15,743	3,795	0	11,177
2024	1	4,950	14,789	3,514	0	10,501
2025	1	4,588	13,893	3,258	0	9,863
2026	1	4,287	13,146	3,044	0	9,334
2027	1	4,026	12,489	2,858	0	8,867
Subtotal		188,099	439,467	133,550	0	312,021
Remaining		99,418	357,886	70,587	0	254,100
Total		287,517	797,353	204,137	0	566,121
Cumulative Ultimate		0	0	0	0	0
Ultimate		287,517	797,353			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	329,640	0	31,318	360,958
2013	101.58		10.101	3,946,829	0	702,754	4,649,583
2014	101.58		10.101	1,895,476	0	424,838	2,320,314
2015	101.58		10.101	1,284,083	0	306,176	1,590,259
2016	101.58		10.101	982,617	0	244,872	1,227,489
2017	101.58		10.101	796,224	0	205,422	1,001,646
2018	101.58		10.101	672,785	0	178,619	851,404
2019	101.58		10.101	583,746	0	158,822	742,568
2020	101.58		10.101	517,675	0	143,903	661,578
2021	101.58		10.101	463,323	0	131,281	594,604
2022	101.58		10.101	420,693	0	121,275	541,968
2023	101.58		10.101	385,548	0	112,905	498,453
2024	101.58		10.101	356,995	0	106,067	463,062
2025	101.58		10.101	330,870	0	99,633	430,503
2026	101.58		10.101	309,212	0	94,280	403,492
2027	101.58		10.101	290,334	0	89,566	379,900
Subtotal	\$101.58		\$10.101	13,566,050	0	3,151,731	16,717,781
Remaining	\$101.58		\$10.101	7,170,226	0	2,566,658	9,736,884
Total	\$101.58		\$10.101	20,736,276	0	5,718,389	26,454,665

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	25,610	10,000	2,600,000	2,610,000	-2,274,652	-2,274,652	-1,424,028	-1,424,028		
2013	329,887	111,000	0	111,000	4,208,696	1,934,044	2,505,113	1,081,085		
2014	164,626	12,000	0	12,000	2,143,688	4,077,732	1,150,312	2,231,397		
2015	112,829	12,000	0	12,000	1,465,430	5,543,162	710,919	2,942,316		
2016	87,090	12,000	0	12,000	1,128,399	6,671,561	495,175	3,437,491		
2017	71,067	12,000	0	12,000	918,579	7,590,140	364,728	3,802,219		
2018	60,408	12,000	0	12,000	778,996	8,369,136	279,936	4,082,155		
2019	52,684	12,000	0	12,000	677,884	9,047,020	220,485	4,302,640		
2020	46,939	12,000	0	12,000	602,639	9,649,659	177,397	4,480,037		
2021	42,187	12,000	0	12,000	540,417	10,190,076	143,977	4,624,014		
2022	38,453	12,000	0	12,000	491,515	10,681,591	118,535	4,742,549		
2023	35,366	12,000	0	12,000	451,087	11,132,678	98,474	4,841,023		
2024	32,854	12,000	0	12,000	418,208	11,550,886	82,632	4,923,655		
2025	30,544	12,000	0	12,000	387,959	11,938,845	69,381	4,993,036		
2026	28,628	12,000	0	12,000	362,864	12,301,709	58,744	5,051,780		
2027	26,954	12,000	0	12,000	340,946	12,642,655	49,965	5,101,745		
Subtotal	1,186,126	289,000	2,600,000	2,889,000	12,642,655	111,332,678	5,101,745	5,101,745		
Remaining	690,831	869,000	0	869,000	8,177,053	20,819,708	321,350	5,423,095		
Total	1,876,957	1,158,000	2,600,000	3,758,000	20,819,708	132,152,381	5,423,095	10,524,840		

Month of Last Production: 05/2100

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	9,249,893
8.00 Percent	6,610,337
12.00 Percent	4,508,436
15.00 Percent	3,477,267
20.00 Percent	2,325,954
25.00 Percent	1,594,887
30.00 Percent	1,111,644



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 24-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	9,885	10,171	7,018	0	7,221
2011	1	26,743	44,577	18,988	0	31,650
2012	1	12,479	26,377	8,860	0	18,728
2013	1	8,199	18,116	5,821	0	12,862
2014	1	6,127	13,962	4,350	0	9,913
2015	1	4,895	11,419	3,476	0	8,108
2016	1	4,086	9,719	2,901	0	6,900
2017	1	3,491	8,440	2,479	0	5,992
2018	1	3,054	7,488	2,168	0	5,317
2019	1	2,715	6,738	1,927	0	4,784
2020	1	2,450	6,148	1,740	0	4,365
2021	1	2,220	5,629	1,576	0	3,996
2022	1	2,036	5,208	1,445	0	3,698
2023	1	1,879	4,848	1,335	0	3,442
2024	1	1,749	4,549	1,242	0	3,230
2025	1	1,629	4,265	1,156	0	3,028
2026	1	1,527	4,026	1,084	0	2,858
2027	1	1,437	3,813	1,020	0	2,708
Subtotal		96,601	195,493	68,586	0	138,800
Remaining		27,793	78,578	19,734	0	55,790
Total		124,394	274,071	88,320	0	194,590
Cumulative Ultimate		0	0	0	0	0
Ultimate		124,394	274,071			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	712,975	0	72,947	785,922
2011	101.58		10.101	1,928,749	0	319,695	2,248,444
2012	101.58		10.101	899,977	0	189,166	1,089,143
2013	101.58		10.101	591,321	0	129,923	721,244
2014	101.58		10.101	441,930	0	100,129	542,059
2015	101.58		10.101	353,018	0	81,898	434,916
2016	101.58		10.101	294,711	0	69,702	364,413
2017	101.58		10.101	251,781	0	60,525	312,306
2018	101.58		10.101	220,274	0	53,700	273,974
2019	101.58		10.101	195,786	0	48,325	244,111
2020	101.58		10.101	176,663	0	44,091	220,754
2021	101.58		10.101	160,146	0	40,372	200,518
2022	101.58		10.101	146,808	0	37,348	184,156
2023	101.58		10.101	135,522	0	34,768	170,290
2024	101.58		10.101	126,182	0	32,626	158,808
2025	101.58		10.101	117,444	0	30,586	148,030
2026	101.58		10.101	110,112	0	28,873	138,985
2027	101.58		10.101	103,641	0	27,349	130,990
Subtotal	\$101.58		\$10.101	6,967,040	0	1,402,023	8,369,063
Remaining	\$101.58		\$10.101	2,004,517	0	563,538	2,568,055
Total	\$101.58		\$10.101	8,971,557	0	1,965,561	10,937,118

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	55,760	20,000	2,600,000	2,620,000	-1,889,838	-1,889,838	-1,467,560	-1,467,560		
2011	159,527	102,000	0	102,000	1,986,917	97,079	1,443,782	-23,778		
2012	77,275	12,000	0	12,000	999,868	1,096,947	654,992	631,214		
2013	51,172	12,000	0	12,000	658,072	1,755,019	389,649	1,020,863		
2014	38,459	12,000	0	12,000	491,600	2,246,619	263,327	1,284,190		
2015	30,858	12,000	0	12,000	392,058	2,638,677	190,037	1,474,227		
2016	25,855	12,000	0	12,000	326,558	2,965,235	143,236	1,617,463		
2017	22,158	12,000	0	12,000	278,148	3,243,383	110,408	1,727,871		
2018	19,438	12,000	0	12,000	242,536	3,485,919	87,140	1,815,011		
2019	17,320	12,000	0	12,000	214,791	3,700,710	69,854	1,884,865		
2020	15,662	12,000	0	12,000	193,092	3,893,802	56,835	1,941,700		
2021	14,228	12,000	0	12,000	174,290	4,068,092	46,432	1,988,132		
2022	13,065	12,000	0	12,000	159,091	4,227,183	38,366	2,026,498		
2023	12,082	12,000	0	12,000	146,208	4,373,391	31,917	2,058,415		
2024	11,268	12,000	0	12,000	135,540	4,508,931	26,780	2,085,195		
2025	10,502	12,000	0	12,000	125,528	4,634,459	22,449	2,107,644		
2026	9,862	12,000	0	12,000	117,123	4,751,582	18,962	2,126,606		
2027	9,293	12,000	0	12,000	109,697	4,861,279	16,076	2,142,682		
Subtotal	593,784	314,000	2,600,000	2,914,000	4,861,279		2,142,682			
Remaining	182,203	463,000	0	463,000	1,922,852	6,784,131	98,798	2,241,480		
Total	775,987	777,000	2,600,000	3,377,000	6,784,131		2,241,480			

Month of Last Production: 07/2066

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	3,572,505
8.00 Percent	2,669,473
12.00 Percent	1,901,318
15.00 Percent	1,504,637
20.00 Percent	1,039,442
25.00 Percent	725,969
30.00 Percent	506,912



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 24-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	2,827	2,631	2,007	0	1,868
2011	1	31,663	47,696	22,481	0	33,864
2012	1	13,357	27,567	9,483	0	19,573
2013	1	8,565	18,230	6,081	0	12,943
2014	1	6,328	13,756	4,494	0	9,767
2015	1	5,022	11,091	3,565	0	7,874
2016	1	4,175	9,338	2,964	0	6,630
2017	1	3,555	8,041	2,524	0	5,709
2018	1	3,103	7,084	2,203	0	5,030
2019	1	2,753	6,337	1,955	0	4,499
2020	1	2,481	5,753	1,761	0	4,085
2021	1	2,246	5,243	1,595	0	3,722
2022	1	2,057	4,831	1,461	0	3,430
2023	1	1,898	4,481	1,347	0	3,182
2024	1	1,765	4,191	1,253	0	2,975
2025	1	1,642	3,916	1,166	0	2,781
2026	1	1,539	3,687	1,093	0	2,618
2027	1	1,448	3,483	1,028	0	2,473
Subtotal		96,424	187,356	68,461	0	133,023
Remaining		27,955	70,115	19,848	0	49,781
Total		124,379	257,471	88,309	0	182,804
Cumulative Ultimate		0	0			
Ultimate		124,379	257,471			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	203,916	0	18,873	222,789
2011	101.58		10.101	2,283,593	0	342,061	2,625,654
2012	101.58		10.101	963,329	0	197,706	1,161,035
2013	101.58		10.101	617,715	0	130,740	748,455
2014	101.58		10.101	456,437	0	98,649	555,086
2015	101.58		10.101	362,194	0	79,540	441,734
2016	101.58		10.101	301,054	0	66,974	368,028
2017	101.58		10.101	256,403	0	57,664	314,067
2018	101.58		10.101	223,803	0	50,805	274,608
2019	101.58		10.101	198,568	0	45,450	244,018
2020	101.58		10.101	178,918	0	41,255	220,173
2021	101.58		10.101	162,002	0	37,603	199,605
2022	101.58		10.101	148,365	0	34,647	183,012
2023	101.58		10.101	136,847	0	32,136	168,983
2024	101.58		10.101	127,327	0	30,054	157,381
2025	101.58		10.101	118,439	0	28,091	146,530
2026	101.58		10.101	110,984	0	26,441	137,425
2027	101.58		10.101	104,415	0	24,980	129,395
Subtotal	\$101.58		\$10.101	6,954,309	0	1,343,669	8,297,978
Remaining	\$101.58		\$10.101	2,016,160	0	502,842	2,519,002
Total	\$101.58		\$10.101	8,970,469	0	1,846,511	10,816,980

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	15,806	10,000	2,600,000	2,610,000	-2,403,017	-2,403,017	-1,835,166	-1,835,166		
2011	186,290	111,000	0	111,000	2,328,364	-74,653	1,694,674	-140,492		
2012	82,375	12,000	0	12,000	1,066,660	992,007	698,966	558,474		
2013	53,103	12,000	0	12,000	683,352	1,675,359	404,676	963,150		
2014	39,384	12,000	0	12,000	503,702	2,179,061	269,833	1,232,983		
2015	31,341	12,000	0	12,000	398,393	2,577,454	193,118	1,426,101		
2016	26,111	12,000	0	12,000	329,917	2,907,371	144,713	1,570,814		
2017	22,284	12,000	0	12,000	279,783	3,187,154	111,062	1,681,876		
2018	19,483	12,000	0	12,000	243,125	3,430,279	87,354	1,769,230		
2019	17,313	12,000	0	12,000	214,705	3,644,984	69,827	1,839,057		
2020	15,621	12,000	0	12,000	192,552	3,837,536	56,677	1,895,734		
2021	14,162	12,000	0	12,000	173,443	4,010,979	46,207	1,941,941		
2022	12,985	12,000	0	12,000	158,027	4,169,076	38,110	1,980,051		
2023	11,989	12,000	0	12,000	144,994	4,314,000	31,652	2,011,703		
2024	11,167	12,000	0	12,000	134,214	4,448,214	26,520	2,038,223		
2025	10,396	12,000	0	12,000	124,134	4,572,348	22,199	2,060,422		
2026	9,751	12,000	0	12,000	115,674	4,688,022	18,727	2,079,149		
2027	9,180	12,000	0	12,000	108,215	4,796,237	15,859	2,095,008		
Subtotal	588,741	313,000	2,600,000	2,913,000	4,796,237		2,095,008			
Remaining	178,722	464,000	0	464,000	1,876,280	6,672,517	96,842	2,191,850		
Total	767,463	777,000	2,600,000	3,377,000	6,672,517		2,191,850			

Month of Last Production: 08/2006

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,508,397
8.00 Percent	2,615,318
12.00 Percent	1,855,416
15.00 Percent	1,463,521
20.00 Percent	1,005,208
25.00 Percent	697,815
30.00 Percent	484,196



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 24-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	35,265	51,963	25,038	0	36,894
2011	1	27,841	58,784	19,767	0	41,736
2012	1	15,666	35,156	11,123	0	24,961
2013	1	10,912	25,421	7,747	0	18,049
2014	1	8,397	20,099	5,962	0	14,270
2015	1	6,827	16,696	4,848	0	11,854
2016	1	5,768	14,356	4,095	0	10,193
2017	1	4,969	12,559	3,528	0	8,917
2018	1	4,376	11,204	3,107	0	7,955
2019	1	3,909	10,126	2,775	0	7,189
2020	1	3,542	9,270	2,515	0	6,582
2021	1	3,221	8,512	2,287	0	6,044
2022	1	2,960	7,893	2,102	0	5,604
2023	1	2,740	7,362	1,945	0	5,227
2024	1	2,556	6,920	1,814	0	4,913
2025	1	2,383	6,497	1,692	0	4,612
2026	1	2,237	6,140	1,589	0	4,360
2027	1	2,110	5,823	1,498	0	4,134
Subtotal		145,679	314,781	103,432	0	223,494
Remaining		46,896	138,811	33,296	0	98,556
Total		192,575	453,592	136,728	0	322,050
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,575	453,592			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,543,422	0	372,666	2,916,088
2011	101.58		10.101	2,007,967	0	421,583	2,429,550
2012	101.58		10.101	1,129,826	0	252,131	1,381,957
2013	101.58		10.101	786,986	0	182,306	969,292
2014	101.58		10.101	605,606	0	144,149	749,755
2015	101.58		10.101	492,390	0	119,736	612,126
2016	101.58		10.101	415,975	0	102,961	518,936
2017	101.58		10.101	358,425	0	90,067	448,492
2018	101.58		10.101	315,593	0	80,353	395,946
2019	101.58		10.101	281,918	0	72,619	354,537
2020	101.58		10.101	255,410	0	66,485	321,895
2021	101.58		10.101	232,297	0	61,046	293,343
2022	101.58		10.101	213,537	0	56,605	270,142
2023	101.58		10.101	197,583	0	52,798	250,381
2024	101.58		10.101	184,335	0	49,627	233,962
2025	101.58		10.101	171,870	0	46,593	218,463
2026	101.58		10.101	161,386	0	44,036	205,422
2027	101.58		10.101	152,107	0	41,758	193,865
Subtotal	\$101.58		\$10.101	10,506,633	0	2,257,519	12,764,152
Remaining	\$101.58		\$10.101	3,382,257	0	995,518	4,377,775
Total	\$101.58		\$10.101	13,888,890	0	3,253,037	17,141,927

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	206,895	70,000	2,600,000	2,670,000	39,193	39,193	-25,124	-25,124		
2011	172,377	57,000	0	57,000	2,200,173	2,239,366	1,594,683	1,569,559		
2012	98,050	12,000	0	12,000	1,271,907	3,511,273	832,627	2,402,186		
2013	68,771	12,000	0	12,000	888,521	4,399,794	525,932	2,928,118		
2014	53,195	12,000	0	12,000	684,560	5,084,354	366,616	3,294,734		
2015	43,430	12,000	0	12,000	556,696	5,641,050	269,804	3,564,538		
2016	36,820	12,000	0	12,000	470,116	6,111,166	206,184	3,770,722		
2017	31,820	12,000	0	12,000	404,672	6,515,838	160,618	3,931,340		
2018	28,092	12,000	0	12,000	355,854	6,871,692	127,847	4,059,187		
2019	25,154	12,000	0	12,000	317,383	7,189,075	103,213	4,162,400		
2020	22,839	12,000	0	12,000	287,056	7,476,131	84,489	4,246,889		
2021	20,812	12,000	0	12,000	260,531	7,736,662	69,404	4,316,293		
2022	19,168	12,000	0	12,000	238,974	7,975,636	57,629	4,373,922		
2023	17,764	12,000	0	12,000	220,617	8,196,253	48,159	4,422,081		
2024	16,600	12,000	0	12,000	205,362	8,401,615	40,575	4,462,656		
2025	15,499	12,000	0	12,000	190,964	8,592,579	34,150	4,496,806		
2026	14,575	12,000	0	12,000	178,847	8,771,426	28,953	4,525,759		
2027	13,755	12,000	0	12,000	168,110	8,939,536	24,637	4,550,396		
Subtotal	905,616	319,000	2,600,000	2,919,000	8,939,536		4,550,396			
Remaining	310,602	617,000	0	617,000	3,450,173	12,389,709	155,687	4,706,083		
Total	1,216,218	936,000	2,600,000	3,536,000	12,389,709		4,706,083			

Month of Last Production: 05/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,894,192
8.00 Percent	5,414,596
12.00 Percent	4,134,810
15.00 Percent	3,454,328
20.00 Percent	2,625,557
25.00 Percent	2,036,537
30.00 Percent	1,600,465



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 24-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	40,077	61,752	28,455	0	43,844
2012	1	25,408	54,187	18,039	0	38,472
2013	1	14,822	33,446	10,523	0	23,747
2014	1	10,522	24,606	7,472	0	17,471
2015	1	8,166	19,602	5,797	0	13,917
2016	1	6,690	16,400	4,750	0	11,644
2017	1	5,641	14,070	4,005	0	9,990
2018	1	4,888	12,373	3,471	0	8,785
2019	1	4,312	11,058	3,062	0	7,851
2020	1	3,869	10,034	2,746	0	7,124
2021	1	3,489	9,147	2,478	0	6,494
2022	1	3,187	8,430	2,262	0	5,985
2023	1	2,931	7,823	2,082	0	5,555
2024	1	2,722	7,321	1,932	0	5,198
2025	1	2,527	6,848	1,794	0	4,862
2026	1	2,364	6,450	1,679	0	4,579
2027	1	2,221	6,099	1,577	0	4,331
Subtotal		143,836	309,646	102,124	0	219,849
Remaining		48,785	144,047	34,637	0	102,273
Total		192,621	453,693	136,761	0	322,122
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,621	453,693			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	2,890,495	0	442,871	3,333,366
2012	101.58		10.101	1,832,411	0	388,611	2,221,022
2013	101.58		10.101	1,068,982	0	239,870	1,308,852
2014	101.58		10.101	758,919	0	176,467	935,386
2015	101.58		10.101	588,899	0	140,579	729,478
2016	101.58		10.101	482,511	0	117,613	600,124
2017	101.58		10.101	406,861	0	100,908	507,769
2018	101.58		10.101	352,525	0	88,736	441,261
2019	101.58		10.101	311,012	0	79,305	390,317
2020	101.58		10.101	278,982	0	71,962	350,944
2021	101.58		10.101	251,687	0	65,596	317,283
2022	101.58		10.101	229,808	0	60,459	290,267
2023	101.58		10.101	211,432	0	56,105	267,537
2024	101.58		10.101	196,296	0	52,505	248,801
2025	101.58		10.101	182,252	0	49,109	231,361
2026	101.58		10.101	170,505	0	46,261	216,766
2027	101.58		10.101	160,181	0	43,741	203,922
Subtotal	\$101.58		\$10.101	10,373,758	0	2,220,698	12,594,456
Remaining	\$101.58		\$10.101	3,518,468	0	1,033,060	4,551,528
Total	\$101.58		\$10.101	13,892,226	0	3,253,758	17,145,984

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	236,501	80,000	2,600,000	2,680,000	416,865	416,865	237,290	237,290		
2012	157,582	48,000	0	48,000	2,015,440	2,432,305	1,321,516	1,558,806		
2013	92,863	12,000	0	12,000	1,203,989	3,636,294	713,276	2,272,082		
2014	66,365	12,000	0	12,000	857,021	4,493,315	459,194	2,731,276		
2015	51,757	12,000	0	12,000	665,721	5,159,036	322,738	3,054,014		
2016	42,579	12,000	0	12,000	545,545	5,704,581	239,314	3,293,328		
2017	36,026	12,000	0	12,000	459,743	6,164,324	182,504	3,475,832		
2018	31,307	12,000	0	12,000	397,954	6,562,278	142,988	3,618,820		
2019	27,694	12,000	0	12,000	350,623	6,912,901	114,034	3,732,854		
2020	24,899	12,000	0	12,000	314,045	7,226,946	92,439	3,825,293		
2021	22,512	12,000	0	12,000	282,771	7,509,717	75,334	3,900,627		
2022	20,593	12,000	0	12,000	257,674	7,767,391	62,140	3,962,767		
2023	18,983	12,000	0	12,000	236,554	8,003,945	51,640	4,014,407		
2024	17,652	12,000	0	12,000	219,149	8,223,094	43,301	4,057,708		
2025	16,415	12,000	0	12,000	202,946	8,426,040	36,295	4,094,003		
2026	15,380	12,000	0	12,000	189,386	8,615,426	30,660	4,124,663		
2027	14,468	12,000	0	12,000	177,454	8,792,880	26,006	4,150,669		
Subtotal	893,576	308,000	2,600,000	2,908,000	8,792,880		4,150,669			
Remaining	322,931	629,000	0	629,000	3,599,597	12,392,477	162,278	4,312,947		
Total	1,216,507	937,000	2,600,000	3,537,000	12,392,477		4,312,947			

Month of Last Production: 05/2080
Interests (Percent)
Date Working Revenue
Initial 100.00000 71.00000

Present Worth Profile (\$)
5.00 Percent 6,599,494
8.00 Percent 5,049,348
12.00 Percent 3,724,154
15.00 Percent 3,031,411
20.00 Percent 2,206,702
25.00 Percent 1,639,567
30.00 Percent 1,234,439



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 26-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	14,794	16,302	10,504	0	11,574
2011	1	15,487	25,557	10,996	0	18,146
2012	1	8,286	16,778	5,882	0	11,912
2013	1	5,670	11,711	4,026	0	8,315
2014	1	4,324	9,056	3,070	0	6,430
2015	1	3,496	7,403	2,482	0	5,256
2016	1	2,942	6,286	2,089	0	4,463
2017	1	2,528	5,444	1,795	0	3,865
2018	1	2,222	4,816	1,577	0	3,419
2019	1	1,981	4,320	1,407	0	3,067
2020	1	1,792	3,929	1,273	0	2,790
2021	1	1,629	3,587	1,156	0	2,547
2022	1	1,495	3,309	1,062	0	2,350
2023	1	1,383	3,072	982	0	2,180
2024	1	1,289	2,875	915	0	2,042
2025	1	1,202	2,688	853	0	1,908
2026	1	1,127	2,531	800	0	1,797
2027	1	1,062	2,392	755	0	1,699
Subtotal		72,709	132,056	51,624	0	93,760
Remaining		17,586	40,658	12,485	0	28,867
Total		90,295	172,714	64,109	0	122,627
Cumulative Ultimate		90,295	172,714			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,067,037	0	116,918	1,183,955
2011	101.58		10.101	1,116,940	0	183,285	1,300,225
2012	101.58		10.101	597,561	0	120,330	717,891
2013	101.58		10.101	408,963	0	83,984	492,947
2014	101.58		10.101	311,849	0	64,947	376,796
2015	101.58		10.101	252,132	0	53,091	305,223
2016	101.58		10.101	212,192	0	45,087	257,279
2017	101.58		10.101	182,332	0	39,041	221,373
2018	101.58		10.101	160,209	0	34,535	194,744
2019	101.58		10.101	142,880	0	30,981	173,861
2020	101.58		10.101	129,275	0	28,181	157,456
2021	101.58		10.101	117,449	0	25,726	143,175
2022	101.58		10.101	107,866	0	23,731	131,597
2023	101.58		10.101	99,731	0	22,030	121,761
2024	101.58		10.101	92,981	0	20,617	113,598
2025	101.58		10.101	86,645	0	19,279	105,924
2026	101.58		10.101	81,318	0	18,153	99,471
2027	101.58		10.101	76,609	0	17,155	93,764
Subtotal	\$101.58		\$10.101	5,243,969	0	947,071	6,191,040
Remaining	\$101.58		\$10.101	1,268,315	0	291,585	1,559,900
Total	\$101.58		\$10.101	6,512,284	0	1,238,656	7,750,940

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	84,001	50,000	2,600,000	2,650,000	-1,550,046	-1,550,046	-1,246,632	-1,246,632		
2011	92,251	75,000	0	75,000	1,132,974	-417,072	821,196	-425,436		
2012	50,934	12,000	0	12,000	654,957	237,885	428,869	3,433		
2013	34,975	12,000	0	12,000	445,972	683,857	264,019	267,452		
2014	26,733	12,000	0	12,000	338,063	1,021,920	181,070	448,522		
2015	21,656	12,000	0	12,000	271,567	1,293,487	131,626	580,148		
2016	18,254	12,000	0	12,000	227,025	1,520,512	99,576	679,724		
2017	15,706	12,000	0	12,000	193,667	1,714,179	76,874	756,598		
2018	13,817	12,000	0	12,000	168,927	1,883,106	60,693	817,291		
2019	12,336	12,000	0	12,000	149,525	2,032,631	48,628	865,919		
2020	11,171	12,000	0	12,000	134,285	2,166,916	39,526	905,445		
2021	10,159	12,000	0	12,000	121,016	2,287,932	32,240	937,685		
2022	9,336	12,000	0	12,000	110,261	2,398,193	26,590	964,275		
2023	8,640	12,000	0	12,000	101,121	2,499,314	22,075	986,350		
2024	8,059	12,000	0	12,000	93,539	2,592,853	18,482	1,004,832		
2025	7,515	12,000	0	12,000	86,409	2,679,262	15,453	1,020,285		
2026	7,058	12,000	0	12,000	80,413	2,759,675	13,019	1,033,304		
2027	6,652	12,000	0	12,000	75,112	2,834,787	11,008	1,044,312		
Subtotal	439,253	317,000	2,600,000	2,917,000	2,834,787		1,044,312			
Remaining	110,675	347,000	0	347,000	1,102,225	3,937,012	65,272	1,109,584		
Total	549,928	664,000	2,600,000	3,264,000	3,937,012		1,109,584			

Month of Last Production: 11/2056

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	1,968,113
8.00 Percent	1,385,605
12.00 Percent	891,769
15.00 Percent	641,096
20.00 Percent	354,920
25.00 Percent	170,151
30.00 Percent	47,725



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 26-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	1	4,140	3,932	2,939	0	2,792
2009	1	22,301	30,564	15,834	0	21,700
2010	1	9,758	19,297	6,928	0	13,701
2011	1	6,331	13,001	4,495	0	9,230
2012	1	4,708	9,817	3,343	0	6,971
2013	1	3,732	7,878	2,650	0	5,593
2014	1	3,100	6,604	2,201	0	4,689
2015	1	2,650	5,694	1,881	0	4,042
2016	1	2,322	5,021	1,648	0	3,565
2017	1	2,054	4,472	1,459	0	3,176
2018	1	1,848	4,043	1,312	0	2,870
2019	1	1,678	3,691	1,192	0	2,621
2020	1	1,542	3,406	1,094	0	2,418
2021	1	1,418	3,147	1,007	0	2,234
2022	1	1,317	2,932	935	0	2,082
2023	1	1,228	2,745	872	0	1,949
2024	1	1,154	2,588	819	0	1,838
2025	1	1,083	2,437	769	0	1,730
2026	1	1,023	2,307	726	0	1,638
2027	1	968	2,192	688	0	1,556
Subtotal		74,355	135,768	52,792	0	96,395
Remaining		15,939	36,935	11,317	0	26,224
Total		90,294	172,703	64,109	0	122,619
Cumulative Ultimate		0	0	0	0	0
Ultimate		90,294	172,703			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008	101.58		10.101	298,609	0	28,204	326,813
2009	101.58		10.101	1,608,412	0	219,198	1,827,610
2010	101.58		10.101	703,718	0	138,387	842,105
2011	101.58		10.101	456,638	0	93,238	549,876
2012	101.58		10.101	339,520	0	70,410	409,930
2013	101.58		10.101	269,211	0	56,495	325,706
2014	101.58		10.101	223,549	0	47,366	270,915
2015	101.58		10.101	191,159	0	40,831	231,990
2016	101.58		10.101	167,409	0	36,010	203,419
2017	101.58		10.101	148,193	0	32,073	180,266
2018	101.58		10.101	133,248	0	28,997	162,245
2019	101.58		10.101	121,045	0	26,473	147,518
2020	101.58		10.101	111,181	0	24,426	135,607
2021	101.58		10.101	102,288	0	22,565	124,853
2022	101.58		10.101	94,944	0	21,026	115,970
2023	101.58		10.101	88,584	0	19,689	108,273
2024	101.58		10.101	83,244	0	18,563	101,807
2025	101.58		10.101	78,109	0	17,473	95,582
2026	101.58		10.101	73,753	0	16,548	90,301
2027	101.58		10.101	69,860	0	15,718	85,578
Subtotal	\$101.58		\$10.101	5,362,674	0	973,690	6,336,364
Remaining	\$101.58		\$10.101	1,149,538	0	264,886	1,414,424
Total	\$101.58		\$10.101	6,512,212	0	1,238,576	7,750,788

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	23,187	10,000	2,600,000	2,610,000	-2,306,374	-2,306,374	-2,160,242	-2,160,242	1	0
2009	129,669	111,000	0	111,000	1,586,941	-719,433	1,409,053	-751,189		
2010	59,746	12,000	0	12,000	770,359	50,926	615,950	-135,239		
2011	39,015	12,000	0	12,000	498,861	549,787	360,574	225,335		
2012	29,084	12,000	0	12,000	368,846	918,633	241,137	466,472		
2013	23,108	12,000	0	12,000	290,598	1,209,231	171,888	638,360		
2014	19,222	12,000	0	12,000	239,693	1,448,924	128,312	766,672		
2015	16,460	12,000	0	12,000	203,530	1,652,454	98,612	865,284		
2016	14,433	12,000	0	12,000	176,986	1,829,440	77,607	942,891		
2017	12,789	12,000	0	12,000	155,477	1,984,917	61,701	1,004,592		
2018	11,512	12,000	0	12,000	138,733	2,123,650	49,837	1,054,429		
2019	10,466	12,000	0	12,000	125,052	2,248,702	40,663	1,095,092		
2020	9,621	12,000	0	12,000	113,986	2,362,688	33,548	1,128,640		
2021	8,859	12,000	0	12,000	103,994	2,466,682	27,702	1,156,342		
2022	8,228	12,000	0	12,000	95,742	2,562,424	23,087	1,179,429		
2023	7,682	12,000	0	12,000	88,591	2,651,015	19,338	1,198,767		
2024	7,223	12,000	0	12,000	82,584	2,733,599	16,317	1,215,084		
2025	6,782	12,000	0	12,000	76,800	2,810,399	13,734	1,228,818		
2026	6,407	12,000	0	12,000	71,894	2,882,293	11,638	1,240,456		
2027	6,071	12,000	0	12,000	67,507	2,949,800	9,893	1,250,349		
Subtotal	449,564	337,000	2,600,000	2,937,000	2,949,800	3,936,871	1,250,349	1,309,948		
Remaining	100,353	327,000	0	327,000	987,071		59,599			
Total	549,917	664,000	2,600,000	3,264,000	3,936,871		1,309,948			

Month of Last Production: 03/2005

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,138,792
8.00 Percent	1,582,565
12.00 Percent	1,088,162
15.00 Percent	821,938
20.00 Percent	493,981
25.00 Percent	256,982
30.00 Percent	78,155



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 26-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	29,612	40,526	21,025	0	28,773
2011	1	15,502	31,653	11,005	0	22,474
2012	1	9,427	19,936	6,694	0	14,154
2013	1	6,768	14,643	4,805	0	10,397
2014	1	5,295	11,650	3,759	0	8,271
2015	1	4,349	9,700	3,088	0	6,887
2016	1	3,700	8,347	2,627	0	5,927
2017	1	3,204	7,300	2,276	0	5,183
2018	1	2,833	6,507	2,011	0	4,620
2019	1	2,539	5,876	1,802	0	4,172
2020	1	2,305	5,373	1,637	0	3,815
2021	1	2,101	4,928	1,492	0	3,498
2022	1	1,935	4,563	1,374	0	3,240
2023	1	1,793	4,251	1,273	0	3,018
2024	1	1,675	3,990	1,189	0	2,833
2025	1	1,564	3,741	1,110	0	2,657
2026	1	1,469	3,532	1,043	0	2,507
2027	1	1,386	3,345	984	0	2,375
Subtotal		97,457	189,861	69,194	0	134,801
Remaining		26,922	67,620	19,115	0	48,011
Total		124,379	257,481	88,309	0	182,812
Cumulative Ultimate		0	0	0	0	0
Ultimate		124,379	257,481			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,135,740	0	290,643	2,426,383
2011	101.58		10.101	1,117,967	0	227,006	1,344,973
2012	101.58		10.101	679,908	0	142,975	822,883
2013	101.58		10.101	488,160	0	105,017	593,177
2014	101.58		10.101	381,834	0	83,548	465,382
2015	101.58		10.101	313,654	0	69,567	383,221
2016	101.58		10.101	266,858	0	59,861	326,719
2017	101.58		10.101	231,128	0	52,352	283,480
2018	101.58		10.101	204,310	0	46,673	250,983
2019	101.58		10.101	183,076	0	42,139	225,215
2020	101.58		10.101	166,278	0	38,534	204,812
2021	101.58		10.101	151,545	0	35,338	186,883
2022	101.58		10.101	139,549	0	32,726	172,275
2023	101.58		10.101	129,313	0	30,485	159,798
2024	101.58		10.101	120,797	0	28,617	149,414
2025	101.58		10.101	112,754	0	26,833	139,587
2026	101.58		10.101	105,978	0	25,328	131,306
2027	101.58		10.101	99,972	0	23,989	123,961
Subtotal	\$101.58		\$10.101	7,028,821	0	1,361,631	8,390,452
Remaining	\$101.58		\$10.101	1,941,648	0	484,953	2,426,601
Total	\$101.58		\$10.101	8,970,469	0	1,846,584	10,817,053

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	172,151	100,000	2,600,000	2,700,000	-445,768	-445,768	-429,009	-429,009		
2011	95,426	30,000	0	30,000	1,219,547	773,779	883,034	454,025		
2012	58,384	12,000	0	12,000	752,499	1,526,278	492,462	946,487		
2013	42,085	12,000	0	12,000	539,092	2,065,370	319,054	1,265,541		
2014	33,019	12,000	0	12,000	420,363	2,485,733	225,110	1,490,651		
2015	27,189	12,000	0	12,000	344,032	2,829,765	166,729	1,657,380		
2016	23,181	12,000	0	12,000	291,538	3,121,303	127,860	1,785,240		
2017	20,113	12,000	0	12,000	251,367	3,372,670	99,769	1,885,009		
2018	17,807	12,000	0	12,000	221,176	3,593,846	79,460	1,964,469		
2019	15,979	12,000	0	12,000	197,236	3,791,082	64,141	2,028,610		
2020	14,532	12,000	0	12,000	178,280	3,969,362	52,474	2,081,084		
2021	13,259	12,000	0	12,000	161,624	4,130,986	43,056	2,124,140		
2022	12,223	12,000	0	12,000	148,052	4,279,038	35,703	2,159,843		
2023	11,338	12,000	0	12,000	136,460	4,415,498	29,788	2,189,631		
2024	10,600	12,000	0	12,000	126,814	4,542,312	25,056	2,214,687		
2025	9,904	12,000	0	12,000	117,683	4,659,995	21,046	2,235,733		
2026	9,316	12,000	0	12,000	109,990	4,769,985	17,806	2,253,539		
2027	8,795	12,000	0	12,000	103,166	4,873,151	15,119	2,268,658		
Subtotal	595,301	322,000	2,600,000	2,922,000	4,873,151		2,268,658			
Remaining	172,168	455,000	0	455,000	1,799,433	6,672,584	93,235	2,361,893		
Total	767,469	777,000	2,600,000	3,377,000	6,672,584		2,361,893			

Month of Last Production: 11/2065

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,642,253
8.00 Percent	2,776,559
12.00 Percent	2,029,302
15.00 Percent	1,636,696
20.00 Percent	1,166,479
25.00 Percent	840,127
30.00 Percent	604,703



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 5-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	20,038	23,794	14,227	0	16,894
2011	1	12,679	23,126	9,002	0	16,419
2012	1	7,436	17,687	5,279	0	12,558
2013	1	5,261	14,815	3,736	0	10,518
2014	1	4,083	13,019	2,899	0	9,244
2015	1	3,337	11,748	2,369	0	8,341
2016	1	2,829	10,813	2,008	0	7,677
2017	1	2,444	10,022	1,736	0	7,116
2018	1	2,156	9,403	1,531	0	6,676
2019	1	1,929	8,883	1,369	0	6,307
2020	1	1,750	8,464	1,243	0	6,009
2021	1	1,593	8,057	1,131	0	5,721
2022	1	1,466	7,723	1,041	0	5,483
2023	1	1,357	7,425	963	0	5,272
2024	1	1,267	7,179	900	0	5,097
2025	1	1,182	6,920	839	0	4,913
2026	1	1,111	6,703	789	0	4,759
2027	1	1,047	6,505	743	0	4,619
Subtotal		72,965	202,286	51,805	0	143,623
Remaining		17,330	138,837	12,304	0	98,574
Total		90,295	341,123	64,109	0	242,197
Cumulative Ultimate		90,295	341,123			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,445,247	0	170,648	1,615,895
2011	101.58		10.101	914,399	0	165,853	1,080,252
2012	101.58		10.101	536,298	0	126,843	663,141
2013	101.58		10.101	379,459	0	106,248	485,707
2014	101.58		10.101	294,450	0	93,373	387,823
2015	101.58		10.101	240,653	0	84,248	324,901
2016	101.58		10.101	204,033	0	77,550	281,583
2017	101.58		10.101	176,262	0	71,879	248,141
2018	101.58		10.101	155,506	0	67,430	222,936
2019	101.58		10.101	139,130	0	63,709	202,839
2020	101.58		10.101	126,205	0	60,700	186,905
2021	101.58		10.101	114,904	0	57,787	172,691
2022	101.58		10.101	105,716	0	55,382	161,098
2023	101.58		10.101	97,890	0	53,252	151,142
2024	101.58		10.101	91,384	0	51,485	142,869
2025	101.58		10.101	85,252	0	49,627	134,879
2026	101.58		10.101	80,091	0	48,072	128,163
2027	101.58		10.101	75,518	0	46,652	122,170
Subtotal	\$101.58		\$10.101	5,262,397	0	1,450,738	6,713,135
Remaining	\$101.58		\$10.101	1,249,887	0	995,702	2,245,589
Total	\$101.58		\$10.101	6,512,284	0	2,446,440	8,958,724

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	114,647	80,000	2,600,000	2,680,000	-1,178,752	-1,178,752	-993,141	-993,141		
2011	76,643	48,000	0	48,000	955,609	-223,143	691,642	-301,499		
2012	47,051	12,000	0	12,000	604,090	380,947	395,297	93,798		
2013	34,460	12,000	0	12,000	439,247	820,194	259,928	353,726		
2014	27,517	12,000	0	12,000	348,306	1,168,500	186,496	540,222		
2015	23,051	12,000	0	12,000	289,850	1,458,350	140,452	680,674		
2016	19,978	12,000	0	12,000	249,605	1,707,955	109,455	790,129		
2017	17,606	12,000	0	12,000	218,535	1,926,490	86,727	876,856		
2018	15,817	12,000	0	12,000	195,119	2,121,609	70,091	946,947		
2019	14,392	12,000	0	12,000	176,447	2,298,056	57,374	1,004,321		
2020	13,261	12,000	0	12,000	161,644	2,459,700	47,572	1,051,893		
2021	12,252	12,000	0	12,000	148,439	2,608,139	39,539	1,091,432		
2022	11,431	12,000	0	12,000	137,667	2,745,806	33,195	1,124,627		
2023	10,723	12,000	0	12,000	128,419	2,874,225	28,030	1,152,657		
2024	10,137	12,000	0	12,000	120,732	2,994,957	23,853	1,176,510		
2025	9,569	12,000	0	12,000	113,310	3,108,267	20,262	1,196,772		
2026	9,093	12,000	0	12,000	107,070	3,215,337	17,331	1,214,103		
2027	8,668	12,000	0	12,000	101,502	3,316,839	14,874	1,228,977		
Subtotal	476,296	320,000	2,600,000	2,920,000	3,316,839	3,316,839	1,228,977			
Remaining	159,324	344,000	0	344,000	1,742,265	5,059,104	96,964	1,325,941		
Total	635,620	664,000	2,600,000	3,264,000	5,059,104	5,059,104	1,325,941			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 5-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	2,827	2,631	2,007	0	1,868
2010	1	31,663	47,987	22,481	0	34,070
2011	1	13,329	32,303	9,463	0	22,936
2012	1	8,593	25,071	6,101	0	17,800
2013	1	6,328	20,959	4,494	0	14,881
2014	1	5,022	18,318	3,565	0	13,006
2015	1	4,164	16,422	2,956	0	11,660
2016	1	3,566	15,020	2,532	0	10,664
2017	1	3,103	13,835	2,203	0	9,822
2018	1	2,753	12,903	1,955	0	9,162
2019	1	2,474	12,124	1,757	0	8,607
2020	1	2,253	11,491	1,599	0	8,159
2021	1	2,057	10,886	1,461	0	7,729
2022	1	1,898	10,385	1,347	0	7,374
2023	1	1,761	9,942	1,250	0	7,059
2024	1	1,646	9,573	1,169	0	6,796
2025	1	1,539	9,191	1,093	0	6,526
2026	1	1,448	8,870	1,028	0	6,297
2027	1	1,367	8,577	970	0	6,090
Subtotal		97,791	296,488	69,431	0	210,506
Remaining		26,588	213,529	18,878	0	151,606
Total		124,379	510,017	88,309	0	362,112
Cumulative Ultimate		0	0	0	0	0
Ultimate		124,379	510,017			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	203,916	0	18,873	222,789
2010	101.58		10.101	2,283,593	0	344,144	2,627,737
2011	101.58		10.101	961,300	0	231,672	1,192,972
2012	101.58		10.101	619,744	0	179,800	799,544
2013	101.58		10.101	456,437	0	150,316	606,753
2014	101.58		10.101	362,194	0	131,369	493,563
2015	101.58		10.101	300,297	0	117,775	418,072
2016	101.58		10.101	257,160	0	107,716	364,876
2017	101.58		10.101	223,803	0	99,222	323,025
2018	101.58		10.101	198,568	0	92,536	291,104
2019	101.58		10.101	178,453	0	86,948	265,401
2020	101.58		10.101	162,467	0	82,411	244,878
2021	101.58		10.101	148,365	0	78,073	226,438
2022	101.58		10.101	136,847	0	74,479	211,326
2023	101.58		10.101	126,992	0	71,302	198,294
2024	101.58		10.101	118,774	0	68,653	187,427
2025	101.58		10.101	110,984	0	65,915	176,899
2026	101.58		10.101	104,415	0	63,612	168,027
2027	101.58		10.101	98,579	0	61,513	160,092
Subtotal	\$101.58		\$10.101	7,052,888	0	2,126,329	9,179,217
Remaining	\$101.58		\$10.101	1,917,581	0	1,531,366	3,448,947
Total	\$101.58		\$10.101	8,970,469	0	3,657,695	12,628,164

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	15,806	10,000	2,600,000	2,610,000	-2,403,017	-2,403,017	-2,027,194	-2,027,194		
2010	186,438	111,000	0	111,000	2,330,299	-72,718	1,873,479	-153,715		
2011	84,642	12,000	0	12,000	1,096,330	1,023,612	793,431	639,716		
2012	56,726	12,000	0	12,000	730,818	1,754,430	478,023	1,117,739		
2013	43,050	12,000	0	12,000	551,703	2,306,133	326,406	1,444,145		
2014	35,018	12,000	0	12,000	446,545	2,752,678	239,067	1,683,212		
2015	29,662	12,000	0	12,000	376,410	3,129,088	182,380	1,865,592		
2016	25,889	12,000	0	12,000	326,987	3,456,075	143,380	2,008,972		
2017	22,918	12,000	0	12,000	288,107	3,744,182	114,332	2,123,304		
2018	20,654	12,000	0	12,000	258,450	4,002,632	92,838	2,216,142		
2019	18,830	12,000	0	12,000	234,571	4,237,203	76,272	2,292,414		
2020	17,374	12,000	0	12,000	215,504	4,452,707	63,422	2,355,836		
2021	16,066	12,000	0	12,000	198,372	4,651,079	52,839	2,408,675		
2022	14,993	12,000	0	12,000	184,333	4,835,412	44,447	2,453,122		
2023	14,069	12,000	0	12,000	172,225	5,007,637	37,591	2,490,713		
2024	13,298	12,000	0	12,000	162,129	5,169,766	32,031	2,522,744		
2025	12,552	12,000	0	12,000	152,347	5,322,113	27,242	2,549,986		
2026	11,921	12,000	0	12,000	144,106	5,466,219	23,327	2,573,313		
2027	11,359	12,000	0	12,000	136,733	5,602,952	20,037	2,593,350		
Subtotal	651,265	325,000	2,600,000	2,925,000	5,602,952		2,593,350			
Remaining	244,702	452,000	0	452,000	2,752,245	8,355,197	133,240	2,726,590		
Total	895,967	777,000	2,600,000	3,377,000	8,355,197		2,726,590			

Month of Last Production: 08/2065

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	4,286,921
8.00 Percent	3,220,836
12.00 Percent	2,337,083
15.00 Percent	1,884,080
20.00 Percent	1,348,852
25.00 Percent	980,012
30.00 Percent	713,879



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 8-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	43,397	68,619	30,812	0	48,720
2011	1	19,363	41,327	13,747	0	29,341
2012	1	12,143	27,090	8,622	0	19,235
2013	1	8,834	20,297	6,272	0	14,410
2014	1	6,961	16,352	4,942	0	11,610
2015	1	5,745	13,739	4,079	0	9,755
2016	1	4,903	11,904	3,482	0	8,452
2017	1	4,258	10,470	3,023	0	7,433
2018	1	3,770	9,377	2,677	0	6,658
2019	1	3,384	8,500	2,402	0	6,035
2020	1	3,076	7,800	2,184	0	5,538
2021	1	2,807	7,175	1,993	0	5,094
2022	1	2,587	6,662	1,837	0	4,731
2023	1	2,399	6,222	1,703	0	4,417
2024	1	2,242	5,854	1,592	0	4,157
2025	1	2,094	5,501	1,487	0	3,905
2026	1	1,970	5,202	1,398	0	3,693
2027	1	1,858	4,936	1,319	0	3,505
Subtotal		131,791	277,027	93,571	0	196,689
Remaining		40,318	113,688	28,626	0	80,719
Total		172,109	390,715	122,197	0	277,408
Cumulative Ultimate		172,109	390,715			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	3,129,938	0	492,122	3,622,060
2011	101.58		10.101	1,396,461	0	296,381	1,692,842
2012	101.58		10.101	875,808	0	194,285	1,070,093
2013	101.58		10.101	637,114	0	145,563	782,677
2014	101.58		10.101	502,013	0	117,271	619,284
2015	101.58		10.101	414,320	0	98,531	512,851
2016	101.58		10.101	353,662	0	85,374	439,036
2017	101.58		10.101	307,053	0	75,084	382,137
2018	101.58		10.101	271,930	0	67,250	339,180
2019	101.58		10.101	244,026	0	60,960	304,986
2020	101.58		10.101	221,902	0	55,938	277,840
2021	101.58		10.101	202,440	0	51,457	253,897
2022	101.58		10.101	186,569	0	47,784	234,353
2023	101.58		10.101	173,009	0	44,622	217,631
2024	101.58		10.101	161,714	0	41,982	203,696
2025	101.58		10.101	151,027	0	39,448	190,475
2026	101.58		10.101	142,019	0	37,307	179,326
2027	101.58		10.101	134,026	0	35,398	169,424
Subtotal	\$101.58		\$10.101	9,505,031	0	1,986,757	11,491,788
Remaining	\$101.58		\$10.101	2,907,787	0	815,344	3,723,131
Total	\$101.58		\$10.101	12,412,818	0	2,802,101	15,214,919

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	256,985	110,000	2,600,000	2,710,000	655,075	655,075	438,622	438,622		
2011	120,107	21,000	0	21,000	1,551,735	2,206,810	1,123,436	1,562,058		
2012	75,922	12,000	0	12,000	982,171	3,188,981	642,656	2,204,714		
2013	55,531	12,000	0	12,000	715,146	3,904,127	423,210	2,627,924		
2014	43,938	12,000	0	12,000	563,346	4,467,473	301,659	2,929,583		
2015	36,387	12,000	0	12,000	464,464	4,931,937	225,082	3,154,665		
2016	31,150	12,000	0	12,000	395,886	5,327,823	173,617	3,328,282		
2017	27,113	12,000	0	12,000	343,024	5,670,847	136,144	3,464,426		
2018	24,064	12,000	0	12,000	303,116	5,973,963	108,895	3,573,321		
2019	21,639	12,000	0	12,000	271,347	6,245,310	88,240	3,661,561		
2020	19,713	12,000	0	12,000	246,127	6,491,437	72,441	3,734,002		
2021	18,014	12,000	0	12,000	223,883	6,715,320	59,640	3,793,642		
2022	16,627	12,000	0	12,000	205,726	6,921,046	49,610	3,843,252		
2023	15,441	12,000	0	12,000	190,190	7,111,236	41,516	3,884,768		
2024	14,453	12,000	0	12,000	177,243	7,288,479	35,020	3,919,788		
2025	13,514	12,000	0	12,000	164,961	7,453,440	29,500	3,949,288		
2026	12,722	12,000	0	12,000	154,604	7,608,044	25,028	3,974,316		
2027	12,021	12,000	0	12,000	145,403	7,753,447	21,308	3,995,624		
Subtotal	815,341	323,000	2,600,000	2,923,000	7,753,447	7,753,447	3,995,624			
Remaining	264,157	571,000	0	571,000	2,887,974	10,641,421	134,526	4,130,150		
Total	1,079,498	894,000	2,600,000	3,494,000	10,641,421	10,641,421	4,130,150			

Month of Last Production: 07/2075

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,006,379
8.00 Percent	4,738,678
12.00 Percent	3,638,717
15.00 Percent	3,052,018
20.00 Percent	2,334,256
25.00 Percent	1,820,544
30.00 Percent	1,437,170



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 8-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	26,630	34,881	18,907	0	24,766
2010	1	27,877	57,183	19,793	0	40,600
2011	1	14,881	32,562	10,565	0	23,118
2012	1	10,239	23,211	7,270	0	16,480
2013	1	7,783	18,094	5,526	0	12,847
2014	1	6,293	14,923	4,468	0	10,595
2015	1	5,283	12,732	3,751	0	9,040
2016	1	4,563	11,154	3,240	0	7,919
2017	1	3,999	9,890	2,839	0	7,022
2018	1	3,566	8,915	2,532	0	6,330
2019	1	3,218	8,122	2,285	0	5,766
2020	1	2,940	7,484	2,087	0	5,314
2021	1	2,692	6,908	1,911	0	4,905
2022	1	2,489	6,434	1,767	0	4,568
2023	1	2,314	6,023	1,644	0	4,276
2024	1	2,169	5,679	1,539	0	4,032
2025	1	2,029	5,346	1,441	0	3,796
2026	1	1,912	5,065	1,358	0	3,596
2027	1	1,808	4,813	1,283	0	3,417
Subtotal		132,685	279,419	94,206	0	198,387
Remaining		39,426	111,312	27,992	0	79,032
Total		172,111	390,731	122,198	0	277,419
Cumulative Ultimate		0	0	0	0	0
Ultimate		172,111	390,731			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	1,920,667	0	250,161	2,170,828
2010	101.58		10.101	2,010,492	0	410,101	2,420,593
2011	101.58		10.101	1,073,245	0	233,524	1,306,769
2012	101.58		10.101	738,498	0	166,459	904,957
2013	101.58		10.101	561,329	0	129,771	691,100
2014	101.58		10.101	453,836	0	107,017	560,853
2015	101.58		10.101	380,982	0	91,312	472,294
2016	101.58		10.101	329,162	0	79,992	409,154
2017	101.58		10.101	288,376	0	70,929	359,305
2018	101.58		10.101	257,184	0	63,934	321,118
2019	101.58		10.101	232,089	0	58,249	290,338
2020	101.58		10.101	212,015	0	53,672	265,687
2021	101.58		10.101	194,159	0	49,544	243,703
2022	101.58		10.101	179,514	0	46,142	225,656
2023	101.58		10.101	166,926	0	43,197	210,123
2024	101.58		10.101	156,402	0	40,729	197,131
2025	101.58		10.101	146,372	0	38,343	184,715
2026	101.58		10.101	137,896	0	36,324	174,220
2027	101.58		10.101	130,348	0	34,515	164,863
Subtotal	\$101.58		\$10.101	9,569,492	0	2,003,915	11,573,407
Remaining	\$101.58		\$10.101	2,843,472	0	798,297	3,641,769
Total	\$101.58		\$10.101	12,412,964	0	2,802,212	15,215,176

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	154,019	50,000	2,600,000	2,650,000	-633,191	-633,191	-592,363	-592,363		
2010	171,741	75,000	0	75,000	2,173,852	1,540,661	1,741,730	1,149,367		
2011	92,716	12,000	0	12,000	1,202,053	2,742,714	869,531	2,018,898		
2012	64,206	12,000	0	12,000	828,751	3,571,465	542,017	2,560,915		
2013	49,034	12,000	0	12,000	630,066	4,201,531	372,764	2,933,679		
2014	39,792	12,000	0	12,000	509,061	4,710,592	272,546	3,206,225		
2015	33,510	12,000	0	12,000	426,784	5,137,376	206,800	3,413,025		
2016	29,029	12,000	0	12,000	368,125	5,505,501	161,428	3,574,453		
2017	25,492	12,000	0	12,000	321,813	5,827,314	127,716	3,702,169		
2018	22,785	12,000	0	12,000	286,333	6,113,647	102,862	3,805,031		
2019	20,598	12,000	0	12,000	257,740	6,371,387	83,811	3,888,842		
2020	18,851	12,000	0	12,000	234,836	6,606,223	69,116	3,957,958		
2021	17,291	12,000	0	12,000	214,412	6,820,635	57,115	4,015,073		
2022	16,010	12,000	0	12,000	197,646	7,018,281	47,660	4,062,733		
2023	14,908	12,000	0	12,000	183,215	7,201,496	39,993	4,102,726		
2024	13,987	12,000	0	12,000	171,144	7,372,640	33,814	4,136,540		
2025	13,105	12,000	0	12,000	159,610	7,532,250	28,543	4,165,083		
2026	12,361	12,000	0	12,000	149,859	7,682,109	24,259	4,189,342		
2027	11,697	12,000	0	12,000	141,166	7,823,275	20,688	4,210,030		
Subtotal	821,132	329,000	2,600,000	2,929,000	7,823,275		4,210,030			
Remaining	258,383	565,000	0	565,000	2,818,386	10,641,661	131,443	4,341,473		
Total	1,079,515	894,000	2,600,000	3,494,000	10,641,661		4,341,473			

Month of Last Production: 01/2075

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,158,479
8.00 Percent	4,931,848
12.00 Percent	3,863,057
15.00 Percent	3,288,694
20.00 Percent	2,578,129
25.00 Percent	2,060,782
30.00 Percent	1,667,127



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 8-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	20,581	24,642	14,613	0	17,495
2010	1	31,466	62,197	22,340	0	44,161
2011	1	15,796	34,371	11,215	0	24,403
2012	1	10,659	24,071	7,568	0	17,090
2013	1	8,023	18,599	5,697	0	13,206
2014	1	6,448	15,256	4,578	0	10,832
2015	1	5,392	12,971	3,828	0	9,209
2016	1	4,644	11,333	3,298	0	8,046
2017	1	4,061	10,029	2,882	0	7,121
2018	1	3,615	9,027	2,567	0	6,409
2019	1	3,258	8,213	2,314	0	5,831
2020	1	2,973	7,561	2,110	0	5,369
2021	1	2,720	6,973	1,932	0	4,951
2022	1	2,513	6,490	1,784	0	4,607
2023	1	2,335	6,072	1,658	0	4,311
2024	1	2,187	5,722	1,552	0	4,063
2025	1	2,045	5,384	1,452	0	3,823
2026	1	1,926	5,099	1,368	0	3,620
2027	1	1,820	4,843	1,292	0	3,439
Subtotal		132,462	278,853	94,048	0	197,986
Remaining		39,692	112,034	28,181	0	79,544
Total		172,154	390,887	122,229	0	277,530
Cumulative Ultimate		0	0	0	0	0
Ultimate		172,154	390,887			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	1,484,406	0	176,725	1,661,131
2010	101.58		10.101	2,269,330	0	446,063	2,715,393
2011	101.58		10.101	1,139,252	0	246,496	1,385,748
2012	101.58		10.101	768,758	0	172,630	941,388
2013	101.58		10.101	578,620	0	133,391	712,011
2014	101.58		10.101	465,051	0	109,413	574,464
2015	101.58		10.101	388,845	0	93,020	481,865
2016	101.58		10.101	334,995	0	81,276	416,271
2017	101.58		10.101	292,854	0	71,928	364,782
2018	101.58		10.101	260,738	0	64,735	325,473
2019	101.58		10.101	234,978	0	58,905	293,883
2020	101.58		10.101	214,415	0	54,224	268,639
2021	101.58		10.101	196,177	0	50,011	246,188
2022	101.58		10.101	181,237	0	46,543	227,780
2023	101.58		10.101	168,414	0	43,546	211,960
2024	101.58		10.101	157,704	0	41,037	198,741
2025	101.58		10.101	147,515	0	38,615	186,130
2026	101.58		10.101	138,910	0	36,565	175,475
2027	101.58		10.101	131,253	0	34,733	165,986
Subtotal	\$101.58		\$10.101	9,553,452	0	1,999,856	11,553,308
Remaining	\$101.58		\$10.101	2,862,630	0	803,479	3,666,109
Total	\$101.58		\$10.101	12,416,082	0	2,803,335	15,219,417

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	117,856	40,000	2,600,000	2,640,000	-1,096,725	-1,096,725	-969,991	-969,991		
2010	192,657	84,000	0	84,000	2,438,736	1,342,011	1,955,599	985,608		
2011	98,319	12,000	0	12,000	1,275,429	2,617,440	922,815	1,908,423		
2012	66,791	12,000	0	12,000	862,597	3,480,037	564,211	2,472,634		
2013	50,517	12,000	0	12,000	649,494	4,129,531	384,281	2,856,915		
2014	40,759	12,000	0	12,000	521,705	4,651,236	279,326	3,136,241		
2015	34,188	12,000	0	12,000	435,677	5,086,913	211,114	3,347,355		
2016	29,535	12,000	0	12,000	374,736	5,461,649	164,331	3,511,686		
2017	25,881	12,000	0	12,000	326,901	5,788,550	129,738	3,641,424		
2018	23,093	12,000	0	12,000	290,380	6,078,930	104,316	3,745,740		
2019	20,850	12,000	0	12,000	261,033	6,339,963	84,883	3,830,623		
2020	19,060	12,000	0	12,000	237,579	6,577,542	69,924	3,900,547		
2021	17,468	12,000	0	12,000	216,720	6,794,262	57,731	3,958,278		
2022	16,161	12,000	0	12,000	199,619	6,993,881	48,136	4,006,414		
2023	15,038	12,000	0	12,000	184,922	7,178,803	40,366	4,046,780		
2024	14,101	12,000	0	12,000	172,640	7,351,443	34,109	4,080,889		
2025	13,206	12,000	0	12,000	160,924	7,512,367	28,778	4,109,667		
2026	12,450	12,000	0	12,000	151,025	7,663,392	24,449	4,134,116		
2027	11,776	12,000	0	12,000	142,210	7,805,602	20,840	4,154,956		
Subtotal	819,706	328,000	2,600,000	2,928,000	7,805,602		4,154,956			
Remaining	260,111	568,000	0	568,000	2,837,998	10,643,600	132,209	4,287,165		
Total	1,079,817	896,000	2,600,000	3,496,000	10,643,600		4,287,165			

Month of Last Production: 04/2075

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,119,716
8.00 Percent	4,882,355
12.00 Percent	3,805,226
15.00 Percent	3,227,392
20.00 Percent	2,514,451
25.00 Percent	1,997,543
30.00 Percent	1,606,106



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 8-4H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	11,434	12,010	8,118	0	8,527
2012	1	17,511	27,194	12,433	0	19,307
2013	1	8,764	17,666	6,223	0	12,544
2014	1	5,903	12,165	4,190	0	8,637
2015	1	4,457	9,320	3,165	0	6,617
2016	1	3,591	7,595	2,550	0	5,392
2017	1	2,994	6,391	2,125	0	4,538
2018	1	2,573	5,535	1,827	0	3,930
2019	1	2,256	4,886	1,602	0	3,469
2020	1	2,014	4,388	1,430	0	3,116
2021	1	1,809	3,965	1,284	0	2,814
2022	1	1,647	3,625	1,170	0	2,575
2023	1	1,511	3,342	1,073	0	2,372
2024	1	1,400	3,108	993	0	2,207
2025	1	1,297	2,891	921	0	2,052
2026	1	1,212	2,709	860	0	1,924
2027	1	1,136	2,550	807	0	1,810
Subtotal		71,509	129,340	50,771	0	91,831
Remaining		18,740	43,251	13,306	0	30,709
Total		90,249	172,591	64,077	0	122,540
Cumulative Ultimate		90,249	172,591			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	824,670	0	86,134	910,804
2012	101.58		10.101	1,262,962	0	195,026	1,457,988
2013	101.58		10.101	632,071	0	126,699	758,770
2014	101.58		10.101	425,711	0	87,241	512,952
2015	101.58		10.101	321,456	0	66,843	388,299
2016	101.58		10.101	259,004	0	54,470	313,474
2017	101.58		10.101	215,929	0	45,833	261,762
2018	101.58		10.101	185,562	0	39,697	225,259
2019	101.58		10.101	162,696	0	35,043	197,739
2020	101.58		10.101	145,231	0	31,469	176,700
2021	101.58		10.101	130,508	0	28,431	158,939
2022	101.58		10.101	118,779	0	26,003	144,782
2023	101.58		10.101	108,987	0	23,965	132,952
2024	101.58		10.101	100,953	0	22,289	123,242
2025	101.58		10.101	93,545	0	20,732	114,277
2026	101.58		10.101	87,366	0	19,432	106,798
2027	101.58		10.101	81,953	0	18,287	100,240
Subtotal	\$101.58		\$10.101	5,157,383	0	927,594	6,084,977
Remaining	\$101.58		\$10.101	1,351,565	0	310,185	1,661,750
Total	\$101.58		\$10.101	6,508,948	0	1,237,779	7,746,727

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	64,621	40,000	2,600,000	2,640,000	-1,793,817	-1,793,817	-1,280,464	-1,280,464		
2012	103,444	84,000	0	84,000	1,270,544	-523,273	834,502	-445,962		
2013	53,834	12,000	0	12,000	692,936	169,663	410,783	-35,179		
2014	36,395	12,000	0	12,000	464,557	634,220	248,995	213,816		
2015	27,549	12,000	0	12,000	348,750	982,970	169,109	382,925		
2016	22,241	12,000	0	12,000	279,233	1,262,203	122,511	505,436		
2017	18,572	12,000	0	12,000	231,190	1,493,393	91,787	597,223		
2018	15,982	12,000	0	12,000	197,277	1,690,670	70,890	668,113		
2019	14,030	12,000	0	12,000	171,709	1,862,379	55,850	723,963		
2020	12,536	12,000	0	12,000	152,164	2,014,543	44,793	768,756		
2021	11,278	12,000	0	12,000	135,661	2,150,204	36,144	804,900		
2022	10,271	12,000	0	12,000	122,511	2,272,715	29,546	834,446		
2023	9,434	12,000	0	12,000	111,518	2,384,233	24,346	858,792		
2024	8,744	12,000	0	12,000	102,498	2,486,731	20,254	879,046		
2025	8,108	12,000	0	12,000	94,169	2,580,900	16,842	895,888		
2026	7,577	12,000	0	12,000	87,221	2,668,121	14,121	910,009		
2027	7,112	12,000	0	12,000	81,128	2,749,249	11,890	921,899		
Subtotal	431,728	304,000	2,600,000	2,904,000	2,749,249	3,934,098	921,899	991,438		
Remaining	117,901	359,000	0	359,000	1,184,849		69,539			
Total	549,629	663,000	2,600,000	3,263,000	3,934,098		991,438			

Month of Last Production: 11/2057

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	1,859,911
8.00 Percent	1,266,132
12.00 Percent	779,162
15.00 Percent	541,639
20.00 Percent	283,521
25.00 Percent	128,450
30.00 Percent	33,890



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 9-1H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	36,070	53,540	25,609	0	38,013
2010	1	22,821	47,950	16,203	0	34,045
2011	1	13,355	29,521	9,482	0	20,959
2012	1	9,500	21,686	6,746	0	15,398
2013	1	7,349	17,177	5,217	0	12,195
2014	1	6,006	14,305	4,265	0	10,157
2015	1	5,080	12,287	3,606	0	8,724
2016	1	4,412	10,816	3,133	0	7,679
2017	1	3,881	9,627	2,755	0	6,835
2018	1	3,472	8,702	2,466	0	6,179
2019	1	3,142	7,947	2,230	0	5,642
2020	1	2,876	7,337	2,042	0	5,209
2021	1	2,638	6,783	1,873	0	4,816
2022	1	2,443	6,326	1,735	0	4,492
2023	1	2,275	5,929	1,615	0	4,209
2024	1	2,134	5,596	1,515	0	3,974
2025	1	1,998	5,274	1,419	0	3,744
2026	1	1,885	4,999	1,338	0	3,549
2027	1	1,783	4,754	1,266	0	3,376
Subtotal		133,120	280,556	94,515	0	199,195
Remaining		38,990	110,145	27,683	0	78,203
Total		172,110	390,701	122,198	0	277,398
Cumulative Ultimate		172,110	390,701			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	2,601,446	0	383,974	2,985,420
2010	101.58		10.101	1,645,918	0	343,886	1,989,804
2011	101.58		10.101	963,166	0	211,714	1,174,880
2012	101.58		10.101	685,197	0	155,529	840,726
2013	101.58		10.101	530,008	0	123,187	653,195
2014	101.58		10.101	433,176	0	102,589	535,765
2015	101.58		10.101	366,329	0	88,121	454,450
2016	101.58		10.101	318,203	0	77,573	395,776
2017	101.58		10.101	279,911	0	69,038	348,949
2018	101.58		10.101	250,432	0	62,409	312,841
2019	101.58		10.101	226,578	0	56,993	283,571
2020	101.58		10.101	207,419	0	52,616	260,035
2021	101.58		10.101	190,289	0	48,647	238,936
2022	101.58		10.101	176,201	0	45,369	221,570
2023	101.58		10.101	164,058	0	42,523	206,581
2024	101.58		10.101	153,888	0	40,135	194,023
2025	101.58		10.101	144,163	0	37,818	181,981
2026	101.58		10.101	135,933	0	35,854	171,787
2027	101.58		10.101	128,594	0	34,094	162,688
Subtotal	\$101.58		\$10.101	9,600,909	0	2,012,069	11,612,978
Remaining	\$101.58		\$10.101	2,811,982	0	789,932	3,601,914
Total	\$101.58		\$10.101	12,412,891	0	2,802,001	15,214,892

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	211,815	80,000	2,600,000	2,680,000	93,605	93,605	8,590	8,590		
2010	141,176	48,000	0	48,000	1,800,628	1,894,233	1,440,783	1,449,373		
2011	83,358	12,000	0	12,000	1,079,522	2,973,755	780,606	2,229,979		
2012	59,649	12,000	0	12,000	769,077	3,742,832	502,897	2,732,876		
2013	46,344	12,000	0	12,000	594,851	4,337,683	351,893	3,084,769		
2014	38,013	12,000	0	12,000	485,752	4,823,435	260,048	3,344,817		
2015	32,243	12,000	0	12,000	410,207	5,233,642	198,757	3,543,574		
2016	28,081	12,000	0	12,000	355,695	5,589,337	155,971	3,699,545		
2017	24,757	12,000	0	12,000	312,192	5,901,529	123,895	3,823,440		
2018	22,197	12,000	0	12,000	278,644	6,180,173	100,097	3,923,537		
2019	20,119	12,000	0	12,000	251,452	6,431,625	81,765	4,005,302		
2020	18,450	12,000	0	12,000	229,585	6,661,210	67,569	4,072,871		
2021	16,952	12,000	0	12,000	209,984	6,871,194	55,935	4,128,806		
2022	15,720	12,000	0	12,000	193,850	7,065,044	46,744	4,175,550		
2023	14,657	12,000	0	12,000	179,924	7,244,968	39,275	4,214,825		
2024	13,766	12,000	0	12,000	168,257	7,413,225	33,243	4,248,068		
2025	12,912	12,000	0	12,000	157,069	7,570,294	28,088	4,276,156		
2026	12,188	12,000	0	12,000	147,599	7,717,893	23,894	4,300,050		
2027	11,543	12,000	0	12,000	139,145	7,857,038	20,391	4,320,441		
Subtotal	823,940	332,000	2,600,000	2,932,000	7,857,038		4,320,441			
Remaining	255,555	562,000	0	562,000	2,784,359	10,641,397	129,956	4,450,397		
Total	1,079,495	894,000	2,600,000	3,494,000	10,641,397		4,450,397			

Month of Last Production: 10/2074

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,235,349
8.00 Percent	5,030,651
12.00 Percent	3,979,573
15.00 Percent	3,413,013
20.00 Percent	2,708,636
25.00 Percent	2,191,736
30.00 Percent	1,794,792



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 9-2H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	39,977	61,604	28,384	0	43,738
2010	1	20,926	44,335	14,857	0	31,478
2011	1	12,698	28,202	9,016	0	20,024
2012	1	9,167	20,994	6,508	0	14,905
2013	1	7,147	16,749	5,075	0	11,892
2014	1	5,871	14,012	4,168	0	9,949
2015	1	4,983	12,075	3,538	0	8,573
2016	1	4,339	10,654	3,080	0	7,564
2017	1	3,824	9,499	2,716	0	6,745
2018	1	3,427	8,598	2,433	0	6,105
2019	1	3,104	7,862	2,204	0	5,581
2020	1	2,845	7,264	2,020	0	5,158
2021	1	2,612	6,722	1,854	0	4,772
2022	1	2,421	6,273	1,719	0	4,454
2023	1	2,255	5,883	1,601	0	4,177
2024	1	2,116	5,555	1,503	0	3,945
2025	1	1,984	5,237	1,408	0	3,718
2026	1	1,871	4,967	1,329	0	3,526
2027	1	1,771	4,725	1,257	0	3,355
Subtotal		133,338	281,210	94,670	0	199,659
Remaining		38,818	109,700	27,561	0	77,887
Total		172,156	390,910	122,231	0	277,546
Cumulative Ultimate		172,156	390,910			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	2,883,249	0	441,807	3,325,056
2010	101.58		10.101	1,509,255	0	317,959	1,827,214
2011	101.58		10.101	915,796	0	202,256	1,118,052
2012	101.58		10.101	661,096	0	150,561	811,657
2013	101.58		10.101	515,476	0	120,120	635,596
2014	101.58		10.101	423,433	0	100,494	523,927
2015	101.58		10.101	359,344	0	86,596	445,940
2016	101.58		10.101	312,937	0	76,407	389,344
2017	101.58		10.101	275,819	0	68,122	343,941
2018	101.58		10.101	247,152	0	61,668	308,820
2019	101.58		10.101	223,890	0	56,378	280,268
2020	101.58		10.101	205,172	0	52,100	257,272
2021	101.58		10.101	188,390	0	48,206	236,596
2022	101.58		10.101	174,573	0	44,988	219,561
2023	101.58		10.101	162,645	0	42,191	204,836
2024	101.58		10.101	152,649	0	39,842	192,491
2025	101.58		10.101	143,071	0	37,558	180,629
2026	101.58		10.101	134,962	0	35,622	170,584
2027	101.58		10.101	127,724	0	33,884	161,608
Subtotal	\$101.58		\$10.101	9,616,633	0	2,016,759	11,633,392
Remaining	\$101.58		\$10.101	2,799,594	0	786,739	3,586,333
Total	\$101.58		\$10.101	12,416,227	0	2,803,498	15,219,725

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	235,912	100,000	2,600,000	2,700,000	389,144	389,144	257,612	257,612		
2010	129,641	30,000	0	30,000	1,667,573	2,056,717	1,333,925	1,591,537		
2011	79,325	12,000	0	12,000	1,026,727	3,083,444	742,309	2,333,846		
2012	57,587	12,000	0	12,000	742,070	3,825,514	485,198	2,819,044		
2013	45,096	12,000	0	12,000	578,500	4,404,014	342,203	3,161,247		
2014	37,173	12,000	0	12,000	474,754	4,878,768	254,152	3,415,399		
2015	31,639	12,000	0	12,000	402,301	5,281,069	194,921	3,610,320		
2016	27,624	12,000	0	12,000	349,720	5,630,789	153,349	3,763,669		
2017	24,402	12,000	0	12,000	307,539	5,938,328	122,047	3,885,716		
2018	21,911	12,000	0	12,000	274,909	6,213,237	98,753	3,984,469		
2019	19,886	12,000	0	12,000	248,382	6,461,619	80,767	4,065,236		
2020	18,253	12,000	0	12,000	227,019	6,688,638	66,813	4,132,049		
2021	16,786	12,000	0	12,000	207,810	6,896,448	55,356	4,187,405		
2022	15,578	12,000	0	12,000	191,983	7,088,431	46,293	4,233,698		
2023	14,534	12,000	0	12,000	178,302	7,266,733	38,921	4,272,619		
2024	13,656	12,000	0	12,000	166,835	7,433,568	32,961	4,305,580		
2025	12,816	12,000	0	12,000	155,813	7,589,381	27,864	4,333,444		
2026	12,103	12,000	0	12,000	146,481	7,735,862	23,713	4,357,157		
2027	11,467	12,000	0	12,000	138,141	7,874,003	20,243	4,377,400		
Subtotal	825,389	334,000	2,600,000	2,934,000	7,874,003		4,377,400			
Remaining	254,450	562,000	0	562,000	2,769,883	10,643,886	129,220	4,506,620		
Total	1,079,839	896,000	2,600,000	3,496,000	10,643,886		4,506,620			

Month of Last Production: 10/2074

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,274,760
8.00 Percent	5,081,471
12.00 Percent	4,039,938
15.00 Percent	3,477,787
20.00 Percent	2,777,289
25.00 Percent	2,261,294
30.00 Percent	1,863,267



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 9-3H**

Field: **SHORT JUNCTION**
Reservoir: **BOIS D ARC**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	1	31,739	44,843	22,534	0	31,838
2010	1	25,057	52,176	17,791	0	37,046
2011	1	14,067	30,945	9,988	0	21,971
2012	1	9,852	22,413	6,995	0	15,913
2013	1	7,558	17,618	5,366	0	12,508
2014	1	6,144	14,603	4,362	0	10,369
2015	1	5,178	12,504	3,676	0	8,877
2016	1	4,486	10,980	3,185	0	7,796
2017	1	3,938	9,755	2,796	0	6,926
2018	1	3,518	8,806	2,498	0	6,252
2019	1	3,179	8,032	2,257	0	5,703
2020	1	2,907	7,409	2,064	0	5,261
2021	1	2,665	6,845	1,892	0	4,859
2022	1	2,466	6,379	1,751	0	4,529
2023	1	2,294	5,975	1,629	0	4,243
2024	1	2,151	5,637	1,527	0	4,002
2025	1	2,013	5,309	1,430	0	3,769
2026	1	1,899	5,032	1,347	0	3,573
2027	1	1,795	4,782	1,275	0	3,396
Subtotal		132,906	280,043	94,363	0	198,831
Remaining		39,251	110,860	27,868	0	78,710
Total		172,157	390,903	122,231	0	277,541
Cumulative Ultimate		0	0			
Ultimate		172,157	390,903			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009	101.58		10.101	2,289,080	0	321,603	2,610,683
2010	101.58		10.101	1,807,170	0	374,194	2,181,364
2011	101.58		10.101	1,014,582	0	221,930	1,236,512
2012	101.58		10.101	710,549	0	160,737	871,286
2013	101.58		10.101	545,045	0	126,352	671,397
2014	101.58		10.101	443,151	0	104,730	547,881
2015	101.58		10.101	373,431	0	89,669	463,100
2016	101.58		10.101	323,529	0	78,750	402,279
2017	101.58		10.101	284,034	0	69,959	353,993
2018	101.58		10.101	253,727	0	63,154	316,881
2019	101.58		10.101	229,269	0	57,606	286,875
2020	101.58		10.101	209,667	0	53,134	262,801
2021	101.58		10.101	192,183	0	49,086	241,269
2022	101.58		10.101	177,824	0	45,747	223,571
2023	101.58		10.101	165,464	0	42,854	208,318
2024	101.58		10.101	155,121	0	40,426	195,547
2025	101.58		10.101	145,247	0	38,076	183,323
2026	101.58		10.101	136,897	0	36,085	172,982
2027	101.58		10.101	129,455	0	34,301	163,756
Subtotal	\$101.58		\$10.101	9,585,425	0	2,008,393	11,593,818
Remaining	\$101.58		\$10.101	2,830,875	0	795,055	3,625,930
Total	\$101.58		\$10.101	12,416,300	0	2,803,448	15,219,748

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	185,227	70,000	2,600,000	2,670,000	-244,544	-244,544	-272,474	-272,474		
2010	154,767	57,000	0	57,000	1,969,597	1,725,053	1,576,877	1,304,403		
2011	87,731	12,000	0	12,000	1,136,781	2,861,834	822,151	2,126,554		
2012	61,819	12,000	0	12,000	797,467	3,659,301	521,508	2,648,062		
2013	47,634	12,000	0	12,000	611,763	4,271,064	361,916	3,009,978		
2014	38,873	12,000	0	12,000	497,008	4,768,072	266,083	3,276,061		
2015	32,857	12,000	0	12,000	418,243	5,186,315	202,655	3,478,716		
2016	28,541	12,000	0	12,000	361,738	5,548,053	158,624	3,637,340		
2017	25,117	12,000	0	12,000	316,876	5,864,929	125,757	3,763,097		
2018	22,482	12,000	0	12,000	282,399	6,147,328	101,445	3,864,542		
2019	20,354	12,000	0	12,000	254,521	6,401,849	82,765	3,947,307		
2020	18,646	12,000	0	12,000	232,155	6,634,004	68,325	4,015,632		
2021	17,117	12,000	0	12,000	212,152	6,846,156	56,513	4,072,145		
2022	15,863	12,000	0	12,000	195,708	7,041,864	47,193	4,119,338		
2023	14,780	12,000	0	12,000	181,538	7,223,402	39,627	4,158,965		
2024	13,874	12,000	0	12,000	169,673	7,393,075	33,523	4,192,488		
2025	13,007	12,000	0	12,000	158,316	7,551,391	28,311	4,220,799		
2026	12,273	12,000	0	12,000	148,709	7,700,100	24,073	4,244,872		
2027	11,618	12,000	0	12,000	140,138	7,840,238	20,537	4,265,409		
Subtotal	822,580	331,000	2,600,000	2,931,000	7,840,238		4,265,409			
Remaining	257,260	565,000	0	565,000	2,803,670	10,643,908	130,691	4,396,100		
Total	1,079,840	896,000	2,600,000	3,496,000	10,643,908		4,396,100			

Month of Last Production: 01/2075

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,197,173
8.00 Percent	4,981,446
12.00 Percent	3,921,439
15.00 Percent	3,350,901
20.00 Percent	2,643,277
25.00 Percent	2,125,997
30.00 Percent	1,730,554



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: UNDEVELOPED

Reservoir: CHIMNEY HILL LOWER

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	2	83,484	130,686	59,274	0	92,787
2011	5	147,667	252,519	104,844	0	179,287
2012	7	193,025	360,086	137,044	0	255,662
2013	7	122,546	269,797	87,008	0	191,556
2014	7	79,765	184,422	56,633	0	130,939
2015	7	60,026	143,124	42,618	0	101,619
2016	7	48,449	118,215	34,402	0	83,931
2017	7	40,503	100,677	28,757	0	71,481
2018	7	34,902	88,115	24,780	0	62,563
2019	7	30,677	78,504	21,781	0	55,736
2020	7	27,447	71,066	19,486	0	50,458
2021	7	24,712	64,672	17,547	0	45,917
2022	7	22,527	59,527	15,996	0	42,264
2023	7	20,703	55,183	14,697	0	39,180
2024	7	19,202	51,599	13,633	0	36,635
2025	7	17,814	48,228	12,647	0	34,241
2026	7	16,654	45,404	11,824	0	32,239
2027	7	15,638	42,913	11,103	0	30,468
Subtotal		1,005,741	2,164,737	714,074	0	1,536,963
Remaining		342,468	1,010,862	243,155	0	717,711
Total		1,348,209	3,175,599	957,229	0	2,254,674
Cumulative Ultimate		0	0	0	0	0
Ultimate		1,348,209	3,175,599			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	6,021,130	0	937,248	6,958,378
2011	101.58		10.101	10,650,184	0	1,811,002	12,461,186
2012	101.58		10.101	13,921,239	0	2,582,444	16,503,683
2013	101.58		10.101	8,838,263	0	1,934,898	10,773,161
2014	101.58		10.101	5,752,731	0	1,322,623	7,075,354
2015	101.58		10.101	4,329,203	0	1,026,442	5,355,645
2016	101.58		10.101	3,494,289	0	847,801	4,342,090
2017	101.58		10.101	2,921,142	0	722,023	3,643,165
2018	101.58		10.101	2,517,236	0	631,954	3,149,190
2019	101.58		10.101	2,212,563	0	562,988	2,775,551
2020	101.58		10.101	1,979,408	0	509,678	2,489,086
2021	101.58		10.101	1,782,203	0	463,799	2,246,002
2022	101.58		10.101	1,624,798	0	426,913	2,051,711
2023	101.58		10.101	1,493,080	0	395,758	1,888,838
2024	101.58		10.101	1,384,854	0	370,051	1,754,905
2025	101.58		10.101	1,284,752	0	345,882	1,630,634
2026	101.58		10.101	1,201,149	0	325,634	1,526,783
2027	101.58		10.101	1,127,799	0	307,748	1,435,547
Subtotal	\$101.58		\$10.101	72,536,023	0	15,524,886	88,060,909
Remaining	\$101.58		\$10.101	24,699,549	0	7,249,609	31,949,158
Total	\$101.58		\$10.101	97,235,572	0	22,774,495	120,010,067

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	7	0
2009	0	0	0	0	0	0	0	0		
2010	493,695	180,000	5,200,000	5,380,000	1,084,683	1,084,683	725,741	725,741		
2011	884,119	278,000	7,800,000	8,078,000	3,499,067	4,583,750	2,434,323	3,160,064		
2012	1,170,935	354,000	5,200,000	5,554,000	9,778,748	14,362,498	6,320,083	9,480,147		
2013	764,354	165,000	0	165,000	9,843,807	24,206,305	5,837,568	15,317,715		
2014	501,997	84,000	0	84,000	6,489,357	30,695,662	3,478,245	18,795,960		
2015	379,984	84,000	0	84,000	4,891,661	35,587,323	2,371,838	21,167,798		
2016	308,072	84,000	0	84,000	3,950,018	39,537,341	1,732,902	22,900,700		
2017	258,481	84,000	0	84,000	3,300,684	42,838,025	1,310,346	24,211,046		
2018	223,434	84,000	0	84,000	2,841,756	45,679,781	1,021,098	25,232,144		
2019	196,926	84,000	0	84,000	2,494,625	48,174,406	811,348	26,043,492		
2020	176,599	84,000	0	84,000	2,228,487	50,402,893	655,971	26,699,463		
2021	159,355	84,000	0	84,000	2,002,647	52,405,540	533,535	27,232,998		
2022	145,569	84,000	0	84,000	1,822,142	54,227,682	439,432	27,672,430		
2023	134,014	84,000	0	84,000	1,670,824	55,898,506	364,747	28,037,177		
2024	124,509	84,000	0	84,000	1,546,396	57,444,902	305,550	28,342,727		
2025	115,693	84,000	0	84,000	1,430,941	58,875,843	255,909	28,598,636		
2026	108,327	84,000	0	84,000	1,334,456	60,210,299	216,039	28,814,675		
2027	101,853	84,000	0	84,000	1,249,694	61,459,993	183,147	28,997,822		
Subtotal	6,247,916	2,153,000	18,200,000	20,353,000	61,459,993	86,739,359	28,997,822	30,138,384		
Remaining	2,266,792	4,403,000	0	4,403,000	25,279,366		1,140,562			
Total	8,514,708	6,556,000	18,200,000	24,756,000	86,739,359		30,138,384			

Month of Last Production: 08/2081

Interests (Percent)
Date Working Revenue

Present Worth Profile (\$)
5.00 Percent 46,115,362
8.00 Percent 35,276,505
12.00 Percent 26,037,005
15.00 Percent 21,220,806
20.00 Percent 15,501,935
25.00 Percent 11,578,185
30.00 Percent 8,777,745



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-1H CHL**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL LOWER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	48,219	78,723	34,236	0	55,893
2012	1	21,559	46,787	15,306	0	33,219
2013	1	13,448	30,656	9,548	0	21,765
2014	1	9,816	23,118	6,969	0	16,414
2015	1	7,734	18,671	5,491	0	13,257
2016	1	6,399	15,758	4,544	0	11,188
2017	1	5,432	13,602	3,857	0	9,658
2018	1	4,731	12,015	3,359	0	8,530
2019	1	4,189	10,775	2,974	0	7,651
2020	1	3,769	9,804	2,676	0	6,960
2021	1	3,409	8,956	2,420	0	6,359
2022	1	3,119	8,270	2,215	0	5,871
2023	1	2,874	7,686	2,041	0	5,457
2024	1	2,673	7,202	1,897	0	5,114
2025	1	2,484	6,743	1,764	0	4,788
2026	1	2,327	6,359	1,652	0	4,515
2027	1	2,188	6,018	1,553	0	4,272
Subtotal		144,370	311,143	102,502	0	220,911
Remaining		48,250	142,573	34,258	0	101,227
Total		192,620	453,716	136,760	0	322,138
Cumulative Ultimate		0	0			
Ultimate		192,620	453,716			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	3,477,708	0	564,582	4,042,290
2012	101.58		10.101	1,554,837	0	335,541	1,890,378
2013	101.58		10.101	969,907	0	219,855	1,189,762
2014	101.58		10.101	707,905	0	165,797	873,702
2015	101.58		10.101	557,792	0	133,902	691,694
2016	101.58		10.101	461,513	0	113,013	574,526
2017	101.58		10.101	391,800	0	97,552	489,352
2018	101.58		10.101	341,170	0	86,169	427,339
2019	101.58		10.101	302,144	0	77,275	379,419
2020	101.58		10.101	271,847	0	70,308	342,155
2021	101.58		10.101	245,851	0	64,231	310,082
2022	101.58		10.101	224,934	0	59,308	284,242
2023	101.58		10.101	207,299	0	55,120	262,419
2024	101.58		10.101	192,740	0	51,651	244,391
2025	101.58		10.101	179,174	0	48,365	227,539
2026	101.58		10.101	167,808	0	45,604	213,412
2027	101.58		10.101	157,799	0	43,157	200,956
Subtotal	\$101.58		\$10.101	10,412,228	0	2,231,430	12,643,658
Remaining	\$101.58		\$10.101	3,479,925	0	1,022,490	4,502,415
Total	\$101.58		\$10.101	13,892,153	0	3,253,920	17,146,073

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	286,800	110,000	2,600,000	2,710,000	1,045,490	1,045,490	679,739	679,739		
2012	134,122	21,000	0	21,000	1,735,256	2,780,746	1,137,170	1,816,909		
2013	84,414	12,000	0	12,000	1,093,348	3,874,094	647,534	2,464,443		
2014	61,988	12,000	0	12,000	799,714	4,673,808	428,421	2,892,864		
2015	49,077	12,000	0	12,000	630,617	5,304,425	305,693	3,198,557		
2016	40,762	12,000	0	12,000	521,764	5,826,189	228,866	3,427,423		
2017	34,719	12,000	0	12,000	442,633	6,268,822	175,704	3,603,127		
2018	30,320	12,000	0	12,000	385,019	6,653,841	138,335	3,741,462		
2019	26,920	12,000	0	12,000	340,499	6,994,340	110,738	3,852,200		
2020	24,276	12,000	0	12,000	305,879	7,300,219	90,034	3,942,234		
2021	22,000	12,000	0	12,000	276,082	7,576,301	73,550	4,015,784		
2022	20,167	12,000	0	12,000	252,075	7,828,376	60,789	4,076,573		
2023	18,619	12,000	0	12,000	231,800	8,060,176	50,602	4,127,175		
2024	17,339	12,000	0	12,000	215,052	8,275,228	42,491	4,169,666		
2025	16,144	12,000	0	12,000	199,395	8,474,623	35,659	4,205,325		
2026	15,142	12,000	0	12,000	186,270	8,660,893	30,156	4,235,481		
2027	14,258	12,000	0	12,000	174,698	8,835,591	25,602	4,261,083		
Subtotal	897,067	311,000	2,600,000	2,911,000	8,835,591	8,835,591	4,261,083	4,261,083		
Remaining	319,446	626,000	0	626,000	3,556,969	12,392,560	160,353	4,421,436		
Total	1,216,513	937,000	2,600,000	3,537,000	12,392,560	12,392,560	4,421,436	4,421,436		

Month of Last Production: 02/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,682,196
8.00 Percent	5,150,804
12.00 Percent	3,836,745
15.00 Percent	3,146,245
20.00 Percent	2,318,614
25.00 Percent	1,743,932
30.00 Percent	1,329,122



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-2H CHL**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL LOWER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	35,265	51,963	25,038	0	36,894
2012	1	27,895	58,900	19,805	0	41,819
2013	1	15,612	35,040	11,085	0	24,878
2014	1	10,912	25,420	7,747	0	18,048
2015	1	8,397	20,100	5,962	0	14,271
2016	1	6,844	16,737	4,860	0	11,884
2017	1	5,751	14,315	4,083	0	10,163
2018	1	4,969	12,558	3,528	0	8,917
2019	1	4,376	11,205	3,107	0	7,955
2020	1	3,919	10,152	2,783	0	7,208
2021	1	3,532	9,244	2,507	0	6,563
2022	1	3,221	8,512	2,287	0	6,043
2023	1	2,960	7,893	2,102	0	5,604
2024	1	2,747	7,381	1,950	0	5,241
2025	1	2,549	6,900	1,809	0	4,899
2026	1	2,383	6,497	1,692	0	4,613
2027	1	2,237	6,140	1,589	0	4,360
Subtotal		143,569	308,957	101,934	0	219,360
Remaining		49,007	144,638	34,795	0	102,692
Total		192,576	453,595	136,729	0	322,052
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,576	453,595			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	2,543,422	0	372,666	2,916,088
2012	101.58		10.101	2,011,817	0	422,417	2,434,234
2013	101.58		10.101	1,125,976	0	251,293	1,377,269
2014	101.58		10.101	786,986	0	182,306	969,292
2015	101.58		10.101	605,606	0	144,149	749,755
2016	101.58		10.101	493,620	0	120,038	613,658
2017	101.58		10.101	414,745	0	102,659	517,404
2018	101.58		10.101	358,425	0	90,067	448,492
2019	101.58		10.101	315,593	0	80,352	395,945
2020	101.58		10.101	282,651	0	72,810	355,461
2021	101.58		10.101	254,677	0	66,294	320,971
2022	101.58		10.101	232,297	0	61,046	293,343
2023	101.58		10.101	213,537	0	56,606	270,143
2024	101.58		10.101	198,104	0	52,938	251,042
2025	101.58		10.101	183,814	0	49,486	233,300
2026	101.58		10.101	171,870	0	46,593	218,463
2027	101.58		10.101	161,386	0	44,036	205,422
Subtotal	\$101.58		\$10.101	10,354,526	0	2,215,756	12,570,282
Remaining	\$101.58		\$10.101	3,534,436	0	1,037,299	4,571,735
Total	\$101.58		\$10.101	13,888,962	0	3,253,055	17,142,017

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	206,895	70,000	2,600,000	2,670,000	39,193	39,193	-22,744	-22,744		
2012	172,710	57,000	0	57,000	2,204,524	2,243,717	1,446,313	1,423,569		
2013	97,717	12,000	0	12,000	1,267,552	3,511,269	751,062	2,174,631		
2014	68,771	12,000	0	12,000	888,521	4,399,790	476,113	2,650,744		
2015	53,195	12,000	0	12,000	684,560	5,084,350	331,888	2,982,632		
2016	43,540	12,000	0	12,000	558,118	5,642,468	244,838	3,227,470		
2017	36,709	12,000	0	12,000	468,695	6,111,163	186,063	3,413,533		
2018	31,820	12,000	0	12,000	404,672	6,515,835	145,403	3,558,936		
2019	28,093	12,000	0	12,000	355,852	6,871,687	115,736	3,674,672		
2020	25,219	12,000	0	12,000	318,242	7,189,929	93,676	3,768,348		
2021	22,774	12,000	0	12,000	286,197	7,476,126	76,247	3,844,595		
2022	20,812	12,000	0	12,000	260,531	7,736,657	62,830	3,907,425		
2023	19,167	12,000	0	12,000	238,976	7,975,633	52,169	3,959,594		
2024	17,811	12,000	0	12,000	221,231	8,196,864	43,713	4,003,307		
2025	16,553	12,000	0	12,000	204,747	8,401,611	36,617	4,039,924		
2026	15,500	12,000	0	12,000	190,963	8,592,574	30,915	4,070,839		
2027	14,574	12,000	0	12,000	178,848	8,771,422	26,211	4,097,050		
Subtotal	891,860	307,000	2,600,000	2,907,000	8,771,422		4,097,050			
Remaining	324,365	629,000	0	629,000	3,618,370	12,389,792	163,243	4,260,293		
Total	1,216,225	936,000	2,600,000	3,536,000	12,389,792		4,260,293			

Month of Last Production: 05/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,558,867
8.00 Percent	4,999,902
12.00 Percent	3,669,731
15.00 Percent	2,976,233
20.00 Percent	2,153,457
25.00 Percent	1,590,399
30.00 Percent	1,190,270



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 21-3H CHL**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL LOWER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	14,828	16,361	10,528	0	11,616
2012	1	40,181	76,757	28,528	0	54,498
2013	1	18,651	41,088	13,243	0	29,172
2014	1	12,299	28,297	8,732	0	20,091
2015	1	9,191	21,796	6,525	0	15,475
2016	1	7,360	17,865	5,226	0	12,684
2017	1	6,112	15,117	4,339	0	10,733
2018	1	5,236	13,161	3,718	0	9,345
2019	1	4,581	11,675	3,253	0	8,289
2020	1	4,083	10,531	2,898	0	7,477
2021	1	3,664	9,555	2,602	0	6,784
2022	1	3,330	8,772	2,365	0	6,228
2023	1	3,054	8,113	2,167	0	5,761
2024	1	2,826	7,573	2,007	0	5,376
2025	1	2,617	7,065	1,858	0	5,016
2026	1	2,442	6,642	1,734	0	4,716
2027	1	2,291	6,270	1,626	0	4,452
Subtotal		142,746	306,638	101,349	0	217,713
Remaining		49,876	147,049	35,413	0	104,405
Total		192,622	453,687	136,762	0	322,118
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,622	453,687			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,069,463	0	117,341	1,186,804
2012	101.58		10.101	2,897,934	0	550,479	3,448,413
2013	101.58		10.101	1,345,155	0	294,671	1,639,826
2014	101.58		10.101	886,981	0	202,934	1,089,915
2015	101.58		10.101	662,895	0	156,315	819,210
2016	101.58		10.101	530,841	0	128,123	658,964
2017	101.58		10.101	440,753	0	108,414	549,167
2018	101.58		10.101	377,671	0	94,391	472,062
2019	101.58		10.101	330,411	0	83,728	414,139
2020	101.58		10.101	294,440	0	75,527	369,967
2021	101.58		10.101	264,233	0	68,521	332,754
2022	101.58		10.101	240,220	0	62,910	303,130
2023	101.58		10.101	220,212	0	58,190	278,402
2024	101.58		10.101	203,819	0	54,305	258,124
2025	101.58		10.101	188,737	0	50,674	239,411
2026	101.58		10.101	176,166	0	47,636	223,802
2027	101.58		10.101	165,168	0	44,960	210,128
Subtotal	\$101.58		\$10.101	10,295,099	0	2,199,119	12,494,218
Remaining	\$101.58		\$10.101	3,597,199	0	1,054,594	4,651,793
Total	\$101.58		\$10.101	13,892,298	0	3,253,713	17,146,011

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	84,203	20,000	2,600,000	2,620,000	-1,517,399	-1,517,399	-1,071,033	-1,071,033		
2012	244,664	102,000	0	102,000	3,101,749	1,584,350	2,040,563	969,530		
2013	116,346	12,000	0	12,000	1,511,480	3,095,830	896,194	1,865,724		
2014	77,329	12,000	0	12,000	1,000,586	4,096,416	536,326	2,402,050		
2015	58,124	12,000	0	12,000	749,086	4,845,502	363,236	2,765,286		
2016	46,753	12,000	0	12,000	600,211	5,445,713	263,333	3,028,619		
2017	38,963	12,000	0	12,000	498,204	5,943,917	197,793	3,226,412		
2018	33,493	12,000	0	12,000	426,569	6,370,486	153,281	3,379,693		
2019	29,384	12,000	0	12,000	372,755	6,743,241	121,238	3,500,931		
2020	26,248	12,000	0	12,000	331,719	7,074,960	97,647	3,598,578		
2021	23,610	12,000	0	12,000	297,144	7,372,104	79,166	3,677,744		
2022	21,506	12,000	0	12,000	269,624	7,641,728	65,024	3,742,768		
2023	19,753	12,000	0	12,000	246,649	7,888,377	53,846	3,796,614		
2024	18,314	12,000	0	12,000	227,810	8,116,187	45,013	3,841,627		
2025	16,986	12,000	0	12,000	210,425	8,326,612	37,633	3,879,260		
2026	15,879	12,000	0	12,000	195,923	8,522,535	31,719	3,910,979		
2027	14,909	12,000	0	12,000	183,219	8,705,754	26,851	3,937,830		
Subtotal	886,464	302,000	2,600,000	2,902,000	8,705,754		3,937,830			
Remaining	330,045	635,000	0	635,000	3,686,748	12,392,502	166,259	4,104,089		
Total	1,216,509	937,000	2,600,000	3,537,000	12,392,502		4,104,089			

Month of Last Production: 11/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,437,384
8.00 Percent	4,852,608
12.00 Percent	3,508,974
15.00 Percent	2,814,330
20.00 Percent	1,998,963
25.00 Percent	1,449,317
30.00 Percent	1,064,925



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-1H CHL**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL LOWER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	44,508	70,977	31,600	0	50,393
2013	1	23,210	49,965	16,479	0	35,476
2014	1	14,093	31,971	10,007	0	22,699
2015	1	10,153	23,829	7,208	0	16,919
2016	1	7,961	19,167	5,653	0	13,608
2017	1	6,520	16,021	4,629	0	11,375
2018	1	5,534	13,829	3,929	0	9,819
2019	1	4,807	12,190	3,413	0	8,654
2020	1	4,261	10,941	3,025	0	7,769
2021	1	3,806	9,888	2,703	0	7,020
2022	1	3,448	9,049	2,448	0	6,425
2023	1	3,152	8,348	2,238	0	5,927
2024	1	2,910	7,774	2,066	0	5,520
2025	1	2,689	7,240	1,909	0	5,140
2026	1	2,506	6,794	1,779	0	4,824
2027	1	2,345	6,404	1,665	0	4,547
Subtotal		141,903	304,387	100,751	0	216,115
Remaining		50,672	149,212	35,977	0	105,940
Total		192,575	453,599	136,728	0	322,055
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,575	453,599			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	3,210,021	0	509,027	3,719,048
2013	101.58		10.101	1,673,938	0	358,336	2,032,274
2014	101.58		10.101	1,016,464	0	229,285	1,245,749
2015	101.58		10.101	732,239	0	170,897	903,136
2016	101.58		10.101	574,162	0	137,459	711,621
2017	101.58		10.101	470,251	0	114,898	585,149
2018	101.58		10.101	399,106	0	99,181	498,287
2019	101.58		10.101	346,692	0	87,418	434,110
2020	101.58		10.101	307,258	0	78,469	385,727
2021	101.58		10.101	274,536	0	70,912	345,448
2022	101.58		10.101	248,703	0	64,899	313,602
2023	101.58		10.101	227,318	0	59,871	287,189
2024	101.58		10.101	209,874	0	55,750	265,624
2025	101.58		10.101	193,930	0	51,922	245,852
2026	101.58		10.101	180,683	0	48,730	229,413
2027	101.58		10.101	169,131	0	45,926	215,057
Subtotal	\$101.58		\$10.101	10,234,306	0	2,182,980	12,417,286
Remaining	\$101.58		\$10.101	3,654,584	0	1,070,106	4,724,690
Total	\$101.58		\$10.101	13,888,890	0	3,253,086	17,141,976

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0	0	0
2012	263,866	100,000	2,600,000	2,700,000	755,182	755,182	428,930	428,930	1	0
2013	144,189	30,000	0	30,000	1,858,085	2,613,267	1,102,405	1,531,335		
2014	88,387	12,000	0	12,000	1,145,362	3,758,629	614,171	2,145,506		
2015	64,077	12,000	0	12,000	827,059	4,585,688	401,131	2,546,637		
2016	50,490	12,000	0	12,000	649,131	5,234,819	284,833	2,831,470		
2017	41,516	12,000	0	12,000	531,633	5,766,452	211,084	3,042,554		
2018	35,353	12,000	0	12,000	450,934	6,217,386	162,047	3,204,601		
2019	30,800	12,000	0	12,000	391,310	6,608,696	127,279	3,331,880		
2020	27,367	12,000	0	12,000	346,360	6,955,056	101,961	3,433,841		
2021	24,510	12,000	0	12,000	308,938	7,263,994	82,310	3,516,151		
2022	22,250	12,000	0	12,000	279,352	7,543,346	67,372	3,583,523		
2023	20,376	12,000	0	12,000	254,813	7,798,159	55,629	3,639,152		
2024	18,846	12,000	0	12,000	234,778	8,032,937	46,391	3,685,543		
2025	17,443	12,000	0	12,000	216,409	8,249,346	38,704	3,724,247		
2026	16,277	12,000	0	12,000	201,136	8,450,482	32,563	3,756,810		
2027	15,259	12,000	0	12,000	187,798	8,638,280	27,524	3,784,334		
Subtotal	881,006	298,000	2,600,000	2,898,000	8,638,280		3,784,334			
Remaining	335,216	638,000	0	638,000	3,751,474	12,389,754	169,376	3,953,710		
Total	1,216,222	936,000	2,600,000	3,536,000	12,389,754		3,953,710			

Month of Last Production: 02/2081
Interests (Percent)
Date Working Revenue
Initial 100.00000 71.00000

Present Worth Profile (\$)
5.00 Percent 6,317,974
8.00 Percent 4,709,688
12.00 Percent 3,355,405
15.00 Percent 2,661,437
20.00 Percent 1,855,825
25.00 Percent 1,321,068
30.00 Percent 953,124



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-2H CHL**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL LOWER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	29,723	40,754	21,103	0	28,935
2013	1	30,897	64,509	21,937	0	45,802
2014	1	16,514	36,846	11,725	0	26,161
2015	1	11,341	26,314	8,052	0	18,683
2016	1	8,669	20,689	6,155	0	14,688
2017	1	6,988	17,048	4,962	0	12,104
2018	1	5,867	14,573	4,165	0	10,347
2019	1	5,056	12,755	3,590	0	9,056
2020	1	4,454	11,387	3,162	0	8,085
2021	1	3,961	10,247	2,813	0	7,275
2022	1	3,575	9,345	2,538	0	6,636
2023	1	3,257	8,598	2,312	0	6,104
2024	1	2,999	7,986	2,130	0	5,670
2025	1	2,765	7,424	1,963	0	5,271
2026	1	2,571	6,955	1,825	0	4,938
2027	1	2,403	6,545	1,706	0	4,647
Subtotal		141,040	301,975	100,138	0	214,402
Remaining		51,582	151,722	36,624	0	107,723
Total		192,622	453,697	136,762	0	322,125
Cumulative Ultimate		192,622	453,697			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,143,684	0	292,281	2,435,965
2013	101.58		10.101	2,228,396	0	462,640	2,691,036
2014	101.58		10.101	1,190,997	0	264,250	1,455,247
2015	101.58		10.101	817,926	0	188,716	1,006,642
2016	101.58		10.101	625,220	0	148,369	773,589
2017	101.58		10.101	503,998	0	122,264	626,262
2018	101.58		10.101	423,127	0	104,518	527,645
2019	101.58		10.101	364,664	0	91,471	456,135
2020	101.58		10.101	321,245	0	81,665	402,910
2021	101.58		10.101	285,675	0	73,487	359,162
2022	101.58		10.101	257,808	0	67,025	324,833
2023	101.58		10.101	234,899	0	61,659	296,558
2024	101.58		10.101	216,300	0	57,278	273,578
2025	101.58		10.101	199,419	0	53,238	252,657
2026	101.58		10.101	185,437	0	49,878	235,315
2027	101.58		10.101	173,290	0	46,938	220,228
Subtotal	\$101.58		\$10.101	10,172,085	0	2,165,677	12,337,762
Remaining	\$101.58		\$10.101	3,720,213	0	1,088,108	4,808,321
Total	\$101.58		\$10.101	13,892,298	0	3,253,785	17,146,083

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	172,831	50,000	2,600,000	2,650,000	-386,866	-386,866	-283,301	-283,301		
2013	190,929	75,000	0	75,000	2,425,107	2,038,241	1,441,191	1,157,890		
2014	103,250	12,000	0	12,000	1,339,997	3,378,238	718,919	1,876,809		
2015	71,421	12,000	0	12,000	923,221	4,301,459	447,887	2,324,696		
2016	54,886	12,000	0	12,000	706,703	5,008,162	310,144	2,634,840		
2017	44,434	12,000	0	12,000	569,828	5,577,990	226,273	2,861,113		
2018	37,436	12,000	0	12,000	478,209	6,056,199	171,861	3,032,974		
2019	32,362	12,000	0	12,000	411,773	6,467,972	133,943	3,166,917		
2020	28,587	12,000	0	12,000	362,323	6,830,295	106,664	3,273,581		
2021	25,482	12,000	0	12,000	321,680	7,151,975	85,708	3,359,289		
2022	23,047	12,000	0	12,000	289,786	7,441,761	69,891	3,429,180		
2023	21,041	12,000	0	12,000	263,517	7,705,278	57,530	3,486,710		
2024	19,410	12,000	0	12,000	242,168	7,947,446	47,852	3,534,562		
2025	17,926	12,000	0	12,000	222,731	8,170,177	39,836	3,574,398		
2026	16,696	12,000	0	12,000	206,619	8,376,796	33,451	3,607,849		
2027	15,625	12,000	0	12,000	192,603	8,569,399	28,228	3,636,077		
Subtotal	875,363	293,000	2,600,000	2,893,000	8,569,399		3,636,077			
Remaining	341,151	644,000	0	644,000	3,823,170	12,392,569	172,608	3,808,685		
Total	1,216,514	937,000	2,600,000	3,537,000	12,392,569		3,808,685			

Month of Last Production: 08/2081

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,200,923
8.00 Percent	4,570,892
12.00 Percent	3,208,349
15.00 Percent	2,516,581
20.00 Percent	1,722,597
25.00 Percent	1,203,790
30.00 Percent	852,668



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 14-3H CHL**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL LOWER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	48,219	78,723	34,236	0	55,893
2011	1	21,514	46,688	15,275	0	33,148
2012	1	13,493	30,755	9,579	0	21,837
2013	1	9,816	23,118	6,969	0	16,414
2014	1	7,734	18,671	5,491	0	13,256
2015	1	6,383	15,718	4,532	0	11,160
2016	1	5,448	13,643	3,869	0	9,686
2017	1	4,731	12,015	3,359	0	8,531
2018	1	4,189	10,775	2,974	0	7,650
2019	1	3,759	9,778	2,669	0	6,942
2020	1	3,419	8,981	2,427	0	6,377
2021	1	3,119	8,270	2,215	0	5,872
2022	1	2,874	7,686	2,041	0	5,457
2023	1	2,666	7,183	1,892	0	5,100
2024	1	2,491	6,763	1,769	0	4,801
2025	1	2,327	6,359	1,652	0	4,515
2026	1	2,188	6,017	1,553	0	4,273
2027	1	2,064	5,713	1,466	0	4,056
Subtotal		146,434	316,856	103,968	0	224,968
Remaining		46,185	136,857	32,792	0	97,168
Total		192,619	453,713	136,760	0	322,136
Cumulative Ultimate		192,619	453,713			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	3,477,708	0	564,582	4,042,290
2011	101.58		10.101	1,551,624	0	334,830	1,886,454
2012	101.58		10.101	973,120	0	220,568	1,193,688
2013	101.58		10.101	707,905	0	165,797	873,702
2014	101.58		10.101	557,792	0	133,902	691,694
2015	101.58		10.101	460,355	0	112,727	573,082
2016	101.58		10.101	392,958	0	97,838	490,796
2017	101.58		10.101	341,170	0	86,169	427,339
2018	101.58		10.101	302,144	0	77,275	379,419
2019	101.58		10.101	271,141	0	70,125	341,266
2020	101.58		10.101	246,557	0	64,414	310,971
2021	101.58		10.101	224,934	0	59,308	284,242
2022	101.58		10.101	207,299	0	55,120	262,419
2023	101.58		10.101	192,232	0	51,514	243,746
2024	101.58		10.101	179,682	0	48,502	228,184
2025	101.58		10.101	167,808	0	45,604	213,412
2026	101.58		10.101	157,799	0	43,157	200,956
2027	101.58		10.101	148,918	0	40,973	189,891
Subtotal	\$101.58		\$10.101	10,561,146	0	2,272,405	12,833,551
Remaining	\$101.58		\$10.101	3,330,935	0	981,494	4,312,429
Total	\$101.58		\$10.101	13,892,081	0	3,253,899	17,145,980

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	286,800	110,000	2,600,000	2,710,000	1,045,490	1,045,490	750,865	750,865		
2011	133,844	21,000	0	21,000	1,731,610	2,777,100	1,253,678	2,004,543		
2012	84,692	12,000	0	12,000	1,096,996	3,874,096	717,781	2,722,324		
2013	61,988	12,000	0	12,000	799,714	4,673,810	473,250	3,195,574		
2014	49,077	12,000	0	12,000	630,617	5,304,427	337,679	3,533,253		
2015	40,660	12,000	0	12,000	520,422	5,824,849	252,199	3,785,452		
2016	34,821	12,000	0	12,000	443,975	6,268,824	194,704	3,980,156		
2017	30,320	12,000	0	12,000	385,019	6,653,843	152,811	4,132,967		
2018	26,920	12,000	0	12,000	340,499	6,994,342	122,324	4,255,291		
2019	24,213	12,000	0	12,000	305,053	7,299,395	99,201	4,354,492		
2020	22,063	12,000	0	12,000	276,908	7,576,303	81,500	4,435,992		
2021	20,167	12,000	0	12,000	252,075	7,828,378	67,150	4,503,142		
2022	18,619	12,000	0	12,000	231,800	8,060,178	55,897	4,559,039		
2023	17,294	12,000	0	12,000	214,452	8,274,630	46,812	4,605,851		
2024	16,189	12,000	0	12,000	199,995	8,474,625	39,515	4,645,366		
2025	15,142	12,000	0	12,000	186,270	8,660,895	33,310	4,678,676		
2026	14,258	12,000	0	12,000	174,698	8,835,593	28,282	4,706,958		
2027	13,473	12,000	0	12,000	164,418	9,000,011	24,094	4,731,052		
Subtotal	910,540	323,000	2,600,000	2,923,000	9,000,011	9,000,011	4,731,052	4,731,052		
Remaining	305,967	614,000	0	614,000	3,392,462	12,392,473	153,036	4,884,088		
Total	1,216,507	937,000	2,600,000	3,537,000	12,392,473	12,392,473	4,884,088	4,884,088		

Month of Last Production: 02/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	7,023,826
8.00 Percent	5,578,015
12.00 Percent	4,322,991
15.00 Percent	3,651,652
20.00 Percent	2,826,922
25.00 Percent	2,233,142
30.00 Percent	1,787,171



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 22-4H CHL**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL LOWER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	35,265	51,963	25,038	0	36,894
2011	1	27,841	58,784	19,767	0	41,736
2012	1	15,666	35,156	11,123	0	24,961
2013	1	10,912	25,421	7,747	0	18,049
2014	1	8,397	20,099	5,962	0	14,270
2015	1	6,827	16,696	4,848	0	11,854
2016	1	5,768	14,356	4,095	0	10,193
2017	1	4,969	12,559	3,528	0	8,917
2018	1	4,376	11,204	3,107	0	7,955
2019	1	3,909	10,126	2,775	0	7,189
2020	1	3,542	9,270	2,515	0	6,582
2021	1	3,221	8,512	2,287	0	6,044
2022	1	2,960	7,893	2,102	0	5,604
2023	1	2,740	7,362	1,945	0	5,227
2024	1	2,556	6,920	1,814	0	4,913
2025	1	2,383	6,497	1,692	0	4,612
2026	1	2,237	6,140	1,589	0	4,360
2027	1	2,110	5,823	1,498	0	4,134
Subtotal		145,679	314,781	103,432	0	223,494
Remaining		46,896	138,811	33,296	0	98,556
Total		192,575	453,592	136,728	0	322,050
Cumulative Ultimate		0	0			
Ultimate		192,575	453,592			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	2,543,422	0	372,666	2,916,088
2011	101.58		10.101	2,007,967	0	421,583	2,429,550
2012	101.58		10.101	1,129,826	0	252,131	1,381,957
2013	101.58		10.101	786,986	0	182,306	969,292
2014	101.58		10.101	605,606	0	144,149	749,755
2015	101.58		10.101	492,390	0	119,736	612,126
2016	101.58		10.101	415,975	0	102,961	518,936
2017	101.58		10.101	358,425	0	90,067	448,492
2018	101.58		10.101	315,593	0	80,353	395,946
2019	101.58		10.101	281,918	0	72,619	354,537
2020	101.58		10.101	255,410	0	66,485	321,895
2021	101.58		10.101	232,297	0	61,046	293,343
2022	101.58		10.101	213,537	0	56,605	270,142
2023	101.58		10.101	197,583	0	52,798	250,381
2024	101.58		10.101	184,335	0	49,627	233,962
2025	101.58		10.101	171,870	0	46,593	218,463
2026	101.58		10.101	161,386	0	44,036	205,422
2027	101.58		10.101	152,107	0	41,758	193,865
Subtotal	\$101.58		\$10.101	10,506,633	0	2,257,519	12,764,152
Remaining	\$101.58		\$10.101	3,382,257	0	995,518	4,377,775
Total	\$101.58		\$10.101	13,888,890	0	3,253,037	17,141,927

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	206,895	70,000	2,600,000	2,670,000	39,193	39,193	-25,124	-25,124		
2011	172,377	57,000	0	57,000	2,200,173	2,239,366	1,594,683	1,569,559		
2012	98,050	12,000	0	12,000	1,271,907	3,511,273	832,627	2,402,186		
2013	68,771	12,000	0	12,000	888,521	4,399,794	525,932	2,928,118		
2014	53,195	12,000	0	12,000	684,560	5,084,354	366,616	3,294,734		
2015	43,430	12,000	0	12,000	556,696	5,641,050	269,804	3,564,538		
2016	36,820	12,000	0	12,000	470,116	6,111,166	206,184	3,770,722		
2017	31,820	12,000	0	12,000	404,672	6,515,838	160,618	3,931,340		
2018	28,092	12,000	0	12,000	355,854	6,871,692	127,847	4,059,187		
2019	25,154	12,000	0	12,000	317,383	7,189,075	103,213	4,162,400		
2020	22,839	12,000	0	12,000	287,056	7,476,131	84,489	4,246,889		
2021	20,812	12,000	0	12,000	260,531	7,736,662	69,404	4,316,293		
2022	19,168	12,000	0	12,000	238,974	7,975,636	57,629	4,373,922		
2023	17,764	12,000	0	12,000	220,617	8,196,253	48,159	4,422,081		
2024	16,600	12,000	0	12,000	205,362	8,401,615	40,575	4,462,656		
2025	15,499	12,000	0	12,000	190,964	8,592,579	34,150	4,496,806		
2026	14,575	12,000	0	12,000	178,847	8,771,426	28,953	4,525,759		
2027	13,755	12,000	0	12,000	168,110	8,939,536	24,637	4,550,396		
Subtotal	905,616	319,000	2,600,000	2,919,000	8,939,536	8,939,536	4,550,396			
Remaining	310,602	617,000	0	617,000	3,450,173	12,389,709	155,687	4,706,083		
Total	1,216,218	936,000	2,600,000	3,536,000	12,389,709	12,389,709	4,706,083			

Month of Last Production: 05/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,894,192
8.00 Percent	5,414,596
12.00 Percent	4,134,810
15.00 Percent	3,454,328
20.00 Percent	2,625,557
25.00 Percent	2,036,537
30.00 Percent	1,600,465



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: UNDEVELOPED

Reservoir: CHIMNEY HILL UPPER

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	14,828	16,361	10,528	0	11,616
2011	5	166,582	270,689	118,273	0	192,188
2012	7	205,380	375,771	145,818	0	266,798
2013	7	136,487	296,217	96,907	0	210,313
2014	7	85,698	196,794	60,844	0	139,725
2015	7	63,487	150,568	45,076	0	106,904
2016	7	50,750	123,276	36,033	0	87,524
2017	7	42,142	104,353	29,922	0	74,092
2018	7	36,137	90,924	25,657	0	64,556
2019	7	31,643	80,721	22,466	0	57,313
2020	7	28,220	72,876	20,037	0	51,740
2021	7	25,346	66,167	17,996	0	46,978
2022	7	23,059	60,789	16,371	0	43,161
2023	7	21,153	56,262	15,019	0	39,945
2024	7	19,589	52,534	13,908	0	37,300
2025	7	18,150	49,047	12,886	0	34,823
2026	7	16,950	46,128	12,034	0	32,752
2027	7	15,898	43,555	11,288	0	30,922
Subtotal		1,001,499	2,153,032	711,063	0	1,528,650
Remaining		346,712	1,022,574	246,167	0	726,029
Total		1,348,211	3,175,606	957,230	0	2,254,679
Cumulative Ultimate		1,348,211	3,175,606			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,069,463	0	117,341	1,186,804
2011	101.58		10.101	12,014,391	0	1,941,313	13,955,704
2012	101.58		10.101	14,812,392	0	2,694,934	17,507,326
2013	101.58		10.101	9,843,666	0	2,124,364	11,968,030
2014	101.58		10.101	6,180,663	0	1,411,363	7,592,026
2015	101.58		10.101	4,578,764	0	1,079,828	5,658,592
2016	101.58		10.101	3,660,218	0	884,107	4,544,325
2017	101.58		10.101	3,039,450	0	748,376	3,787,826
2018	101.58		10.101	2,606,260	0	652,087	3,258,347
2019	101.58		10.101	2,282,060	0	578,913	2,860,973
2020	101.58		10.101	2,035,342	0	522,640	2,557,982
2021	101.58		10.101	1,827,988	0	474,523	2,302,511
2022	101.58		10.101	1,663,069	0	435,959	2,099,028
2023	101.58		10.101	1,525,549	0	403,499	1,929,048
2024	101.58		10.101	1,412,831	0	376,770	1,789,601
2025	101.58		10.101	1,308,981	0	351,747	1,660,728
2026	101.58		10.101	1,222,397	0	330,813	1,553,210
2027	101.58		10.101	1,146,578	0	312,354	1,458,932
Subtotal	\$101.58		\$10.101	72,230,062	0	15,440,931	87,670,993
Remaining	\$101.58		\$10.101	25,005,654	0	7,333,610	32,339,264
Total	\$101.58		\$10.101	97,235,716	0	22,774,541	120,010,257

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	7	0
2009	0	0	0	0	0	0	0	0		
2010	84,203	20,000	2,600,000	2,620,000	-1,517,399	-1,517,399	-1,183,103	-1,183,103		
2011	990,153	372,000	10,400,000	10,772,000	2,193,551	676,152	1,489,257	306,154		
2012	1,242,143	369,000	5,200,000	5,569,000	10,696,183	11,372,335	6,960,526	7,266,680		
2013	849,134	192,000	0	192,000	10,926,896	22,299,231	6,482,715	13,749,395		
2014	538,650	84,000	0	84,000	6,969,376	29,268,607	3,736,144	17,485,539		
2015	401,482	84,000	0	84,000	5,173,110	34,441,717	2,508,544	19,994,083		
2016	322,417	84,000	0	84,000	4,137,908	38,579,625	1,815,444	21,809,527		
2017	268,747	84,000	0	84,000	3,435,079	42,014,704	1,363,763	23,173,290		
2018	231,179	84,000	0	84,000	2,943,168	44,957,872	1,057,574	24,230,864		
2019	202,986	84,000	0	84,000	2,573,987	47,531,859	837,183	25,068,047		
2020	181,489	84,000	0	84,000	2,292,493	49,824,352	674,828	25,742,875		
2021	163,363	84,000	0	84,000	2,055,148	51,879,500	547,531	26,290,406		
2022	148,925	84,000	0	84,000	1,866,103	53,745,603	450,038	26,740,444		
2023	136,866	84,000	0	84,000	1,708,182	55,453,785	372,910	27,113,354		
2024	126,973	84,000	0	84,000	1,578,628	57,032,413	311,924	27,425,278		
2025	117,829	84,000	0	84,000	1,458,899	58,491,312	260,909	27,686,187		
2026	110,202	84,000	0	84,000	1,359,008	59,850,320	220,016	27,906,203		
2027	103,512	84,000	0	84,000	1,271,420	61,121,740	186,333	28,092,536		
Subtotal	6,220,253	2,129,000	18,200,000	20,329,000	61,121,740		28,092,536			
Remaining	2,294,467	4,427,000	0	4,427,000	25,617,797		1,155,805			
Total	8,514,720	6,556,000	18,200,000	24,756,000	86,739,537		29,248,341			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-1H CHU**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL UPPER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	14,828	16,361	10,528	0	11,616
2011	1	40,114	76,633	28,481	0	54,409
2012	1	18,718	41,230	13,290	0	29,274
2013	1	12,299	28,297	8,732	0	20,091
2014	1	9,191	21,796	6,525	0	15,475
2015	1	7,342	17,820	5,213	0	12,652
2016	1	6,130	15,162	4,352	0	10,765
2017	1	5,236	13,161	3,718	0	9,345
2018	1	4,581	11,675	3,253	0	8,289
2019	1	4,072	10,504	2,891	0	7,458
2020	1	3,675	9,582	2,609	0	6,803
2021	1	3,330	8,772	2,365	0	6,228
2022	1	3,054	8,114	2,167	0	5,761
2023	1	2,818	7,552	2,002	0	5,362
2024	1	2,625	7,085	1,863	0	5,030
2025	1	2,442	6,643	1,734	0	4,716
2026	1	2,291	6,269	1,626	0	4,451
2027	1	2,155	5,938	1,531	0	4,216
Subtotal		144,901	312,594	102,880	0	221,941
Remaining		47,720	141,108	33,881	0	100,187
Total		192,621	453,702	136,761	0	322,128
Cumulative Ultimate		0	0			
Ultimate		192,621	453,702			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58		10.101	1,069,463	0	117,341	1,186,804
2011	101.58		10.101	2,893,124	0	549,585	3,442,709
2012	101.58		10.101	1,349,965	0	295,696	1,645,661
2013	101.58		10.101	886,981	0	202,934	1,089,915
2014	101.58		10.101	662,895	0	156,315	819,210
2015	101.58		10.101	529,527	0	127,803	657,330
2016	101.58		10.101	442,067	0	108,734	550,801
2017	101.58		10.101	377,671	0	94,391	472,062
2018	101.58		10.101	330,411	0	83,728	414,139
2019	101.58		10.101	293,679	0	75,330	369,009
2020	101.58		10.101	264,994	0	68,718	333,712
2021	101.58		10.101	240,220	0	62,910	303,130
2022	101.58		10.101	220,212	0	58,190	278,402
2023	101.58		10.101	203,283	0	54,162	257,445
2024	101.58		10.101	189,273	0	50,816	240,089
2025	101.58		10.101	176,166	0	47,636	223,802
2026	101.58		10.101	165,168	0	44,961	210,129
2027	101.58		10.101	155,462	0	42,583	198,045
Subtotal	\$101.58		\$10.101	10,450,561	0	2,241,833	12,692,394
Remaining	\$101.58		\$10.101	3,441,665	0	1,011,988	4,453,653
Total	\$101.58		\$10.101	13,892,226	0	3,253,821	17,146,047

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	84,203	20,000	2,600,000	2,620,000	-1,517,399	-1,517,399	-1,183,103	-1,183,103		
2011	244,260	102,000	0	102,000	3,096,449	1,579,050	2,250,476	1,067,373		
2012	116,760	12,000	0	12,000	1,516,901	3,095,951	993,672	2,061,045		
2013	77,329	12,000	0	12,000	1,000,586	4,096,537	592,445	2,653,490		
2014	58,123	12,000	0	12,000	749,087	4,845,624	401,245	3,054,735		
2015	46,638	12,000	0	12,000	598,692	5,444,316	290,191	3,344,926		
2016	39,079	12,000	0	12,000	499,722	5,944,038	219,185	3,564,111		
2017	33,493	12,000	0	12,000	426,569	6,370,607	169,320	3,733,431		
2018	29,383	12,000	0	12,000	372,756	6,743,363	133,924	3,867,355		
2019	26,181	12,000	0	12,000	330,828	7,074,191	107,590	3,974,945		
2020	23,677	12,000	0	12,000	298,035	7,372,226	87,724	4,062,669		
2021	21,507	12,000	0	12,000	269,623	7,641,849	71,828	4,134,497		
2022	19,752	12,000	0	12,000	246,650	7,888,499	59,479	4,193,976		
2023	18,266	12,000	0	12,000	227,179	8,115,678	49,593	4,243,569		
2024	17,035	12,000	0	12,000	211,054	8,326,732	41,701	4,285,270		
2025	15,878	12,000	0	12,000	195,924	8,522,656	35,038	4,320,308		
2026	14,909	12,000	0	12,000	183,220	8,705,876	29,661	4,349,969		
2027	14,052	12,000	0	12,000	171,993	8,877,869	25,206	4,375,175		
Subtotal	900,525	314,000	2,600,000	2,914,000	8,877,869		4,375,175			
Remaining	315,986	623,000	0	623,000	3,514,667	12,392,536	158,449	4,533,624		
Total	1,216,511	937,000	2,600,000	3,537,000	12,392,536		4,533,624			

Month of Last Production: 11/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,766,601
8.00 Percent	5,255,180
12.00 Percent	3,953,765
15.00 Percent	3,266,496
20.00 Percent	2,437,262
25.00 Percent	1,855,940
30.00 Percent	1,431,979



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-2H CHU**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL UPPER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	44,419	70,797	31,537	0	50,265
2012	1	23,299	50,149	16,542	0	35,607
2013	1	14,093	31,971	10,007	0	22,699
2014	1	10,153	23,830	7,208	0	16,919
2015	1	7,942	19,119	5,639	0	13,575
2016	1	6,539	16,068	4,643	0	11,408
2017	1	5,534	13,830	3,929	0	9,819
2018	1	4,807	12,189	3,413	0	8,655
2019	1	4,250	10,913	3,017	0	7,748
2020	1	3,817	9,916	2,711	0	7,040
2021	1	3,448	9,050	2,448	0	6,425
2022	1	3,152	8,348	2,238	0	5,928
2023	1	2,903	7,753	2,060	0	5,504
2024	1	2,696	7,260	1,915	0	5,155
2025	1	2,506	6,795	1,779	0	4,824
2026	1	2,345	6,404	1,665	0	4,547
2027	1	2,204	6,058	1,565	0	4,301
Subtotal		144,107	310,450	102,316	0	220,419
Remaining		48,468	143,154	34,412	0	101,640
Total		192,575	453,604	136,728	0	322,059
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,575	453,604			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	3,203,610	0	507,736	3,711,346
2012	101.58		10.101	1,680,349	0	359,660	2,040,009
2013	101.58		10.101	1,016,464	0	229,285	1,245,749
2014	101.58		10.101	732,239	0	170,897	903,136
2015	101.58		10.101	572,751	0	137,118	709,869
2016	101.58		10.101	471,662	0	115,239	586,901
2017	101.58		10.101	399,106	0	99,181	498,287
2018	101.58		10.101	346,692	0	87,418	434,110
2019	101.58		10.101	306,465	0	78,266	384,731
2020	101.58		10.101	275,329	0	71,115	346,444
2021	101.58		10.101	248,703	0	64,899	313,602
2022	101.58		10.101	227,318	0	59,871	287,189
2023	101.58		10.101	209,322	0	55,603	264,925
2024	101.58		10.101	194,482	0	52,069	246,551
2025	101.58		10.101	180,683	0	48,730	229,413
2026	101.58		10.101	169,131	0	45,926	215,057
2027	101.58		10.101	158,968	0	43,444	202,412
Subtotal	\$101.58		\$10.101	10,393,274	0	2,226,457	12,619,731
Remaining	\$101.58		\$10.101	3,495,615	0	1,026,662	4,522,277
Total	\$101.58		\$10.101	13,888,889	0	3,253,119	17,142,008

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	263,319	100,000	2,600,000	2,700,000	748,027	748,027	468,892	468,892		
2012	144,738	30,000	0	30,000	1,865,271	2,613,298	1,222,665	1,691,557		
2013	88,387	12,000	0	12,000	1,145,362	3,758,660	678,436	2,369,993		
2014	64,077	12,000	0	12,000	827,059	4,585,719	443,104	2,813,097		
2015	50,366	12,000	0	12,000	647,503	5,233,222	313,891	3,126,988		
2016	41,640	12,000	0	12,000	533,261	5,766,483	233,917	3,360,905		
2017	35,354	12,000	0	12,000	450,933	6,217,416	179,003	3,539,908		
2018	30,799	12,000	0	12,000	391,311	6,608,727	140,598	3,680,506		
2019	27,297	12,000	0	12,000	345,434	6,954,161	112,344	3,792,850		
2020	24,581	12,000	0	12,000	309,863	7,264,024	91,208	3,884,058		
2021	22,249	12,000	0	12,000	279,353	7,543,377	74,421	3,958,479		
2022	20,376	12,000	0	12,000	254,813	7,798,190	61,450	4,019,929		
2023	18,797	12,000	0	12,000	234,128	8,032,318	51,111	4,071,040		
2024	17,492	12,000	0	12,000	217,059	8,249,377	42,888	4,113,928		
2025	16,278	12,000	0	12,000	201,135	8,450,512	35,970	4,149,898		
2026	15,258	12,000	0	12,000	187,799	8,638,311	30,403	4,180,301		
2027	14,361	12,000	0	12,000	176,051	8,814,362	25,801	4,206,102		
Subtotal	895,369	310,000	2,600,000	2,910,000	8,814,362	8,814,362	4,206,102	4,206,102		
Remaining	320,855	626,000	0	626,000	3,575,422	12,389,784	161,297	4,367,399		
Total	1,216,224	936,000	2,600,000	3,536,000	12,389,784	12,389,784	4,367,399	4,367,399		

Month of Last Production: 02/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,640,986
8.00 Percent	5,100,299
12.00 Percent	3,780,623
15.00 Percent	3,088,931
20.00 Percent	2,262,633
25.00 Percent	1,691,607
30.00 Percent	1,281,544



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 21-3H CHU**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL UPPER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	29,589	40,517	21,008	0	28,767
2012	1	31,031	64,775	22,032	0	45,990
2013	1	16,514	36,846	11,725	0	26,161
2014	1	11,341	26,314	8,052	0	18,683
2015	1	8,648	20,637	6,140	0	14,652
2016	1	7,009	17,099	4,977	0	12,140
2017	1	5,867	14,574	4,165	0	10,348
2018	1	5,056	12,754	3,590	0	9,055
2019	1	4,443	11,358	3,154	0	8,064
2020	1	3,972	10,276	2,821	0	7,296
2021	1	3,575	9,346	2,538	0	6,636
2022	1	3,257	8,597	2,312	0	6,104
2023	1	2,991	7,966	2,124	0	5,656
2024	1	2,773	7,444	1,969	0	5,285
2025	1	2,571	6,955	1,825	0	4,938
2026	1	2,403	6,545	1,706	0	4,647
2027	1	2,255	6,183	1,601	0	4,390
Subtotal		143,295	308,186	101,739	0	218,812
Remaining		49,327	145,539	35,023	0	103,333
Total		192,622	453,725	136,762	0	322,145
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,622	453,725			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	2,134,075	0	290,581	2,424,656
2012	101.58		10.101	2,238,005	0	464,543	2,702,548
2013	101.58		10.101	1,190,997	0	264,249	1,455,246
2014	101.58		10.101	817,926	0	188,717	1,006,643
2015	101.58		10.101	623,698	0	148,003	771,701
2016	101.58		10.101	505,520	0	122,630	628,150
2017	101.58		10.101	423,127	0	104,518	527,645
2018	101.58		10.101	364,664	0	91,471	456,135
2019	101.58		10.101	320,418	0	81,453	401,871
2020	101.58		10.101	286,502	0	73,699	360,201
2021	101.58		10.101	257,808	0	67,025	324,833
2022	101.58		10.101	234,899	0	61,658	296,557
2023	101.58		10.101	215,732	0	57,128	272,860
2024	101.58		10.101	199,987	0	53,388	253,375
2025	101.58		10.101	185,437	0	49,879	235,316
2026	101.58		10.101	173,290	0	46,937	220,227
2027	101.58		10.101	162,635	0	44,342	206,977
Subtotal	\$101.58		\$10.101	10,334,720	0	2,210,221	12,544,941
Remaining	\$101.58		\$10.101	3,557,578	0	1,043,766	4,601,344
Total	\$101.58		\$10.101	13,892,298	0	3,253,987	17,146,285

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	172,028	50,000	2,600,000	2,650,000	-397,372	-397,372	-320,087	-320,087		
2012	191,747	75,000	0	75,000	2,435,801	2,038,429	1,599,297	1,279,210		
2013	103,249	12,000	0	12,000	1,339,997	3,378,426	794,145	2,073,355		
2014	71,421	12,000	0	12,000	923,222	4,301,648	494,753	2,568,108		
2015	54,752	12,000	0	12,000	704,949	5,006,597	341,793	2,909,901		
2016	44,568	12,000	0	12,000	571,582	5,578,179	250,753	3,160,654		
2017	37,436	12,000	0	12,000	478,209	6,056,388	189,845	3,350,499		
2018	32,362	12,000	0	12,000	411,773	6,468,161	147,958	3,498,457		
2019	28,513	12,000	0	12,000	361,358	6,829,519	117,528	3,615,985		
2020	25,556	12,000	0	12,000	322,645	7,152,164	94,973	3,710,958		
2021	23,048	12,000	0	12,000	289,785	7,441,949	77,204	3,788,162		
2022	21,040	12,000	0	12,000	263,517	7,705,466	63,550	3,851,712		
2023	19,360	12,000	0	12,000	241,500	7,946,966	52,721	3,904,433		
2024	17,977	12,000	0	12,000	223,398	8,170,364	44,141	3,948,574		
2025	16,695	12,000	0	12,000	206,621	8,376,985	36,952	3,985,526		
2026	15,626	12,000	0	12,000	192,601	8,569,586	31,181	4,016,707		
2027	14,685	12,000	0	12,000	180,292	8,749,878	26,422	4,043,129		
Subtotal	890,063	305,000	2,600,000	2,905,000	8,749,878		4,043,129			
Remaining	326,465	632,000	0	632,000	3,642,879	12,392,757	164,247	4,207,376		
Total	1,216,528	937,000	2,600,000	3,537,000	12,392,757		4,207,376			

Month of Last Production: 08/2080

Interests (Percent)

Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,518,121
8.00 Percent	4,950,166
12.00 Percent	3,615,106
15.00 Percent	2,920,981
20.00 Percent	2,100,370
25.00 Percent	1,541,596
30.00 Percent	1,146,625



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-1H CHU**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL UPPER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	4,241	4,019	3,011	0	2,854
2012	1	47,567	82,284	33,772	0	58,421
2013	1	19,963	43,665	14,174	0	31,002
2014	1	12,847	29,425	9,122	0	20,892
2015	1	9,493	22,437	6,740	0	15,930
2016	1	7,552	18,280	5,361	0	12,979
2017	1	6,242	15,409	4,433	0	10,940
2018	1	5,333	13,378	3,786	0	9,498
2019	1	4,655	11,842	3,305	0	8,409
2020	1	4,140	10,665	2,939	0	7,572
2021	1	3,711	9,664	2,635	0	6,861
2022	1	3,369	8,863	2,392	0	6,293
2023	1	3,086	8,191	2,191	0	5,815
2024	1	2,853	7,638	2,026	0	5,424
2025	1	2,641	7,124	1,875	0	5,057
2026	1	2,463	6,692	1,749	0	4,752
2027	1	2,309	6,314	1,639	0	4,483
Subtotal		142,465	305,890	101,150	0	217,182
Remaining		50,111	147,674	35,579	0	104,848
Total		192,576	453,564	136,729	0	322,030
Cumulative Ultimate		192,576	453,564			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	305,874	0	28,829	334,703
2012	101.58		10.101	3,430,641	0	590,117	4,020,758
2013	101.58		10.101	1,439,742	0	313,147	1,752,889
2014	101.58		10.101	926,573	0	211,032	1,137,605
2015	101.58		10.101	684,656	0	160,908	845,564
2016	101.58		10.101	544,636	0	131,104	675,740
2017	101.58		10.101	450,235	0	110,502	560,737
2018	101.58		10.101	384,605	0	95,944	480,549
2019	101.58		10.101	335,705	0	84,930	420,635
2020	101.58		10.101	298,622	0	76,488	375,110
2021	101.58		10.101	267,606	0	69,305	336,911
2022	101.58		10.101	243,003	0	63,563	306,566
2023	101.58		10.101	222,547	0	58,743	281,290
2024	101.58		10.101	205,813	0	54,782	260,595
2025	101.58		10.101	190,449	0	51,085	241,534
2026	101.58		10.101	177,658	0	47,998	225,656
2027	101.58		10.101	166,477	0	45,260	211,737
Subtotal	\$101.58		\$10.101	10,274,842	0	2,193,757	12,468,599
Remaining	\$101.58		\$10.101	3,614,120	0	1,059,076	4,673,196
Total	\$101.58		\$10.101	13,888,962	0	3,252,833	17,141,795

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	23,746	10,000	2,600,000	2,610,000	-2,299,043	-2,299,043	-1,589,763	-1,589,763		
2012	285,273	111,000	0	111,000	3,624,485	1,325,442	2,387,731	797,968		
2013	124,368	12,000	0	12,000	1,616,521	2,941,963	958,749	1,756,717		
2014	80,712	12,000	0	12,000	1,044,893	3,986,856	560,143	2,316,860		
2015	59,994	12,000	0	12,000	773,570	4,760,426	375,133	2,691,993		
2016	47,943	12,000	0	12,000	615,797	5,376,223	270,183	2,962,176		
2017	39,785	12,000	0	12,000	508,952	5,885,175	202,066	3,164,242		
2018	34,095	12,000	0	12,000	434,454	6,319,629	156,118	3,320,360		
2019	29,844	12,000	0	12,000	378,791	6,698,420	123,203	3,443,563		
2020	26,613	12,000	0	12,000	336,497	7,034,917	99,055	3,542,618		
2021	23,905	12,000	0	12,000	301,006	7,335,923	80,195	3,622,813		
2022	21,750	12,000	0	12,000	272,816	7,608,739	65,795	3,688,608		
2023	19,957	12,000	0	12,000	249,333	7,858,072	54,431	3,743,039		
2024	18,490	12,000	0	12,000	230,105	8,088,177	45,468	3,788,507		
2025	17,137	12,000	0	12,000	212,397	8,300,574	37,985	3,826,492		
2026	16,010	12,000	0	12,000	197,646	8,498,220	31,998	3,858,490		
2027	15,025	12,000	0	12,000	184,732	8,682,952	27,074	3,885,564		
Subtotal	884,647	301,000	2,600,000	2,901,000	8,682,952		3,885,564			
Remaining	331,562	635,000	0	635,000	3,706,634	12,389,586	167,292	4,052,856		
Total	1,216,209	936,000	2,600,000	3,536,000	12,389,586		4,052,856			

Month of Last Production: 11/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,396,791
8.00 Percent	4,803,991
12.00 Percent	3,456,561
15.00 Percent	2,761,997
20.00 Percent	1,949,722
25.00 Percent	1,404,973
30.00 Percent	1,026,072



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-2H CHU**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL UPPER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	40,178	61,985	28,526	0	44,009
2013	1	25,307	53,982	17,968	0	38,327
2014	1	14,822	33,446	10,523	0	23,747
2015	1	10,522	24,606	7,472	0	17,471
2016	1	8,186	19,651	5,811	0	13,951
2017	1	6,670	16,351	4,736	0	11,610
2018	1	5,641	14,070	4,005	0	9,990
2019	1	4,888	12,373	3,471	0	8,784
2020	1	4,324	11,087	3,070	0	7,872
2021	1	3,857	10,005	2,738	0	7,104
2022	1	3,489	9,147	2,478	0	6,494
2023	1	3,187	8,430	2,262	0	5,985
2024	1	2,939	7,844	2,087	0	5,569
2025	1	2,714	7,300	1,927	0	5,184
2026	1	2,527	6,848	1,794	0	4,862
2027	1	2,364	6,450	1,679	0	4,579
Subtotal		141,615	303,575	100,547	0	215,538
Remaining		51,006	150,146	36,214	0	106,604
Total		192,621	453,721	136,761	0	322,142
Cumulative Ultimate		0	0			
Ultimate		192,621	453,721			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,897,713	0	444,544	3,342,257
2013	101.58		10.101	1,825,193	0	387,139	2,212,332
2014	101.58		10.101	1,068,982	0	239,870	1,308,852
2015	101.58		10.101	758,919	0	176,467	935,386
2016	101.58		10.101	590,345	0	140,928	731,273
2017	101.58		10.101	481,065	0	117,264	598,329
2018	101.58		10.101	406,861	0	100,907	507,768
2019	101.58		10.101	352,525	0	88,736	441,261
2020	101.58		10.101	311,816	0	79,512	391,328
2021	101.58		10.101	278,178	0	71,756	349,934
2022	101.58		10.101	251,687	0	65,596	317,283
2023	101.58		10.101	229,808	0	60,459	290,267
2024	101.58		10.101	211,989	0	56,253	268,242
2025	101.58		10.101	195,739	0	52,356	248,095
2026	101.58		10.101	182,252	0	49,110	231,362
2027	101.58		10.101	170,505	0	46,260	216,765
Subtotal	\$101.58		\$10.101	10,213,577	0	2,177,157	12,390,734
Remaining	\$101.58		\$10.101	3,678,649	0	1,076,802	4,755,451
Total	\$101.58		\$10.101	13,892,226	0	3,253,959	17,146,185

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	237,132	80,000	2,600,000	2,680,000	425,125	425,125	219,904	219,904		
2013	156,965	48,000	0	48,000	2,007,367	2,432,492	1,191,344	1,411,248		
2014	92,863	12,000	0	12,000	1,203,989	3,636,481	645,710	2,056,958		
2015	66,366	12,000	0	12,000	857,020	4,493,501	415,697	2,472,655		
2016	51,883	12,000	0	12,000	667,390	5,160,891	292,859	2,765,514		
2017	42,452	12,000	0	12,000	543,877	5,704,768	215,953	2,981,467		
2018	36,027	12,000	0	12,000	459,741	6,164,509	165,216	3,146,683		
2019	31,306	12,000	0	12,000	397,955	6,562,464	129,443	3,276,126		
2020	27,766	12,000	0	12,000	351,562	6,914,026	103,494	3,379,620		
2021	24,827	12,000	0	12,000	313,107	7,227,133	83,421	3,463,041		
2022	22,512	12,000	0	12,000	282,771	7,509,904	68,198	3,531,239		
2023	20,594	12,000	0	12,000	257,673	7,767,577	56,254	3,587,493		
2024	19,032	12,000	0	12,000	237,210	8,004,787	46,872	3,634,365		
2025	17,602	12,000	0	12,000	218,493	8,223,280	39,076	3,673,441		
2026	16,416	12,000	0	12,000	202,946	8,426,226	32,857	3,706,298		
2027	15,379	12,000	0	12,000	189,386	8,615,612	27,756	3,734,054		
Subtotal	879,122	296,000	2,600,000	2,896,000	8,615,612		3,734,054			
Remaining	337,399	641,000	0	641,000	3,777,052	12,392,664	170,449	3,904,503		
Total	1,216,521	937,000	2,600,000	3,537,000	12,392,664		3,904,503			

Month of Last Production: 05/2081
Interests (Percent)
Date Working Revenue
Initial 100.00000 71.00000

Present Worth Profile (\$)
5.00 Percent 6,278,643
8.00 Percent 4,662,747
12.00 Percent 3,305,359
15.00 Percent 2,611,927
20.00 Percent 1,809,973
25.00 Percent 1,280,431
30.00 Percent 918,082



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 14-3H CHU**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL UPPER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	23,028	28,561	16,350	0	20,278
2013	1	34,863	70,800	24,753	0	50,268
2014	1	17,528	38,865	12,445	0	27,595
2015	1	11,806	27,278	8,381	0	19,367
2016	1	8,935	21,258	6,345	0	15,093
2017	1	7,161	17,426	5,084	0	12,372
2018	1	5,988	14,843	4,251	0	10,539
2019	1	5,146	12,956	3,654	0	9,199
2020	1	4,523	11,546	3,211	0	8,197
2021	1	4,016	10,374	2,852	0	7,365
2022	1	3,619	9,450	2,569	0	6,710
2023	1	3,294	8,684	2,339	0	6,166
2024	1	3,030	8,061	2,151	0	5,723
2025	1	2,792	7,487	1,982	0	5,316
2026	1	2,594	7,011	1,842	0	4,978
2027	1	2,423	6,594	1,720	0	4,681
Subtotal		140,746	301,194	99,929	0	213,847
Remaining		51,830	152,380	36,800	0	108,190
Total		192,576	453,574	136,729	0	322,037
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,576	453,574			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	1,660,882	0	204,833	1,865,715
2013	101.58		10.101	2,514,382	0	507,755	3,022,137
2014	101.58		10.101	1,264,143	0	278,735	1,542,878
2015	101.58		10.101	851,421	0	195,627	1,047,048
2016	101.58		10.101	644,475	0	152,459	796,934
2017	101.58		10.101	516,446	0	124,968	641,414
2018	101.58		10.101	431,857	0	106,450	538,307
2019	101.58		10.101	371,124	0	92,923	464,047
2020	101.58		10.101	326,232	0	82,800	409,032
2021	101.58		10.101	289,622	0	74,397	364,019
2022	101.58		10.101	261,016	0	67,773	328,789
2023	101.58		10.101	237,558	0	62,284	299,842
2024	101.58		10.101	218,547	0	57,811	276,358
2025	101.58		10.101	201,333	0	53,696	255,029
2026	101.58		10.101	187,090	0	50,277	237,367
2027	101.58		10.101	174,732	0	47,288	222,020
Subtotal	\$101.58		\$10.101	10,150,860	0	2,160,076	12,310,936
Remaining	\$101.58		\$10.101	3,738,102	0	1,092,826	4,830,928
Total	\$101.58		\$10.101	13,888,962	0	3,252,902	17,141,864

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0	0	0
2012	132,371	40,000	2,600,000	2,640,000	-906,656	-906,656	-599,913	-599,913	1	0
2013	214,422	84,000	0	84,000	2,723,715	1,817,059	1,620,062	1,020,149	1	0
2014	109,466	12,000	0	12,000	1,421,412	3,238,471	762,768	1,782,917	1	0
2015	74,289	12,000	0	12,000	960,759	4,199,230	466,146	2,249,063	1	0
2016	56,542	12,000	0	12,000	728,392	4,927,622	319,681	2,568,744	1	0
2017	45,508	12,000	0	12,000	583,906	5,511,528	231,872	2,800,616	1	0
2018	38,193	12,000	0	12,000	488,114	5,999,642	175,425	2,976,041	1	0
2019	32,925	12,000	0	12,000	419,122	6,418,764	136,337	3,112,378	1	0
2020	29,020	12,000	0	12,000	368,012	6,786,776	108,340	3,220,718	1	0
2021	25,827	12,000	0	12,000	326,192	7,112,968	86,912	3,307,630	1	0
2022	23,328	12,000	0	12,000	293,461	7,406,429	70,777	3,378,407	1	0
2023	21,273	12,000	0	12,000	266,569	7,672,998	58,198	3,436,605	1	0
2024	19,608	12,000	0	12,000	244,750	7,917,748	48,363	3,484,968	1	0
2025	18,095	12,000	0	12,000	224,934	8,142,682	40,229	3,525,197	1	0
2026	16,841	12,000	0	12,000	208,526	8,351,208	33,760	3,558,957	1	0
2027	15,752	12,000	0	12,000	194,268	8,545,476	28,472	3,587,429	1	0
Subtotal	873,460	292,000	2,600,000	2,892,000	8,545,476		3,587,429		1	0
Remaining	342,754	644,000	0	644,000	3,844,174	12,389,650	173,718	3,761,147	1	0
Total	1,216,214	936,000	2,600,000	3,536,000	12,389,650		3,761,147		1	0

Month of Last Production: 08/2081

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	6,161,825
8.00 Percent	4,525,103
12.00 Percent	3,160,434
15.00 Percent	2,469,793
20.00 Percent	1,680,175
25.00 Percent	1,166,970
30.00 Percent	821,569



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 22-4H CHU**

Field: **SHORT JUNCTION**
Reservoir: **CHIMNEY HILL UPPER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	48,219	78,723	34,236	0	55,893
2012	1	21,559	46,787	15,306	0	33,219
2013	1	13,448	30,656	9,548	0	21,765
2014	1	9,816	23,118	6,969	0	16,414
2015	1	7,734	18,671	5,491	0	13,257
2016	1	6,399	15,758	4,544	0	11,188
2017	1	5,432	13,602	3,857	0	9,658
2018	1	4,731	12,015	3,359	0	8,530
2019	1	4,189	10,775	2,974	0	7,651
2020	1	3,769	9,804	2,676	0	6,960
2021	1	3,409	8,956	2,420	0	6,359
2022	1	3,119	8,270	2,215	0	5,871
2023	1	2,874	7,686	2,041	0	5,457
2024	1	2,673	7,202	1,897	0	5,114
2025	1	2,484	6,743	1,764	0	4,788
2026	1	2,327	6,359	1,652	0	4,515
2027	1	2,188	6,018	1,553	0	4,272
Subtotal		144,370	311,143	102,502	0	220,911
Remaining		48,250	142,573	34,258	0	101,227
Total		192,620	453,716	136,760	0	322,138
Cumulative Ultimate		0	0	0	0	0
Ultimate		192,620	453,716			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	3,477,708	0	564,582	4,042,290
2012	101.58		10.101	1,554,837	0	335,541	1,890,378
2013	101.58		10.101	969,907	0	219,855	1,189,762
2014	101.58		10.101	707,905	0	165,797	873,702
2015	101.58		10.101	557,792	0	133,902	691,694
2016	101.58		10.101	461,513	0	113,013	574,526
2017	101.58		10.101	391,800	0	97,552	489,352
2018	101.58		10.101	341,170	0	86,169	427,339
2019	101.58		10.101	302,144	0	77,275	379,419
2020	101.58		10.101	271,847	0	70,308	342,155
2021	101.58		10.101	245,851	0	64,231	310,082
2022	101.58		10.101	224,934	0	59,308	284,242
2023	101.58		10.101	207,299	0	55,120	262,419
2024	101.58		10.101	192,740	0	51,651	244,391
2025	101.58		10.101	179,174	0	48,365	227,539
2026	101.58		10.101	167,808	0	45,604	213,412
2027	101.58		10.101	157,799	0	43,157	200,956
Subtotal	\$101.58		\$10.101	10,412,228	0	2,231,430	12,643,658
Remaining	\$101.58		\$10.101	3,479,925	0	1,022,490	4,502,415
Total	\$101.58		\$10.101	13,892,153	0	3,253,920	17,146,073

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil 1	Gas 0
2008	0	0	0	0	0	0	0	0		
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	286,800	110,000	2,600,000	2,710,000	1,045,490	1,045,490	679,739	679,739		
2012	134,122	21,000	0	21,000	1,735,256	2,780,746	1,137,170	1,816,909		
2013	84,414	12,000	0	12,000	1,093,348	3,874,094	647,534	2,464,443		
2014	61,988	12,000	0	12,000	799,714	4,673,808	428,421	2,892,864		
2015	49,077	12,000	0	12,000	630,617	5,304,425	305,693	3,198,557		
2016	40,762	12,000	0	12,000	521,764	5,826,189	228,866	3,427,423		
2017	34,719	12,000	0	12,000	442,633	6,268,822	175,704	3,603,127		
2018	30,320	12,000	0	12,000	385,019	6,653,841	138,335	3,741,462		
2019	26,920	12,000	0	12,000	340,499	6,994,340	110,738	3,852,200		
2020	24,276	12,000	0	12,000	305,879	7,300,219	90,034	3,942,234		
2021	22,000	12,000	0	12,000	276,082	7,576,301	73,550	4,015,784		
2022	20,167	12,000	0	12,000	252,075	7,828,376	60,789	4,076,573		
2023	18,619	12,000	0	12,000	231,800	8,060,176	50,602	4,127,175		
2024	17,339	12,000	0	12,000	215,052	8,275,228	42,491	4,169,666		
2025	16,144	12,000	0	12,000	199,395	8,474,623	35,659	4,205,325		
2026	15,142	12,000	0	12,000	186,270	8,660,893	30,156	4,235,481		
2027	14,258	12,000	0	12,000	174,698	8,835,591	25,602	4,261,083		
Subtotal	897,067	311,000	2,600,000	2,911,000	8,835,591		4,261,083			
Remaining	319,446	626,000	0	626,000	3,556,969	12,392,560	160,353	4,421,436		
Total	1,216,513	937,000	2,600,000	3,537,000	12,392,560		4,421,436			

Month of Last Production: 02/2080

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,682,196
8.00 Percent	5,150,804
12.00 Percent	3,836,745
15.00 Percent	3,146,245
20.00 Percent	2,318,614
25.00 Percent	1,743,932
30.00 Percent	1,329,122



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: UNDEVELOPED

Reservoir: HARRAGAN / HENRYHOUSE

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	5	98,395	128,065	69,859	0	90,925
2012	7	178,770	302,860	126,928	0	215,031
2013	7	111,170	228,686	78,929	0	162,366
2014	7	68,925	149,785	48,937	0	106,348
2015	7	50,598	112,768	35,924	0	80,064
2016	7	40,193	91,268	28,539	0	64,802
2017	7	33,224	76,587	23,589	0	54,377
2018	7	28,392	66,267	20,156	0	47,048
2019	7	24,791	58,494	17,602	0	41,534
2020	7	22,065	52,555	15,668	0	37,311
2021	7	19,779	47,516	14,045	0	33,737
2022	7	17,972	43,495	12,755	0	30,881
2023	7	16,461	40,126	11,691	0	28,490
2024	7	15,230	37,357	10,813	0	26,524
2025	7	14,100	34,787	10,010	0	24,699
2026	7	13,152	32,637	9,339	0	23,171
2027	7	12,332	30,748	8,754	0	21,833
Subtotal		765,549	1,534,001	543,538	0	1,089,141
Remaining		248,459	653,240	176,407	0	463,798
Total		1,014,008	2,187,241	719,945	0	1,552,939
Cumulative Ultimate		0	0	0	0	0
Ultimate		1,014,008	2,187,241			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	7,096,608	0	918,465	8,015,073
2012	101.58		10.101	12,893,293	0	2,172,020	15,065,313
2013	101.58		10.101	8,017,730	0	1,640,072	9,657,802
2014	101.58		10.101	4,970,936	0	1,074,219	6,045,155
2015	101.58		10.101	3,649,293	0	808,730	4,458,023
2016	101.58		10.101	2,898,842	0	654,566	3,553,408
2017	101.58		10.101	2,396,199	0	549,242	2,945,441
2018	101.58		10.101	2,047,595	0	475,255	2,522,850
2019	101.58		10.101	1,788,050	0	419,510	2,207,560
2020	101.58		10.101	1,591,289	0	376,899	1,968,188
2021	101.58		10.101	1,426,633	0	340,769	1,767,402
2022	101.58		10.101	1,296,003	0	311,935	1,607,938
2023	101.58		10.101	1,187,351	0	287,773	1,475,124
2024	101.58		10.101	1,098,435	0	267,927	1,366,362
2025	101.58		10.101	1,016,746	0	249,472	1,266,218
2026	101.58		10.101	948,717	0	234,062	1,182,779
2027	101.58		10.101	889,236	0	220,513	1,109,749
Subtotal	\$101.58		\$10.101	55,212,956	0	11,001,429	66,214,385
Remaining	\$101.58		\$10.101	17,919,300	0	4,684,851	22,604,151
Total	\$101.58		\$10.101	73,132,256	0	15,686,280	88,818,536

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	7	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	568,665	250,000	13,000,000	13,250,000	-5,803,592	-5,803,592	-4,215,926	-4,215,926		
2012	1,068,882	495,000	5,200,000	5,695,000	8,301,431	2,497,839	5,412,445	1,196,519		
2013	685,220	192,000	0	192,000	8,780,582	11,278,421	5,209,588	6,406,107		
2014	428,903	84,000	0	84,000	5,532,252	16,810,673	2,966,065	9,372,172		
2015	316,297	84,000	0	84,000	4,057,726	20,868,399	1,967,828	11,340,000		
2016	252,115	84,000	0	84,000	3,217,293	24,085,692	1,411,629	12,751,629		
2017	208,979	84,000	0	84,000	2,652,462	26,738,154	1,053,106	13,804,735		
2018	178,995	84,000	0	84,000	2,259,855	28,998,009	812,071	14,616,806		
2019	156,629	84,000	0	84,000	1,966,931	30,964,940	639,760	15,256,566		
2020	139,641	84,000	0	84,000	1,744,547	32,709,487	513,549	15,770,115		
2021	125,398	84,000	0	84,000	1,558,004	34,267,491	415,094	16,185,209		
2022	114,084	84,000	0	84,000	1,409,854	35,677,345	340,018	16,525,227		
2023	104,660	84,000	0	84,000	1,286,464	36,963,809	280,848	16,806,075		
2024	96,943	84,000	0	84,000	1,185,419	38,149,228	234,235	17,040,310		
2025	89,839	84,000	0	84,000	1,092,379	39,241,607	195,367	17,235,677		
2026	83,916	84,000	0	84,000	1,014,863	40,256,470	164,301	17,399,978		
2027	78,738	84,000	0	84,000	947,011	41,203,481	138,791	17,538,769		
Subtotal	4,697,904	2,113,000	18,200,000	20,313,000	41,203,481		17,538,769			
Remaining	1,603,766	3,713,000	0	3,713,000	17,287,385	58,490,866	844,987	18,383,756		
Total	6,301,670	5,826,000	18,200,000	24,026,000	58,490,866		18,383,756			

Month of Last Production: 12/2072

Interests (Percent)
Date Working Revenue

Present Worth Profile (\$)
5.00 Percent 29,871,204
8.00 Percent 22,053,508
12.00 Percent 15,489,250
15.00 Percent 12,148,468
20.00 Percent 8,301,730
25.00 Percent 5,775,394
30.00 Percent 4,056,296



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-1H HAR/HH**

Field: **SHORT JUNCTION**
Reservoir: **HARRAGAN / HENRYHOUSE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	27,037	35,592	19,196	0	25,270
2012	1	21,385	43,515	15,184	0	30,896
2013	1	11,970	25,640	8,498	0	18,204
2014	1	8,366	18,441	5,940	0	13,093
2015	1	6,437	14,489	4,570	0	10,287
2016	1	5,248	12,005	3,726	0	8,524
2017	1	4,408	10,225	3,130	0	7,260
2018	1	3,810	8,939	2,705	0	6,346
2019	1	3,355	7,950	2,382	0	5,645
2020	1	3,005	7,185	2,134	0	5,101
2021	1	2,707	6,526	1,922	0	4,634
2022	1	2,469	5,996	1,753	0	4,257
2023	1	2,270	5,548	1,612	0	3,939
2024	1	2,106	5,179	1,495	0	3,677
2025	1	1,954	4,834	1,387	0	3,432
2026	1	1,827	4,543	1,297	0	3,226
2027	1	1,716	4,287	1,218	0	3,044
Subtotal		110,070	220,894	78,149	0	156,835
Remaining		34,773	91,514	24,689	0	64,974
Total		144,843	312,408	102,838	0	221,809
Cumulative Ultimate		144,843	312,408			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,949,957	0	255,261	2,205,218
2012	101.58		10.101	1,542,393	0	312,074	1,854,467
2013	101.58		10.101	863,248	0	183,886	1,047,134
2014	101.58		10.101	603,356	0	132,250	735,606
2015	101.58		10.101	464,298	0	103,909	568,207
2016	101.58		10.101	378,442	0	86,099	464,541
2017	101.58		10.101	317,971	0	73,329	391,300
2018	101.58		10.101	274,793	0	64,109	338,902
2019	101.58		10.101	241,954	0	57,019	298,973
2020	101.58		10.101	216,699	0	51,526	268,225
2021	101.58		10.101	195,253	0	46,801	242,054
2022	101.58		10.101	178,094	0	43,001	221,095
2023	101.58		10.101	163,712	0	39,792	203,504
2024	101.58		10.101	151,880	0	37,144	189,024
2025	101.58		10.101	140,923	0	34,662	175,585
2026	101.58		10.101	131,768	0	32,582	164,350
2027	101.58		10.101	123,729	0	30,748	154,477
Subtotal	\$101.58		\$10.101	7,938,470	0	1,584,192	9,522,662
Remaining	\$101.58		\$10.101	2,507,887	0	656,309	3,164,196
Total	\$101.58		\$10.101	10,446,357	0	2,240,501	12,686,858

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	156,459	70,000	2,600,000	2,670,000	-621,241	-621,241	-489,516	-489,516		
2012	131,575	57,000	0	57,000	1,665,892	1,044,651	1,092,776	603,260		
2013	74,294	12,000	0	12,000	960,840	2,005,491	569,342	1,172,602		
2014	52,191	12,000	0	12,000	671,415	2,676,906	359,785	1,532,387		
2015	40,314	12,000	0	12,000	515,893	3,192,799	250,120	1,782,507		
2016	32,960	12,000	0	12,000	419,581	3,612,380	184,068	1,966,575		
2017	27,763	12,000	0	12,000	351,537	3,963,917	139,555	2,106,130		
2018	24,044	12,000	0	12,000	302,858	4,266,775	108,822	2,214,952		
2019	21,213	12,000	0	12,000	265,760	4,532,535	86,436	2,301,388		
2020	19,030	12,000	0	12,000	237,195	4,769,730	69,821	2,371,209		
2021	17,174	12,000	0	12,000	212,880	4,982,610	56,715	2,427,924		
2022	15,687	12,000	0	12,000	193,408	5,176,018	46,643	2,474,567		
2023	14,438	12,000	0	12,000	177,066	5,353,084	38,654	2,513,221		
2024	13,411	12,000	0	12,000	163,613	5,516,697	32,329	2,545,550		
2025	12,458	12,000	0	12,000	151,127	5,667,824	27,028	2,572,578		
2026	11,660	12,000	0	12,000	140,690	5,808,514	22,776	2,595,354		
2027	10,961	12,000	0	12,000	131,516	5,940,030	19,275	2,614,629		
Subtotal	675,632	307,000	2,600,000	2,907,000	5,940,030	5,940,030	2,614,629			
Remaining	224,500	525,000	0	525,000	2,414,696	8,354,726	118,136	2,732,765		
Total	900,132	832,000	2,600,000	3,432,000	8,354,726	8,354,726	2,732,765			

Month of Last Production: 09/2017
Interests (Percent)
Date Working Revenue
Initial 100.00000 71.00000

Present Worth Profile (\$)
5.00 Percent 4,354,292
8.00 Percent 3,252,960
12.00 Percent 2,320,177
15.00 Percent 1,840,407
20.00 Percent 1,280,899
25.00 Percent 907,021
30.00 Percent 648,031



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 20-2H HAR/HH**

Field: **SHORT JUNCTION**
Reservoir: **HARRAGAN / HENRYHOUSE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	11,368	11,944	8,071	0	8,480
2012	1	30,806	54,135	21,872	0	38,436
2013	1	14,299	30,197	10,153	0	21,440
2014	1	9,429	20,587	6,694	0	14,616
2015	1	7,046	15,746	5,003	0	11,180
2016	1	5,643	12,836	4,007	0	9,114
2017	1	4,685	10,814	3,326	0	7,678
2018	1	4,015	9,380	2,851	0	6,660
2019	1	3,512	8,294	2,493	0	5,888
2020	1	3,130	7,460	2,223	0	5,297
2021	1	2,809	6,751	1,994	0	4,793
2022	1	2,554	6,184	1,813	0	4,391
2023	1	2,341	5,708	1,662	0	4,052
2024	1	2,166	5,316	1,538	0	3,775
2025	1	2,007	4,953	1,425	0	3,516
2026	1	1,872	4,647	1,329	0	3,300
2027	1	1,756	4,380	1,247	0	3,110
Subtotal		109,438	219,332	77,701	0	155,726
Remaining		35,420	93,136	25,148	0	66,126
Total		144,858	312,468	102,849	0	221,852
Cumulative Ultimate		144,858	312,468			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	819,922	0	85,659	905,581
2012	101.58		10.101	2,221,749	0	388,242	2,609,991
2013	101.58		10.101	1,031,285	0	216,566	1,247,851
2014	101.58		10.101	680,019	0	147,641	827,660
2015	101.58		10.101	508,219	0	112,926	621,145
2016	101.58		10.101	406,979	0	92,059	499,038
2017	101.58		10.101	337,910	0	77,553	415,463
2018	101.58		10.101	289,548	0	67,272	356,820
2019	101.58		10.101	253,315	0	59,480	312,795
2020	101.58		10.101	225,738	0	53,502	279,240
2021	101.58		10.101	202,579	0	48,416	250,995
2022	101.58		10.101	184,168	0	44,349	228,517
2023	101.58		10.101	168,829	0	40,936	209,765
2024	101.58		10.101	156,262	0	38,129	194,391
2025	101.58		10.101	144,698	0	35,516	180,214
2026	101.58		10.101	135,060	0	33,332	168,392
2027	101.58		10.101	126,629	0	31,411	158,040
Subtotal	\$101.58		\$10.101	7,892,909	0	1,572,989	9,465,898
Remaining	\$101.58		\$10.101	2,554,536	0	667,947	3,222,483
Total	\$101.58		\$10.101	10,447,445	0	2,240,936	12,688,381

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	64,250	20,000	2,600,000	2,620,000	-1,778,669	-1,778,669	-1,251,679	-1,251,679		
2012	185,179	102,000	0	102,000	2,322,812	544,143	1,527,894	276,215		
2013	88,535	12,000	0	12,000	1,147,316	1,691,459	680,293	956,508		
2014	58,722	12,000	0	12,000	756,938	2,448,397	405,737	1,362,245		
2015	44,070	12,000	0	12,000	565,075	3,013,472	274,013	1,636,258		
2016	35,407	12,000	0	12,000	451,631	3,465,103	198,150	1,834,408		
2017	29,477	12,000	0	12,000	373,986	3,839,089	148,479	1,982,887		
2018	25,317	12,000	0	12,000	319,503	4,158,592	114,811	2,097,698		
2019	22,192	12,000	0	12,000	278,603	4,437,195	90,616	2,188,314		
2020	19,812	12,000	0	12,000	247,428	4,684,623	72,836	2,261,150		
2021	17,808	12,000	0	12,000	221,187	4,905,810	58,929	2,320,079		
2022	16,214	12,000	0	12,000	200,303	5,106,113	48,308	2,368,387		
2023	14,883	12,000	0	12,000	182,882	5,288,995	39,925	2,408,312		
2024	13,792	12,000	0	12,000	168,599	5,457,594	33,314	2,441,626		
2025	12,787	12,000	0	12,000	155,427	5,613,021	27,798	2,469,424		
2026	11,946	12,000	0	12,000	144,446	5,757,467	23,385	2,492,809		
2027	11,213	12,000	0	12,000	134,827	5,892,294	19,759	2,512,568		
Subtotal	671,604	302,000	2,600,000	2,902,000	5,892,294	5,892,294	2,512,568			
Remaining	228,636	530,000	0	530,000	2,463,847	8,356,141	120,421	2,632,989		
Total	900,240	832,000	2,600,000	3,432,000	8,356,141	8,356,141	2,632,989			

Month of Last Production: 02/2072

Interests (Percent)

Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	4,274,105
8.00 Percent	3,157,572
12.00 Percent	2,218,937
15.00 Percent	1,740,657
20.00 Percent	1,189,318
25.00 Percent	826,826
30.00 Percent	580,011



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **103 21-3H HAR/HH**

Field: **SHORT JUNCTION**
Reservoir: **HARRAGAN / HENRYHOUSE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	34,054	49,461	24,178	0	35,117
2012	1	17,863	37,057	12,683	0	26,311
2013	1	10,805	23,337	7,671	0	16,569
2014	1	7,784	17,256	5,527	0	12,252
2015	1	6,088	13,764	4,323	0	9,772
2016	1	5,014	11,512	3,560	0	8,174
2017	1	4,243	9,870	3,012	0	7,007
2018	1	3,685	8,669	2,616	0	6,155
2019	1	3,258	7,738	2,313	0	5,495
2020	1	2,927	7,014	2,078	0	4,979
2021	1	2,643	6,384	1,878	0	4,533
2022	1	2,417	5,878	1,715	0	4,173
2023	1	2,225	5,447	1,580	0	3,868
2024	1	2,067	5,092	1,468	0	3,615
2025	1	1,921	4,757	1,364	0	3,378
2026	1	1,798	4,477	1,276	0	3,178
2027	1	1,690	4,228	1,200	0	3,002
Subtotal		110,482	221,941	78,442	0	157,578
Remaining		34,391	90,564	24,418	0	64,301
Total		144,873	312,505	102,860	0	221,879
Cumulative Ultimate		0	0	0	0	0
Ultimate		144,873	312,505			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	2,456,101	0	354,725	2,810,826
2012	101.58		10.101	1,288,268	0	265,760	1,554,028
2013	101.58		10.101	779,289	0	167,364	946,653
2014	101.58		10.101	561,383	0	123,758	685,141
2015	101.58		10.101	439,109	0	98,708	537,817
2016	101.58		10.101	361,608	0	82,566	444,174
2017	101.58		10.101	305,981	0	70,779	376,760
2018	101.58		10.101	265,797	0	62,174	327,971
2019	101.58		10.101	234,957	0	55,499	290,456
2020	101.58		10.101	211,085	0	50,296	261,381
2021	101.58		10.101	190,672	0	45,789	236,461
2022	101.58		10.101	174,277	0	42,151	216,428
2023	101.58		10.101	160,481	0	39,068	199,549
2024	101.58		10.101	149,103	0	36,518	185,621
2025	101.58		10.101	138,523	0	34,118	172,641
2026	101.58		10.101	129,667	0	32,104	161,771
2027	101.58		10.101	121,876	0	30,323	152,199
Subtotal	\$101.58		\$10.101	7,968,177	0	1,591,700	9,559,877
Remaining	\$101.58		\$10.101	2,480,354	0	649,501	3,129,855
Total	\$101.58		\$10.101	10,448,531	0	2,241,201	12,689,732

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	199,427	100,000	2,600,000	2,700,000	-88,601	-88,601	-131,960	-131,960		
2012	110,258	30,000	0	30,000	1,413,770	1,325,169	926,637	794,677		
2013	67,165	12,000	0	12,000	867,488	2,192,657	513,856	1,308,533		
2014	48,611	12,000	0	12,000	624,530	2,817,187	334,604	1,643,137		
2015	38,158	12,000	0	12,000	487,659	3,304,846	236,408	1,879,545		
2016	31,514	12,000	0	12,000	400,660	3,705,506	175,754	2,055,299		
2017	26,731	12,000	0	12,000	338,029	4,043,535	134,187	2,189,486		
2018	23,270	12,000	0	12,000	292,701	4,336,236	105,169	2,294,655		
2019	20,608	12,000	0	12,000	257,848	4,594,084	83,860	2,378,515		
2020	18,545	12,000	0	12,000	230,836	4,824,920	67,947	2,446,462		
2021	16,777	12,000	0	12,000	207,684	5,032,604	55,330	2,501,792		
2022	15,356	12,000	0	12,000	189,072	5,221,676	45,597	2,547,389		
2023	14,158	12,000	0	12,000	173,391	5,395,067	37,851	2,585,240		
2024	13,169	12,000	0	12,000	160,452	5,555,519	31,704	2,616,944		
2025	12,249	12,000	0	12,000	148,392	5,703,911	26,538	2,643,482		
2026	11,478	12,000	0	12,000	138,293	5,842,204	22,389	2,665,871		
2027	10,799	12,000	0	12,000	129,400	5,971,604	18,964	2,684,835		
Subtotal	678,273	310,000	2,600,000	2,910,000	5,971,604	5,971,604	2,684,835			
Remaining	222,063	523,000	0	523,000	2,384,792	8,356,396	116,666	2,801,501		
Total	900,336	833,000	2,600,000	3,433,000	8,356,396	8,356,396	2,801,501			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-1H HAR/HH**

Field: **SHORT JUNCTION**
Reservoir: **HARRAGAN / HENRYHOUSE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	22,685	28,026	16,106	0	19,898
2012	1	23,790	47,020	16,891	0	33,385
2013	1	12,661	26,999	8,989	0	19,169
2014	1	8,695	19,107	6,174	0	13,566
2015	1	6,630	14,887	4,707	0	10,570
2016	1	5,373	12,271	3,815	0	8,712
2017	1	4,498	10,415	3,194	0	7,395
2018	1	3,877	9,083	2,752	0	6,448
2019	1	3,406	8,062	2,418	0	5,725
2020	1	3,045	7,275	2,163	0	5,165
2021	1	2,741	6,600	1,946	0	4,685
2022	1	2,497	6,057	1,772	0	4,301
2023	1	2,293	5,601	1,629	0	3,977
2024	1	2,126	5,225	1,509	0	3,710
2025	1	1,971	4,872	1,400	0	3,459
2026	1	1,842	4,578	1,307	0	3,250
2027	1	1,729	4,318	1,228	0	3,066

Subtotal		109,859	220,396	78,000	0	156,481
Remaining		34,999	92,082	24,849	0	65,378
Total		144,858	312,478	102,849	0	221,859
Cumulative Ultimate		0	0			
		144,858	312,478			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	1,636,124	0	200,997	1,837,121
2012	101.58		10.101	1,715,804	0	337,215	2,053,019
2013	101.58		10.101	913,097	0	193,631	1,106,728
2014	101.58		10.101	627,077	0	137,028	764,105
2015	101.58		10.101	478,169	0	106,765	584,934
2016	101.58		10.101	387,565	0	88,007	475,572
2017	101.58		10.101	324,397	0	74,693	399,090
2018	101.58		10.101	279,576	0	65,136	344,712
2019	101.58		10.101	245,654	0	57,821	303,475
2020	101.58		10.101	219,652	0	52,172	271,824
2021	101.58		10.101	197,652	0	47,331	244,983
2022	101.58		10.101	180,089	0	43,444	223,533
2023	101.58		10.101	165,395	0	40,168	205,563
2024	101.58		10.101	153,323	0	37,469	190,792
2025	101.58		10.101	142,169	0	34,944	177,113
2026	101.58		10.101	132,855	0	32,830	165,685
2027	101.58		10.101	124,688	0	30,967	155,655
Subtotal	\$101.58		\$10.101	7,923,286	0	1,580,618	9,503,904
Remaining	\$101.58		\$10.101	2,524,159	0	660,389	3,184,548
Total	\$101.58		\$10.101	10,447,445	0	2,241,007	12,688,452

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	130,343	50,000	2,600,000	2,650,000	-943,222	-943,222	-702,888	-702,888		
2012	145,662	75,000	0	75,000	1,832,357	889,135	1,202,810	499,922		
2013	78,522	12,000	0	12,000	1,016,206	1,905,341	602,269	1,102,191		
2014	54,213	12,000	0	12,000	697,892	2,603,233	374,008	1,476,199		
2015	41,501	12,000	0	12,000	531,433	3,134,666	257,668	1,733,867		
2016	33,742	12,000	0	12,000	429,830	3,564,496	188,570	1,922,437		
2017	28,315	12,000	0	12,000	358,775	3,923,271	142,433	2,064,870		
2018	24,458	12,000	0	12,000	308,254	4,231,525	110,764	2,175,634		
2019	21,531	12,000	0	12,000	269,944	4,501,469	87,797	2,263,431		
2020	19,286	12,000	0	12,000	240,538	4,742,007	70,806	2,334,237		
2021	17,382	12,000	0	12,000	215,601	4,957,608	57,440	2,391,677		
2022	15,859	12,000	0	12,000	195,674	5,153,282	47,190	2,438,867		
2023	14,585	12,000	0	12,000	178,978	5,332,260	39,072	2,477,939		
2024	13,537	12,000	0	12,000	165,255	5,497,515	32,654	2,510,593		
2025	12,566	12,000	0	12,000	152,547	5,650,062	27,281	2,537,874		
2026	11,755	12,000	0	12,000	141,930	5,791,992	22,978	2,560,852		
2027	11,044	12,000	0	12,000	132,611	5,924,603	19,435	2,580,287		
Subtotal	674,301	305,000	2,600,000	2,905,000	5,924,603	5,924,603	2,580,287			
Remaining	225,944	527,000	0	527,000	2,431,604	8,356,207	118,896	2,699,183		
Total	900,245	832,000	2,600,000	3,432,000	8,356,207	8,356,207	2,699,183			

Month of Last Production: 11/2071

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	4,327,623
8.00 Percent	3,220,977
12.00 Percent	2,285,988
15.00 Percent	1,806,567
20.00 Percent	1,249,611
25.00 Percent	879,440
30.00 Percent	624,487



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 13-2H HAR/HH**

Field: **SHORT JUNCTION**
Reservoir: **HARRAGAN / HENRYHOUSE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	3,251	3,042	2,308	0	2,160
2012	1	36,468	57,946	25,893	0	41,141
2013	1	15,305	32,144	10,866	0	22,822
2014	1	9,850	21,430	6,993	0	15,216
2015	1	7,278	16,222	5,167	0	11,517
2016	1	5,789	13,143	4,111	0	9,332
2017	1	4,786	11,028	3,398	0	7,830
2018	1	4,089	9,538	2,903	0	6,772
2019	1	3,568	8,416	2,534	0	5,976
2020	1	3,175	7,558	2,254	0	5,365
2021	1	2,844	6,830	2,019	0	4,850
2022	1	2,584	6,250	1,834	0	4,437
2023	1	2,365	5,764	1,680	0	4,093
2024	1	2,188	5,364	1,553	0	3,808
2025	1	2,025	4,994	1,438	0	3,546
2026	1	1,888	4,684	1,341	0	3,325
2027	1	1,770	4,412	1,256	0	3,133
Subtotal		109,223	218,765	77,548	0	155,323
Remaining		35,650	93,716	25,312	0	66,538
Total		144,873	312,481	102,860	0	221,861
Cumulative Ultimate		0	0	0	0	0
Ultimate		144,873	312,481			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	234,504	0	21,823	256,327
2012	101.58		10.101	2,630,157	0	415,566	3,045,723
2013	101.58		10.101	1,103,803	0	230,528	1,334,331
2014	101.58		10.101	710,372	0	153,695	864,067
2015	101.58		10.101	524,903	0	116,335	641,238
2016	101.58		10.101	417,554	0	94,258	511,812
2017	101.58		10.101	345,180	0	79,089	424,269
2018	101.58		10.101	294,865	0	68,408	363,273
2019	101.58		10.101	257,373	0	60,357	317,730
2020	101.58		10.101	228,944	0	54,201	283,145
2021	101.58		10.101	205,164	0	48,985	254,149
2022	101.58		10.101	186,302	0	44,822	231,124
2023	101.58		10.101	170,620	0	41,336	211,956
2024	101.58		10.101	157,790	0	38,473	196,263
2025	101.58		10.101	146,011	0	35,812	181,823
2026	101.58		10.101	136,204	0	33,592	169,796
2027	101.58		10.101	127,633	0	31,639	159,272
Subtotal	\$101.58		\$10.101	7,877,379	0	1,568,919	9,446,298
Remaining	\$101.58		\$10.101	2,571,152	0	672,106	3,243,258
Total	\$101.58		\$10.101	10,448,531	0	2,241,025	12,689,556

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	18,186	10,000	2,600,000	2,610,000	-2,371,859	-2,371,859	-1,639,883	-1,639,883		
2012	216,093	111,000	0	111,000	2,718,630	346,771	1,790,990	151,107		
2013	94,671	12,000	0	12,000	1,227,660	1,574,431	728,141	879,248		
2014	61,306	12,000	0	12,000	790,761	2,365,192	423,919	1,303,167		
2015	45,496	12,000	0	12,000	583,742	2,948,934	283,085	1,586,252		
2016	36,313	12,000	0	12,000	463,499	3,412,433	203,365	1,789,617		
2017	30,102	12,000	0	12,000	382,167	3,794,600	151,732	1,941,349		
2018	25,773	12,000	0	12,000	325,500	4,120,100	116,967	2,058,316		
2019	22,544	12,000	0	12,000	283,186	4,403,286	92,109	2,150,425		
2020	20,089	12,000	0	12,000	251,056	4,654,342	73,905	2,224,330		
2021	18,032	12,000	0	12,000	224,117	4,878,459	59,711	2,284,041		
2022	16,398	12,000	0	12,000	202,726	5,081,185	48,892	2,332,933		
2023	15,039	12,000	0	12,000	184,917	5,266,102	40,370	2,373,303		
2024	13,924	12,000	0	12,000	170,339	5,436,441	33,658	2,406,961		
2025	12,900	12,000	0	12,000	156,923	5,593,364	28,065	2,435,026		
2026	12,048	12,000	0	12,000	145,748	5,739,112	23,596	2,458,622		
2027	11,300	12,000	0	12,000	135,972	5,875,084	19,927	2,478,549		
Subtotal	670,214	301,000	2,600,000	2,901,000	5,875,084		2,478,549			
Remaining	230,109	532,000	0	532,000	2,481,149	8,356,233	121,206	2,599,755		
Total	900,323	833,000	2,600,000	3,433,000	8,356,233		2,599,755			

Month of Last Production: 04/2072

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	4,246,815
8.00 Percent	3,125,560
12.00 Percent	2,185,446
15.00 Percent	1,707,972
20.00 Percent	1,159,751
25.00 Percent	801,303
30.00 Percent	558,665



**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 14-3H HAR/HH**

Field: **SHORT JUNCTION**
Reservoir: **HARRAGAN / HENRYHOUSE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	30,803	42,935	21,870	0	30,483
2013	1	19,402	39,972	13,775	0	28,381
2014	1	11,363	24,444	8,068	0	17,355
2015	1	8,068	17,834	5,728	0	12,662
2016	1	6,275	14,155	4,456	0	10,050
2017	1	5,114	11,722	3,631	0	8,323
2018	1	4,325	10,045	3,070	0	7,132
2019	1	3,747	8,804	2,661	0	6,251
2020	1	3,315	7,864	2,353	0	5,583
2021	1	2,957	7,079	2,100	0	5,026
2022	1	2,676	6,455	1,899	0	4,583
2023	1	2,442	5,937	1,735	0	4,215
2024	1	2,254	5,512	1,600	0	3,914
2025	1	2,081	5,121	1,477	0	3,636
2026	1	1,937	4,796	1,376	0	3,405
2027	1	1,813	4,510	1,287	0	3,202
Subtotal		108,572	217,185	77,086	0	154,201
Remaining		36,287	95,304	25,764	0	67,666
Total		144,859	312,489	102,850	0	221,867
Cumulative Ultimate		0	0	0	0	0
Ultimate		144,859	312,489			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	2,221,579	0	307,918	2,529,497
2013	101.58		10.101	1,399,315	0	286,668	1,685,983
2014	101.58		10.101	819,553	0	175,305	994,858
2015	101.58		10.101	581,839	0	127,902	709,741
2016	101.58		10.101	452,597	0	101,519	554,116
2017	101.58		10.101	368,817	0	84,061	452,878
2018	101.58		10.101	311,926	0	72,045	383,971
2019	101.58		10.101	270,269	0	63,137	333,406
2020	101.58		10.101	239,060	0	56,402	295,462
2021	101.58		10.101	213,269	0	50,764	264,033
2022	101.58		10.101	192,961	0	46,295	239,256
2023	101.58		10.101	176,186	0	42,576	218,762
2024	101.58		10.101	162,524	0	39,535	202,059
2025	101.58		10.101	150,067	0	36,727	186,794
2026	101.58		10.101	139,727	0	34,391	174,118
2027	101.58		10.101	130,720	0	32,344	163,064
Subtotal	\$101.58		\$10.101	7,830,409	0	1,557,589	9,387,998
Remaining	\$101.58		\$10.101	2,617,108	0	683,491	3,300,599
Total	\$101.58		\$10.101	10,447,517	0	2,241,080	12,688,597

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0	0	0
2012	179,467	80,000	2,600,000	2,680,000	-329,970	-329,970	-266,872	-266,872	0	0
2013	119,620	48,000	0	48,000	1,518,363	1,188,393	901,014	634,142	0	0
2014	70,585	12,000	0	12,000	912,273	2,100,666	489,273	1,123,415	0	0
2015	50,357	12,000	0	12,000	647,384	2,748,050	314,019	1,437,434	0	0
2016	39,314	12,000	0	12,000	502,802	3,250,852	220,641	1,658,075	0	0
2017	32,132	12,000	0	12,000	408,746	3,659,598	162,300	1,820,375	0	0
2018	27,242	12,000	0	12,000	344,729	4,004,327	123,886	1,944,261	0	0
2019	23,656	12,000	0	12,000	297,750	4,302,077	96,851	2,041,112	0	0
2020	20,963	12,000	0	12,000	262,499	4,564,576	77,276	2,118,388	0	0
2021	18,733	12,000	0	12,000	233,300	4,797,876	62,160	2,180,548	0	0
2022	16,975	12,000	0	12,000	210,281	5,008,157	50,715	2,231,263	0	0
2023	15,521	12,000	0	12,000	191,241	5,199,398	41,751	2,273,014	0	0
2024	14,337	12,000	0	12,000	175,722	5,375,120	34,723	2,307,737	0	0
2025	13,253	12,000	0	12,000	161,541	5,536,661	28,892	2,336,629	0	0
2026	12,353	12,000	0	12,000	149,765	5,686,426	24,246	2,360,875	0	0
2027	11,569	12,000	0	12,000	139,495	5,825,921	20,444	2,381,319	0	0
Subtotal	666,077	296,000	2,600,000	2,896,000	5,825,921	5,825,921	2,381,319	2,381,319	0	0
Remaining	234,178	536,000	0	536,000	2,530,421	8,356,342	123,594	2,504,913	0	0
Total	900,255	832,000	2,600,000	3,432,000	8,356,342	8,356,342	2,504,913	2,504,913	0	0

Month of Last Production: 08/2072

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	4,168,671
8.00 Percent	3,033,996
12.00 Percent	2,090,153
15.00 Percent	1,615,451
20.00 Percent	1,076,861
25.00 Percent	730,470
30.00 Percent	500,029



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **104 22-4H HAR/HH**

Field: **SHORT JUNCTION**
Reservoir: **HARRAGAN / HENRYHOUSE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	17,655	20,252	12,535	0	14,379
2013	1	26,728	50,397	18,977	0	35,781
2014	1	13,438	28,520	9,541	0	20,250
2015	1	9,051	19,826	6,426	0	14,076
2016	1	6,851	15,346	4,864	0	10,896
2017	1	5,490	12,513	3,898	0	8,884
2018	1	4,591	10,613	3,259	0	7,535
2019	1	3,945	9,230	2,801	0	6,554
2020	1	3,468	8,199	2,463	0	5,821
2021	1	3,078	7,346	2,186	0	5,216
2022	1	2,775	6,675	1,969	0	4,739
2023	1	2,525	6,121	1,793	0	4,346
2024	1	2,323	5,669	1,650	0	4,025
2025	1	2,141	5,256	1,519	0	3,732
2026	1	1,988	4,912	1,413	0	3,487
2027	1	1,858	4,613	1,318	0	3,276
Subtotal		107,905	215,488	76,612	0	152,997
Remaining		36,939	96,924	26,227	0	68,815
Total		144,844	312,412	102,839	0	221,812
Cumulative Ultimate		0	0	0	0	0
Ultimate		144,844	312,412			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	1,273,343	0	145,245	1,418,588
2013	101.58		10.101	1,927,693	0	361,429	2,289,122
2014	101.58		10.101	969,176	0	204,542	1,173,718
2015	101.58		10.101	652,756	0	142,185	794,941
2016	101.58		10.101	494,097	0	110,058	604,155
2017	101.58		10.101	395,943	0	89,738	485,681
2018	101.58		10.101	331,090	0	76,111	407,201
2019	101.58		10.101	284,528	0	66,197	350,725
2020	101.58		10.101	250,111	0	58,800	308,911
2021	101.58		10.101	222,044	0	52,683	274,727
2022	101.58		10.101	200,112	0	47,873	247,985
2023	101.58		10.101	182,128	0	43,897	226,025
2024	101.58		10.101	167,553	0	40,659	208,212
2025	101.58		10.101	154,355	0	37,693	192,048
2026	101.58		10.101	143,436	0	35,231	178,667
2027	101.58		10.101	133,961	0	33,081	167,042
Subtotal	\$101.58		\$10.101	7,782,326	0	1,545,422	9,327,748
Remaining	\$101.58		\$10.101	2,664,104	0	695,108	3,359,212
Total	\$101.58		\$10.101	10,446,430	0	2,240,530	12,686,960

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	0	0	0	0	0	0	0	0		
2012	100,648	40,000	2,600,000	2,640,000	-1,322,060	-1,322,060	-861,790	-861,790		
2013	162,413	84,000	0	84,000	2,042,709	720,649	1,214,673	352,883		
2014	83,275	12,000	0	12,000	1,078,443	1,799,092	578,739	931,622		
2015	56,401	12,000	0	12,000	726,540	2,525,632	352,515	1,284,137		
2016	42,865	12,000	0	12,000	549,290	3,074,922	241,081	1,525,218		
2017	34,459	12,000	0	12,000	439,222	3,514,144	174,420	1,699,638		
2018	28,891	12,000	0	12,000	366,310	3,880,454	131,652	1,831,290		
2019	24,885	12,000	0	12,000	313,840	4,194,294	102,091	1,933,381		
2020	21,916	12,000	0	12,000	274,995	4,469,289	80,958	2,014,339		
2021	19,492	12,000	0	12,000	243,235	4,712,524	64,809	2,079,148		
2022	17,595	12,000	0	12,000	218,390	4,930,914	52,673	2,131,821		
2023	16,036	12,000	0	12,000	197,989	5,128,903	43,225	2,175,046		
2024	14,773	12,000	0	12,000	181,439	5,310,342	35,853	2,210,899		
2025	13,626	12,000	0	12,000	166,422	5,476,764	29,765	2,240,664		
2026	12,676	12,000	0	12,000	153,991	5,630,755	24,931	2,265,595		
2027	11,852	12,000	0	12,000	143,190	5,773,945	20,987	2,286,582		
Subtotal	661,803	292,000	2,600,000	2,892,000	5,773,945		2,286,582			
Remaining	238,336	540,000	0	540,000	2,580,876	8,354,821	126,068	2,412,650		
Total	900,139	832,000	2,600,000	3,432,000	8,354,821		2,412,650			

Month of Last Production: 12/2012

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	4,090,787
8.00 Percent	2,944,123
12.00 Percent	1,998,232
15.00 Percent	1,527,291
20.00 Percent	999,427
25.00 Percent	665,569
30.00 Percent	447,325



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: UNDEVELOPED

Reservoir: LYLE HORIZONTAL

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	12,497	0	8,873	0	0
2011	4	61,084	0	43,369	0	0
2012	6	88,044	0	62,511	0	0
2013	6	96,115	0	68,241	0	0
2014	6	70,169	0	49,820	0	0
2015	6	58,449	0	41,499	0	0
2016	6	51,254	0	36,390	0	0
2017	6	45,938	0	32,616	0	0
2018	6	42,028	0	29,841	0	0
2019	6	38,940	0	27,647	0	0
2020	6	36,517	0	25,927	0	0
2021	6	34,335	0	24,378	0	0
2022	6	32,502	0	23,077	0	0
2023	6	30,860	0	21,909	0	0
2024	6	29,363	0	20,849	0	0
2025	6	27,820	0	19,752	0	0
2026	6	26,428	0	18,764	0	0
2027	6	25,109	0	17,826	0	0
Subtotal		807,452	0	573,289	0	0
Remaining		434,174	0	308,264	0	0
Total		1,241,626	0	881,553	0	0
Cumulative Ultimate		1,241,626	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58			901,348	0	0	901,348
2011	101.58			4,405,545	0	0	4,405,545
2012	101.58			6,350,037	0	0	6,350,037
2013	101.58			6,931,957	0	0	6,931,957
2014	101.58			5,060,665	0	0	5,060,665
2015	101.58			4,215,549	0	0	4,215,549
2016	101.58			3,696,527	0	0	3,696,527
2017	101.58			3,313,019	0	0	3,313,019
2018	101.58			3,031,235	0	0	3,031,235
2019	101.58			2,808,469	0	0	2,808,469
2020	101.58			2,633,599	0	0	2,633,599
2021	101.58			2,476,251	0	0	2,476,251
2022	101.58			2,344,166	0	0	2,344,166
2023	101.58			2,225,604	0	0	2,225,604
2024	101.58			2,117,788	0	0	2,117,788
2025	101.58			2,006,331	0	0	2,006,331
2026	101.58			1,906,079	0	0	1,906,079
2027	101.58			1,810,839	0	0	1,810,839
Subtotal	\$101.58			58,235,008	0	0	58,235,008
Remaining	\$101.58			31,313,523	0	0	31,313,523
Total	\$101.58			89,548,531	0	0	89,548,531

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
2010	63,950	40,000	2,600,000	2,640,000	-1,802,602	-1,802,602	-1,421,453	-1,421,453
2011	312,572	254,000	7,800,000	8,054,000	-3,961,027	-5,763,629	-2,866,387	-4,287,840
2012	450,534	299,000	5,200,000	5,499,000	400,503	-5,363,126	312,309	-3,975,531
2013	491,823	216,000	0	216,000	6,224,134	861,008	3,688,487	-287,044
2014	359,054	72,000	0	72,000	4,629,611	5,490,619	2,479,272	2,192,228
2015	299,093	72,000	0	72,000	3,844,456	9,335,075	1,862,743	4,054,971
2016	262,269	72,000	0	72,000	3,362,258	12,697,333	1,474,163	5,529,134
2017	235,058	72,000	0	72,000	3,005,961	15,703,294	1,192,730	6,721,864
2018	215,066	72,000	0	72,000	2,744,169	18,447,463	985,590	7,707,454
2019	199,261	72,000	0	72,000	2,537,208	20,984,671	824,863	8,532,317
2020	186,855	72,000	0	72,000	2,374,744	23,359,415	698,771	9,231,088
2021	175,689	72,000	0	72,000	2,228,562	25,587,977	593,527	9,824,615
2022	166,319	72,000	0	72,000	2,105,847	27,693,824	507,709	10,332,324
2023	157,907	72,000	0	72,000	1,995,697	29,689,521	435,570	10,767,894
2024	150,256	72,000	0	72,000	1,895,532	31,585,053	374,463	11,142,357
2025	142,349	72,000	0	72,000	1,791,982	33,377,035	320,428	11,462,785
2026	135,238	72,000	0	72,000	1,698,841	35,075,876	274,999	11,737,784
2027	128,480	72,000	0	72,000	1,610,359	36,686,235	235,985	11,973,769
Subtotal	4,131,773	1,817,000	15,600,000	17,417,000	36,686,235		11,973,769	
Remaining	2,221,692	3,355,000	0	3,355,000	25,736,831		1,413,824	13,387,593
Total	6,353,465	5,172,000	15,600,000	20,772,000	62,423,066		13,387,593	

Gross Completions	
Oil	Gas
6	0

Month of Last Production: 09/2079

Interests (Percent)		
Date	Working	Revenue

Present Worth Profile (\$)	
5.00 Percent	26,231,274
8.00 Percent	17,282,139
12.00 Percent	10,493,219
15.00 Percent	7,380,502
20.00 Percent	4,153,790
25.00 Percent	2,288,622
30.00 Percent	1,167,003



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **LYLE 1H**

Field: **SHORT JUNCTION**
Reservoir: **LYLE HORIZONTAL**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	1	12,497	0	8,873	0	0
2011	1	25,343	0	17,993	0	0
2012	1	16,946	0	12,032	0	0
2013	1	13,461	0	9,557	0	0
2014	1	11,472	0	8,145	0	0
2015	1	10,135	0	7,196	0	0
2016	1	9,185	0	6,521	0	0
2017	1	8,409	0	5,971	0	0
2018	1	7,809	0	5,544	0	0
2019	1	7,316	0	5,194	0	0
2020	1	6,919	0	4,913	0	0
2021	1	6,561	0	4,658	0	0
2022	1	6,215	0	4,413	0	0
2023	1	5,905	0	4,192	0	0
2024	1	5,624	0	3,994	0	0
2025	1	5,329	0	3,783	0	0
2026	1	5,062	0	3,594	0	0
2027	1	4,810	0	3,415	0	0
Subtotal		168,998	0	119,988	0	0
Remaining		84,223	0	59,799	0	0
Total		253,221	0	179,787	0	0
Cumulative Ultimate		253,221	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010	101.58			901,348	0	0	901,348
2011	101.58			1,827,754	0	0	1,827,754
2012	101.58			1,222,192	0	0	1,222,192
2013	101.58			970,850	0	0	970,850
2014	101.58			827,334	0	0	827,334
2015	101.58			730,985	0	0	730,985
2016	101.58			662,434	0	0	662,434
2017	101.58			606,462	0	0	606,462
2018	101.58			563,212	0	0	563,212
2019	101.58			527,628	0	0	527,628
2020	101.58			499,030	0	0	499,030
2021	101.58			473,167	0	0	473,167
2022	101.58			448,255	0	0	448,255
2023	101.58			425,857	0	0	425,857
2024	101.58			405,658	0	0	405,658
2025	101.58			384,309	0	0	384,309
2026	101.58			365,106	0	0	365,106
2027	101.58			346,863	0	0	346,863
Subtotal	\$101.58			12,188,444	0	0	12,188,444
Remaining	\$101.58			6,074,329	0	0	6,074,329
Total	\$101.58			18,262,773	0	0	18,262,773

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	63,950	40,000	2,600,000	2,640,000	-1,802,602	-1,802,602	-1,421,453	-1,421,453		
2011	129,679	84,000	0	84,000	1,614,075	-188,527	1,168,227	-253,226		
2012	86,715	12,000	0	12,000	1,123,477	934,950	734,604	481,378		
2013	68,882	12,000	0	12,000	889,968	1,824,918	526,317	1,007,695		
2014	58,699	12,000	0	12,000	756,635	2,581,553	404,923	1,412,618		
2015	51,863	12,000	0	12,000	667,122	3,248,675	323,126	1,735,744		
2016	47,000	12,000	0	12,000	603,434	3,852,109	264,515	2,000,259		
2017	43,029	12,000	0	12,000	551,433	4,403,542	218,770	2,219,029		
2018	39,959	12,000	0	12,000	511,253	4,914,795	183,600	2,402,629		
2019	37,436	12,000	0	12,000	478,192	5,392,987	155,451	2,558,080		
2020	35,406	12,000	0	12,000	451,624	5,844,611	132,882	2,690,962		
2021	33,571	12,000	0	12,000	427,596	6,272,207	113,882	2,804,844		
2022	31,804	12,000	0	12,000	404,451	6,676,658	97,508	2,902,352		
2023	30,214	12,000	0	12,000	383,643	7,060,301	83,730	2,986,082		
2024	28,782	12,000	0	12,000	364,876	7,425,177	72,082	3,058,164		
2025	27,266	12,000	0	12,000	345,043	7,770,220	61,697	3,119,861		
2026	25,905	12,000	0	12,000	327,201	8,097,421	52,966	3,172,827		
2027	24,610	12,000	0	12,000	310,253	8,407,674	45,465	3,218,292		
Subtotal	864,770	316,000	2,600,000	2,916,000	8,407,674		3,218,292			
Remaining	430,973	594,000	0	594,000	5,049,356	13,457,030	273,347	3,491,639		
Total	1,295,743	910,000	2,600,000	3,510,000	13,457,030		3,491,639			

Month of Last Production: 06/2077

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	6,172,274
8.00 Percent	4,319,499
12.00 Percent	2,861,663
15.00 Percent	2,162,237
20.00 Percent	1,395,720
25.00 Percent	915,400
30.00 Percent	599,086



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **LYLE 2H**

Field: **SHORT JUNCTION**
Reservoir: **LYLE HORIZONTAL**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	21,931	0	15,571	0	0
2012	1	13,984	0	9,929	0	0
2013	1	10,636	0	7,551	0	0
2014	1	8,886	0	6,309	0	0
2015	1	7,761	0	5,510	0	0
2016	1	6,981	0	4,957	0	0
2017	1	6,358	0	4,514	0	0
2018	1	5,881	0	4,176	0	0
2019	1	5,493	0	3,900	0	0
2020	1	5,183	0	3,680	0	0
2021	1	4,906	0	3,483	0	0
2022	1	4,646	0	3,299	0	0
2023	1	4,414	0	3,134	0	0
2024	1	4,205	0	2,985	0	0
2025	1	3,984	0	2,829	0	0
2026	1	3,784	0	2,687	0	0
2027	1	3,596	0	2,552	0	0
Subtotal		122,629	0	87,066	0	0
Remaining		61,143	0	43,412	0	0
Total		183,772	0	130,478	0	0
Cumulative Ultimate		0	0	0	0	0
Ultimate		183,772	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58			1,581,716	0	0	1,581,716
2012	101.58			1,008,596	0	0	1,008,596
2013	101.58			767,071	0	0	767,071
2014	101.58			640,844	0	0	640,844
2015	101.58			559,767	0	0	559,767
2016	101.58			503,494	0	0	503,494
2017	101.58			458,528	0	0	458,528
2018	101.58			424,167	0	0	424,167
2019	101.58			396,170	0	0	396,170
2020	101.58			373,795	0	0	373,795
2021	101.58			353,812	0	0	353,812
2022	101.58			335,105	0	0	335,105
2023	101.58			318,362	0	0	318,362
2024	101.58			303,262	0	0	303,262
2025	101.58			287,301	0	0	287,301
2026	101.58			272,946	0	0	272,946
2027	101.58			259,307	0	0	259,307
Subtotal	\$101.58			8,844,243	0	0	8,844,243
Remaining	\$101.58			4,409,791	0	0	4,409,791
Total	\$101.58			13,254,034	0	0	13,254,034

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0
2011	112,222	110,000	2,600,000	2,710,000	-1,240,506	-1,240,506	-977,987	-977,987
2012	71,560	21,000	0	21,000	916,036	-324,470	599,044	-378,943
2013	54,424	12,000	0	12,000	700,647	376,177	414,448	35,505
2014	45,468	12,000	0	12,000	583,376	959,553	312,240	347,745
2015	39,715	12,000	0	12,000	508,052	1,467,605	246,099	593,844
2016	35,723	12,000	0	12,000	455,771	1,923,376	199,798	793,642
2017	32,533	12,000	0	12,000	413,995	2,337,371	164,251	957,893
2018	30,094	12,000	0	12,000	382,073	2,719,444	137,214	1,095,107
2019	28,109	12,000	0	12,000	356,061	3,075,505	115,751	1,210,858
2020	26,520	12,000	0	12,000	335,275	3,410,780	98,651	1,309,509
2021	25,103	12,000	0	12,000	316,709	3,727,489	84,340	1,393,849
2022	23,776	12,000	0	12,000	299,329	4,026,818	72,165	1,466,014
2023	22,588	12,000	0	12,000	283,774	4,310,592	61,934	1,527,948
2024	21,516	12,000	0	12,000	269,746	4,580,338	53,288	1,581,236
2025	20,384	12,000	0	12,000	254,917	4,835,255	45,583	1,626,819
2026	19,366	12,000	0	12,000	241,580	5,076,835	39,105	1,665,924
2027	18,398	12,000	0	12,000	228,909	5,305,744	33,545	1,699,469
Subtotal	627,499	311,000	2,600,000	2,911,000	5,305,744		1,699,469	
Remaining	312,874	526,000	0	526,000	3,570,917	8,876,661	200,067	1,899,536
Total	940,373	837,000	2,600,000	3,437,000	8,876,661		1,899,536	

Gross Completions	
Oil	Gas
1	0

Month of Last Production: 10/2071

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,760,959
8.00 Percent	2,467,619
12.00 Percent	1,474,568
15.00 Percent	1,014,081
20.00 Percent	531,574
25.00 Percent	249,550
30.00 Percent	78,974



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **LYLE 3H**

Field: **SHORT JUNCTION**
Reservoir: **LYLE HORIZONTAL**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	12,233	0	8,686	0	0
2012	1	17,326	0	12,300	0	0
2013	1	11,968	0	8,498	0	0
2014	1	9,648	0	6,850	0	0
2015	1	8,269	0	5,871	0	0
2016	1	7,350	0	5,218	0	0
2017	1	6,639	0	4,714	0	0
2018	1	6,106	0	4,336	0	0
2019	1	5,677	0	4,030	0	0
2020	1	5,338	0	3,790	0	0
2021	1	5,025	0	3,568	0	0
2022	1	4,780	0	3,394	0	0
2023	1	4,529	0	3,215	0	0
2024	1	4,313	0	3,063	0	0
2025	1	4,087	0	2,901	0	0
2026	1	3,883	0	2,757	0	0
2027	1	3,688	0	2,619	0	0
Subtotal		120,859	0	85,810	0	0
Remaining		62,913	0	44,668	0	0
Total		183,772	0	130,478	0	0
Cumulative Ultimate		183,772	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58			882,331	0	0	882,331
2012	101.58			1,249,521	0	0	1,249,521
2013	101.58			863,207	0	0	863,207
2014	101.58			695,826	0	0	695,826
2015	101.58			596,352	0	0	596,352
2016	101.58			530,081	0	0	530,081
2017	101.58			478,846	0	0	478,846
2018	101.58			440,364	0	0	440,364
2019	101.58			409,461	0	0	409,461
2020	101.58			384,977	0	0	384,977
2021	101.58			362,404	0	0	362,404
2022	101.58			344,749	0	0	344,749
2023	101.58			326,603	0	0	326,603
2024	101.58			311,113	0	0	311,113
2025	101.58			294,739	0	0	294,739
2026	101.58			280,011	0	0	280,011
2027	101.58			266,021	0	0	266,021
Subtotal	\$101.58			8,716,606	0	0	8,716,606
Remaining	\$101.58			4,537,428	0	0	4,537,428
Total	\$101.58			13,254,034	0	0	13,254,034

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	62,601	50,000	2,600,000	2,650,000	-1,830,270	-1,830,270	-1,325,568	-1,325,568		
2012	88,653	75,000	0	75,000	1,085,868	-744,402	710,677	-614,891		
2013	61,245	12,000	0	12,000	789,962	45,560	467,474	-147,417		
2014	49,369	12,000	0	12,000	634,457	680,017	339,649	192,232		
2015	42,311	12,000	0	12,000	542,041	1,222,058	262,594	454,826		
2016	37,609	12,000	0	12,000	480,472	1,702,530	210,643	665,469		
2017	33,974	12,000	0	12,000	432,872	2,135,402	171,750	837,219		
2018	31,244	12,000	0	12,000	397,120	2,532,522	142,624	979,843		
2019	29,051	12,000	0	12,000	368,410	2,900,932	119,770	1,099,613		
2020	27,315	12,000	0	12,000	345,662	3,246,594	101,710	1,201,323		
2021	25,712	12,000	0	12,000	324,692	3,571,286	86,472	1,287,795		
2022	24,460	12,000	0	12,000	308,289	3,879,575	74,332	1,362,127		
2023	23,173	12,000	0	12,000	291,430	4,171,005	63,605	1,425,732		
2024	22,073	12,000	0	12,000	277,040	4,448,045	54,729	1,480,461		
2025	20,912	12,000	0	12,000	261,827	4,709,872	46,818	1,527,279		
2026	19,867	12,000	0	12,000	248,144	4,958,016	40,168	1,567,447		
2027	18,874	12,000	0	12,000	235,147	5,193,163	34,459	1,601,906		
Subtotal	618,443	305,000	2,600,000	2,905,000	5,193,163		1,601,906			
Remaining	321,930	532,000	0	532,000	3,683,498	8,876,661	205,686	1,807,592		
Total	940,373	837,000	2,600,000	3,437,000	8,876,661		1,807,592			

Month of Last Production: 04/2012

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,668,622
8.00 Percent	2,371,518
12.00 Percent	1,389,408
15.00 Percent	941,498
20.00 Percent	481,559
25.00 Percent	220,612
30.00 Percent	68,140



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**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **LYLE 4H**

Field: **SHORT JUNCTION**
Reservoir: **LYLE HORIZONTAL**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	1,577	0	1,119	0	0
2012	1	22,454	0	15,943	0	0
2013	1	13,358	0	9,484	0	0
2014	1	10,361	0	7,356	0	0
2015	1	8,718	0	6,190	0	0
2016	1	7,666	0	5,443	0	0
2017	1	6,877	0	4,882	0	0
2018	1	6,291	0	4,467	0	0
2019	1	5,828	0	4,138	0	0
2020	1	5,464	0	3,880	0	0
2021	1	5,131	0	3,643	0	0
2022	1	4,874	0	3,460	0	0
2023	1	4,616	0	3,278	0	0
2024	1	4,398	0	3,122	0	0
2025	1	4,166	0	2,958	0	0
2026	1	3,958	0	2,810	0	0
2027	1	3,760	0	2,670	0	0
Subtotal		119,497	0	84,843	0	0
Remaining		64,323	0	45,669	0	0
Total		183,820	0	130,512	0	0
Cumulative Ultimate		183,820	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58			113,744	0	0	113,744
2012	101.58			1,619,466	0	0	1,619,466
2013	101.58			963,375	0	0	963,375
2014	101.58			747,245	0	0	747,245
2015	101.58			628,788	0	0	628,788
2016	101.58			552,909	0	0	552,909
2017	101.58			495,920	0	0	495,920
2018	101.58			453,765	0	0	453,765
2019	101.58			420,332	0	0	420,332
2020	101.58			394,041	0	0	394,041
2021	101.58			370,067	0	0	370,067
2022	101.58			351,492	0	0	351,492
2023	101.58			332,948	0	0	332,948
2024	101.58			317,156	0	0	317,156
2025	101.58			300,465	0	0	300,465
2026	101.58			285,451	0	0	285,451
2027	101.58			271,188	0	0	271,188
Subtotal	\$101.58			8,618,352	0	0	8,618,352
Remaining	\$101.58			4,639,106	0	0	4,639,106
Total	\$101.58			13,257,458	0	0	13,257,458

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0
2011	8,070	10,000	2,600,000	2,610,000	-2,504,326	-2,504,326	-1,731,059	-1,731,059
2012	114,901	111,000	0	111,000	1,393,565	-1,110,761	915,363	-815,696
2013	68,351	12,000	0	12,000	883,024	-227,737	522,791	-292,905
2014	53,017	12,000	0	12,000	682,228	454,491	365,296	72,391
2015	44,613	12,000	0	12,000	572,175	1,026,666	277,225	349,616
2016	39,229	12,000	0	12,000	501,680	1,528,346	219,956	569,572
2017	35,185	12,000	0	12,000	448,735	1,977,081	178,053	747,625
2018	32,195	12,000	0	12,000	409,570	2,386,651	147,101	894,726
2019	29,822	12,000	0	12,000	378,510	2,765,161	123,056	1,017,782
2020	27,958	12,000	0	12,000	354,083	3,119,244	104,190	1,121,972
2021	26,256	12,000	0	12,000	331,811	3,451,055	88,370	1,210,342
2022	24,938	12,000	0	12,000	314,554	3,765,609	75,835	1,286,177
2023	23,623	12,000	0	12,000	297,325	4,062,934	64,891	1,351,068
2024	22,502	12,000	0	12,000	282,654	4,345,588	55,839	1,406,907
2025	21,318	12,000	0	12,000	267,147	4,612,735	47,769	1,454,676
2026	20,253	12,000	0	12,000	253,198	4,865,933	40,986	1,495,662
2027	19,241	12,000	0	12,000	239,947	5,105,880	35,163	1,530,825
Subtotal	611,472	301,000	2,600,000	2,901,000	5,105,880		1,530,825	
Remaining	329,144	538,000	0	538,000	3,771,962	8,877,842	210,015	1,740,840
Total	940,616	839,000	2,600,000	3,439,000	8,877,842		1,740,840	

Gross Completions	
Oil	Gas
1	0

Month of Last Production: 10/2072

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,600,166
8.00 Percent	2,301,160
12.00 Percent	1,328,085
15.00 Percent	889,851
20.00 Percent	446,622
25.00 Percent	200,691
30.00 Percent	60,647



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **LYLE 5H**

Field: **SHORT JUNCTION**
Reservoir: **LYLE HORIZONTAL**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	15,047	0	10,683	0	0
2013	1	16,209	0	11,508	0	0
2014	1	11,587	0	8,228	0	0
2015	1	9,438	0	6,701	0	0
2016	1	8,153	0	5,788	0	0
2017	1	7,231	0	5,134	0	0
2018	1	6,564	0	4,661	0	0
2019	1	6,047	0	4,293	0	0
2020	1	5,644	0	4,007	0	0
2021	1	5,283	0	3,751	0	0
2022	1	4,990	0	3,543	0	0
2023	1	4,750	0	3,372	0	0
2024	1	4,511	0	3,203	0	0
2025	1	4,274	0	3,035	0	0
2026	1	4,060	0	2,883	0	0
2027	1	3,858	0	2,738	0	0
Subtotal		117,646	0	83,528	0	0
Remaining		66,173	0	46,983	0	0
Total		183,819	0	130,511	0	0
Cumulative Ultimate		183,819	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58			1,085,275	0	0	1,085,275
2013	101.58			1,168,972	0	0	1,168,972
2014	101.58			835,724	0	0	835,724
2015	101.58			680,686	0	0	680,686
2016	101.58			587,984	0	0	587,984
2017	101.58			521,483	0	0	521,483
2018	101.58			473,473	0	0	473,473
2019	101.58			436,107	0	0	436,107
2020	101.58			407,060	0	0	407,060
2021	101.58			380,988	0	0	380,988
2022	101.58			359,928	0	0	359,928
2023	101.58			342,527	0	0	342,527
2024	101.58			325,367	0	0	325,367
2025	101.58			308,243	0	0	308,243
2026	101.58			292,841	0	0	292,841
2027	101.58			278,209	0	0	278,209
Subtotal	\$101.58			8,484,867	0	0	8,484,867
Remaining	\$101.58			4,772,518	0	0	4,772,518
Total	\$101.58			13,257,385	0	0	13,257,385

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0
2012	77,000	70,000	2,600,000	2,670,000	-1,661,725	-1,661,725	-1,109,935	-1,109,935
2013	82,938	57,000	0	57,000	1,029,034	-632,691	609,222	-500,713
2014	59,295	12,000	0	12,000	764,429	131,738	409,464	-91,249
2015	48,295	12,000	0	12,000	620,391	752,129	300,641	209,392
2016	41,717	12,000	0	12,000	534,267	1,286,396	234,271	443,663
2017	36,999	12,000	0	12,000	472,484	1,758,880	187,490	631,153
2018	33,593	12,000	0	12,000	427,880	2,186,760	153,686	784,839
2019	30,942	12,000	0	12,000	393,165	2,579,925	127,826	912,665
2020	28,881	12,000	0	12,000	366,179	2,946,104	107,752	1,020,417
2021	27,031	12,000	0	12,000	341,957	3,288,061	91,075	1,111,492
2022	25,537	12,000	0	12,000	322,391	3,610,452	77,727	1,189,219
2023	24,302	12,000	0	12,000	306,225	3,916,677	66,842	1,256,061
2024	23,085	12,000	0	12,000	290,282	4,206,959	57,346	1,313,407
2025	21,870	12,000	0	12,000	274,373	4,481,332	49,061	1,362,468
2026	20,777	12,000	0	12,000	260,064	4,741,396	42,098	1,404,586
2027	19,739	12,000	0	12,000	246,470	4,987,866	36,118	1,440,684
Subtotal	602,001	295,000	2,600,000	2,895,000	4,987,866		1,440,684	
Remaining	338,610	544,000	0	544,000	3,889,908	8,877,774	215,891	1,656,575
Total	940,611	839,000	2,600,000	3,439,000	8,877,774		1,656,575	

Gross Completions	
Oil	Gas
1	0

Month of Last Production: 04/2013

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	3,511,773
8.00 Percent	2,211,539
12.00 Percent	1,251,383
15.00 Percent	826,157
20.00 Percent	404,598
25.00 Percent	177,417
30.00 Percent	52,326



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **LYLE 6H**

Field: **SHORT JUNCTION**
Reservoir: **LYLE HORIZONTAL**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	2,287	0	1,624	0	0
2013	1	30,483	0	21,643	0	0
2014	1	18,215	0	12,932	0	0
2015	1	14,128	0	10,031	0	0
2016	1	11,919	0	8,463	0	0
2017	1	10,424	0	7,401	0	0
2018	1	9,377	0	6,657	0	0
2019	1	8,579	0	6,092	0	0
2020	1	7,969	0	5,657	0	0
2021	1	7,429	0	5,275	0	0
2022	1	6,997	0	4,968	0	0
2023	1	6,646	0	4,718	0	0
2024	1	6,312	0	4,482	0	0
2025	1	5,980	0	4,246	0	0
2026	1	5,681	0	4,033	0	0
2027	1	5,397	0	3,832	0	0
Subtotal		157,823	0	112,054	0	0
Remaining		95,399	0	67,733	0	0
Total		253,222	0	179,787	0	0
Cumulative Ultimate		253,222	0			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58			164,987	0	0	164,987
2013	101.58			2,198,482	0	0	2,198,482
2014	101.58			1,313,692	0	0	1,313,692
2015	101.58			1,018,971	0	0	1,018,971
2016	101.58			859,625	0	0	859,625
2017	101.58			751,780	0	0	751,780
2018	101.58			676,254	0	0	676,254
2019	101.58			618,771	0	0	618,771
2020	101.58			574,696	0	0	574,696
2021	101.58			535,813	0	0	535,813
2022	101.58			504,637	0	0	504,637
2023	101.58			479,307	0	0	479,307
2024	101.58			455,232	0	0	455,232
2025	101.58			431,274	0	0	431,274
2026	101.58			409,724	0	0	409,724
2027	101.58			389,251	0	0	389,251
Subtotal	\$101.58			11,382,496	0	0	11,382,496
Remaining	\$101.58			6,880,351	0	0	6,880,351
Total	\$101.58			18,262,847	0	0	18,262,847

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)
2008	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0
2012	11,705	10,000	2,600,000	2,610,000	-2,456,718	-2,456,718	-1,537,444	-1,537,444
2013	155,983	111,000	0	111,000	1,931,499	-525,219	1,148,235	-389,209
2014	93,206	12,000	0	12,000	1,208,486	683,267	647,700	258,491
2015	72,296	12,000	0	12,000	934,675	1,617,942	453,058	711,549
2016	60,991	12,000	0	12,000	786,634	2,404,576	344,980	1,056,529
2017	53,338	12,000	0	12,000	686,442	3,091,018	272,416	1,328,945
2018	47,981	12,000	0	12,000	616,273	3,707,291	221,365	1,550,310
2019	43,901	12,000	0	12,000	562,870	4,270,161	183,009	1,733,319
2020	40,775	12,000	0	12,000	521,921	4,792,082	153,586	1,886,905
2021	38,016	12,000	0	12,000	485,797	5,277,879	129,388	2,016,293
2022	35,804	12,000	0	12,000	456,833	5,734,712	110,142	2,126,435
2023	34,007	12,000	0	12,000	433,300	6,168,012	94,568	2,221,003
2024	32,298	12,000	0	12,000	410,934	6,578,946	81,179	2,302,182
2025	30,599	12,000	0	12,000	388,675	6,967,621	69,500	2,371,682
2026	29,070	12,000	0	12,000	368,654	7,336,275	59,676	2,431,358
2027	27,618	12,000	0	12,000	349,633	7,685,908	51,235	2,482,593
Subtotal	807,588	289,000	2,600,000	2,889,000	7,685,908		2,482,593	
Remaining	488,161	621,000	0	621,000	5,771,190	13,457,098	308,818	2,791,411
Total	1,295,749	910,000	2,600,000	3,510,000	13,457,098		2,791,411	

Gross Completions	
Oil	Gas
1	0

Month of Last Production: 09/2079

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	5,517,480
8.00 Percent	3,610,804
12.00 Percent	2,188,112
15.00 Percent	1,546,678
20.00 Percent	893,717
25.00 Percent	524,952
30.00 Percent	307,830



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.

Reserves Status: UNDEVELOPED

Reservoir: PRUE

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	1,534	1,243	1,089	0	883
2012	2	34,537	32,274	24,521	0	22,914
2013	2	23,986	27,208	17,030	0	19,318
2014	2	18,270	23,448	12,971	0	16,648
2015	2	15,368	21,541	10,912	0	15,293
2016	2	13,563	20,394	9,630	0	14,480
2017	2	12,239	19,557	8,689	0	13,886
2018	2	11,103	18,696	7,884	0	13,274
2019	2	10,105	17,801	7,174	0	12,639
2020	2	9,220	16,898	6,546	0	11,996
2021	2	8,367	15,874	5,941	0	11,271
2022	2	7,614	14,893	5,406	0	10,575
2023	2	6,930	13,924	4,920	0	9,886
2024	2	6,323	13,013	4,490	0	9,239
2025	2	5,738	12,062	4,073	0	8,564
2026	2	5,221	11,188	3,707	0	7,943
2027	2	4,751	10,356	3,374	0	7,353
Subtotal		194,869	290,370	138,357	0	206,162
Remaining		40,195	94,231	28,538	0	66,904
Total		235,064	384,601	166,895	0	273,066
Cumulative Ultimate		235,064	384,601			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	110,649	0	8,920	119,569
2012	101.58		10.101	2,490,939	0	231,464	2,722,403
2013	101.58		10.101	1,729,883	0	195,123	1,925,006
2014	101.58		10.101	1,317,633	0	168,163	1,485,796
2015	101.58		10.101	1,108,444	0	154,483	1,262,927
2016	101.58		10.101	978,126	0	146,261	1,124,387
2017	101.58		10.101	882,682	0	140,260	1,022,942
2018	101.58		10.101	800,819	0	134,080	934,899
2019	101.58		10.101	728,792	0	127,667	856,459
2020	101.58		10.101	664,977	0	121,182	786,159
2021	101.58		10.101	603,434	0	113,845	717,279
2022	101.58		10.101	549,162	0	106,811	655,973
2023	101.58		10.101	499,768	0	99,859	599,627
2024	101.58		10.101	456,008	0	93,323	549,331
2025	101.58		10.101	413,805	0	86,508	500,313
2026	101.58		10.101	376,587	0	80,236	456,823
2027	101.58		10.101	342,716	0	74,268	416,984
Subtotal	\$101.58		\$10.101	14,054,424	0	2,082,453	16,136,877
Remaining	\$101.58		\$10.101	2,898,895	0	675,795	3,574,690
Total	\$101.58		\$10.101	16,953,319	0	2,758,248	19,711,567

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	2	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	8,482	10,000	2,600,000	2,610,000	-2,498,913	-2,498,913	-1,727,334	-1,727,334		
2012	193,154	191,000	2,600,000	2,791,000	-261,751	-2,760,664	-207,275	-1,934,609		
2013	136,579	60,000	0	60,000	1,728,427	-1,032,237	1,022,863	-911,746		
2014	105,418	24,000	0	24,000	1,356,378	324,141	726,224	-185,522		
2015	89,604	24,000	0	24,000	1,149,323	1,473,464	556,800	371,278		
2016	79,775	24,000	0	24,000	1,020,612	2,494,076	447,430	818,708		
2017	72,578	24,000	0	24,000	926,364	3,420,440	367,560	1,186,268		
2018	66,331	24,000	0	24,000	844,568	4,265,008	303,347	1,489,615		
2019	60,766	24,000	0	24,000	771,693	5,036,701	250,920	1,740,535		
2020	55,779	24,000	0	24,000	706,380	5,743,081	207,898	1,948,433		
2021	50,890	24,000	0	24,000	642,389	6,385,470	171,133	2,119,566		
2022	46,541	24,000	0	24,000	585,432	6,970,902	141,187	2,260,753		
2023	42,544	24,000	0	24,000	533,083	7,503,985	116,385	2,377,138		
2024	38,974	24,000	0	24,000	486,357	7,990,342	96,113	2,473,251		
2025	35,497	24,000	0	24,000	440,816	8,431,158	78,851	2,552,102		
2026	32,413	24,000	0	24,000	400,410	8,831,568	64,839	2,616,941		
2027	29,585	24,000	0	24,000	363,399	9,194,967	53,272	2,670,213		
Subtotal	1,144,910	597,000	5,200,000	5,797,000	9,194,967	12,056,033	2,670,213	2,903,475		
Remaining	253,624	460,000	0	460,000	2,861,066		233,262			
Total	1,398,534	1,057,000	5,200,000	6,257,000	12,056,033		2,903,475			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **PRUE 104 22 2H**

Field: **SHORT JUNCTION**
Reservoir: **PRUE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	15,270	13,848	10,842	0	9,832
2013	1	12,759	14,074	9,058	0	9,993
2014	1	9,452	11,896	6,711	0	8,446
2015	1	7,863	10,850	5,583	0	7,703
2016	1	6,897	10,230	4,897	0	7,263
2017	1	6,204	9,793	4,405	0	6,953
2018	1	5,627	9,372	3,995	0	6,655
2019	1	5,122	8,933	3,636	0	6,342
2020	1	4,673	8,488	3,318	0	6,026
2021	1	4,240	7,980	3,011	0	5,666
2022	1	3,859	7,491	2,740	0	5,319
2023	1	3,512	7,008	2,493	0	4,976
2024	1	3,205	6,553	2,276	0	4,652
2025	1	2,908	6,076	2,064	0	4,314
2026	1	2,646	5,638	1,879	0	4,003
2027	1	2,408	5,221	1,710	0	3,707
Subtotal		96,645	143,451	68,618	0	101,850
Remaining		20,402	47,640	14,485	0	33,824
Total		117,047	191,091	83,103	0	135,674
Cumulative Ultimate		0	0	0	0	0
Ultimate		117,047	191,091			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012	101.58		10.101	1,101,357	0	99,319	1,200,676
2013	101.58		10.101	920,168	0	100,934	1,021,102
2014	101.58		10.101	681,691	0	85,314	767,005
2015	101.58		10.101	567,109	0	77,809	644,918
2016	101.58		10.101	497,396	0	73,367	570,763
2017	101.58		10.101	447,452	0	70,234	517,686
2018	101.58		10.101	405,871	0	67,214	473,085
2019	101.58		10.101	369,366	0	64,069	433,435
2020	101.58		10.101	337,023	0	60,870	397,893
2021	101.58		10.101	305,832	0	57,228	363,060
2022	101.58		10.101	278,326	0	53,728	332,054
2023	101.58		10.101	253,292	0	50,259	303,551
2024	101.58		10.101	231,114	0	46,992	278,106
2025	101.58		10.101	209,724	0	43,579	253,303
2026	101.58		10.101	190,862	0	40,434	231,296
2027	101.58		10.101	173,695	0	37,439	211,134
Subtotal	\$101.58		\$10.101	6,970,278	0	1,028,789	7,999,067
Remaining	\$101.58		\$10.101	1,471,382	0	341,662	1,813,044
Total	\$101.58		\$10.101	8,441,660	0	1,370,451	9,812,111

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0	1	0
2010	0	0	0	0	0	0	0	0	1	0
2011	0	0	0	0	0	0	0	0	1	0
2012	85,187	80,000	2,600,000	2,680,000	-1,564,511	-1,564,511	-1,063,538	-1,063,538	1	0
2013	72,447	48,000	0	48,000	900,655	-663,856	532,887	-530,651	1	0
2014	54,420	12,000	0	12,000	700,585	36,729	375,150	-155,501	1	0
2015	45,756	12,000	0	12,000	587,162	623,891	284,474	128,973	1	0
2016	40,495	12,000	0	12,000	518,268	1,142,159	227,214	356,187	1	0
2017	36,731	12,000	0	12,000	468,955	1,611,114	186,061	542,248	1	0
2018	33,565	12,000	0	12,000	427,520	2,038,634	153,554	695,802	1	0
2019	30,752	12,000	0	12,000	390,683	2,429,317	127,032	822,834	1	0
2020	28,231	12,000	0	12,000	357,662	2,786,979	105,265	928,099	1	0
2021	25,759	12,000	0	12,000	325,301	3,112,280	86,661	1,014,760	1	0
2022	23,559	12,000	0	12,000	296,495	3,408,775	71,505	1,086,265	1	0
2023	21,537	12,000	0	12,000	270,014	3,678,789	58,950	1,145,215	1	0
2024	19,731	12,000	0	12,000	246,375	3,925,164	48,688	1,193,903	1	0
2025	17,972	12,000	0	12,000	223,331	4,148,495	39,949	1,233,852	1	0
2026	16,411	12,000	0	12,000	202,885	4,351,380	32,853	1,266,705	1	0
2027	14,980	12,000	0	12,000	184,154	4,535,534	26,996	1,293,701	1	0
Subtotal	567,533	296,000	2,600,000	2,896,000	4,535,534		1,293,701		1	0
Remaining	128,635	231,000	0	231,000	1,453,409	5,988,943	118,341	1,412,042	1	0
Total	696,168	527,000	2,600,000	3,127,000	5,988,943		1,412,042		1	0

Month of Last Production: 03/2047

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)	
5.00 Percent	2,831,364
8.00 Percent	1,859,549
12.00 Percent	1,072,359
15.00 Percent	704,286
20.00 Percent	328,732
25.00 Percent	123,367
30.00 Percent	10,737



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **PRUE 104 22 3H**

Field: **SHORT JUNCTION**
Reservoir: **PRUE**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1	1,534	1,243	1,089	0	883
2012	1	19,267	18,426	13,679	0	13,082
2013	1	11,227	13,134	7,972	0	9,325
2014	1	8,818	11,552	6,260	0	8,202
2015	1	7,505	10,691	5,329	0	7,590
2016	1	6,666	10,164	4,733	0	7,217
2017	1	6,035	9,764	4,284	0	6,933
2018	1	5,476	9,324	3,889	0	6,619
2019	1	4,983	8,868	3,538	0	6,297
2020	1	4,547	8,410	3,228	0	5,970
2021	1	4,127	7,894	2,930	0	5,605
2022	1	3,755	7,402	2,666	0	5,256
2023	1	3,418	6,916	2,427	0	4,910
2024	1	3,118	6,460	2,214	0	4,587
2025	1	2,830	5,986	2,009	0	4,250
2026	1	2,575	5,550	1,828	0	3,940
2027	1	2,343	5,135	1,664	0	3,646
Subtotal		98,224	146,919	69,739	0	104,312
Remaining		19,793	46,591	14,053	0	33,080
Total		118,017	193,510	83,792	0	137,392
Cumulative Ultimate		0	0	0	0	0
Ultimate		118,017	193,510			

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011	101.58		10.101	110,649	0	8,920	119,569
2012	101.58		10.101	1,389,582	0	132,145	1,521,727
2013	101.58		10.101	809,715	0	94,189	903,904
2014	101.58		10.101	635,942	0	82,849	718,791
2015	101.58		10.101	541,335	0	76,674	618,009
2016	101.58		10.101	480,730	0	72,894	553,624
2017	101.58		10.101	435,230	0	70,026	505,256
2018	101.58		10.101	394,948	0	66,866	461,814
2019	101.58		10.101	359,426	0	63,598	423,024
2020	101.58		10.101	327,954	0	60,312	388,266
2021	101.58		10.101	297,602	0	56,617	354,219
2022	101.58		10.101	270,836	0	53,083	323,919
2023	101.58		10.101	246,476	0	49,600	296,076
2024	101.58		10.101	224,894	0	46,331	271,225
2025	101.58		10.101	204,081	0	42,929	247,010
2026	101.58		10.101	185,725	0	39,802	225,527
2027	101.58		10.101	169,021	0	36,829	205,850
Subtotal	\$101.58		\$10.101	7,084,146	0	1,053,664	8,137,810
Remaining	\$101.58		\$10.101	1,427,513	0	334,133	1,761,646
Total	\$101.58		\$10.101	8,511,659	0	1,387,797	9,899,456

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	1	0
2009	0	0	0	0	0	0	0	0		
2010	0	0	0	0	0	0	0	0		
2011	8,482	10,000	2,600,000	2,610,000	-2,498,913	-2,498,913	-1,727,334	-1,727,334		
2012	107,967	111,000	0	111,000	1,302,760	-1,196,153	856,263	-871,071		
2013	64,132	12,000	0	12,000	827,772	-368,381	489,976	-381,095		
2014	50,998	12,000	0	12,000	655,793	287,412	351,074	-30,021		
2015	43,848	12,000	0	12,000	562,161	849,573	272,326	242,305		
2016	39,280	12,000	0	12,000	502,344	1,351,917	220,216	462,521		
2017	35,847	12,000	0	12,000	457,409	1,809,326	181,499	644,020		
2018	32,766	12,000	0	12,000	417,048	2,226,374	149,793	793,813		
2019	30,014	12,000	0	12,000	381,010	2,607,384	123,888	917,701		
2020	27,548	12,000	0	12,000	348,718	2,956,102	102,633	1,020,334		
2021	25,131	12,000	0	12,000	317,088	3,273,190	84,472	1,104,806		
2022	22,982	12,000	0	12,000	288,937	3,562,127	69,682	1,174,488		
2023	21,007	12,000	0	12,000	263,069	3,825,196	57,435	1,231,923		
2024	19,243	12,000	0	12,000	239,982	4,065,178	47,425	1,279,348		
2025	17,525	12,000	0	12,000	217,485	4,282,663	38,902	1,318,250		
2026	16,002	12,000	0	12,000	197,525	4,480,188	31,986	1,350,236		
2027	14,605	12,000	0	12,000	179,245	4,659,433	26,276	1,376,512		
Subtotal	577,377	301,000	2,600,000	2,901,000	4,659,433		1,376,512			
Remaining	124,989	229,000	0	229,000	1,407,657	6,067,090	114,921	1,491,433		
Total	702,366	530,000	2,600,000	3,130,000	6,067,090		1,491,433			

Month of Last Production: 01/2047
Interests (Percent)
Date Working Revenue
Initial 100.00000 71.00000

Present Worth Profile (\$)
5.00 Percent 2,926,681
8.00 Percent 1,946,839
12.00 Percent 1,143,064
15.00 Percent 761,739
20.00 Percent 365,845
25.00 Percent 143,719
30.00 Percent 18,084



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Status: UNDEVELOPED

Reservoir: SKINNER

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	2	0	202,346	0	0	143,665
2013	2	0	96,131	0	0	68,254
2014	2	0	59,218	0	0	42,045
2015	2	0	42,937	0	0	30,485
2016	2	0	33,792	0	0	23,992
2017	2	0	27,745	0	0	19,699
2018	2	0	23,586	0	0	16,746
2019	2	0	20,515	0	0	14,565
2020	2	0	18,198	0	0	12,921
2021	2	0	16,273	0	0	11,554
2022	2	0	14,752	0	0	10,473
2023	2	0	13,489	0	0	9,578
2024	2	0	12,460	0	0	8,847
2025	2	0	11,518	0	0	8,177
2026	2	0	10,735	0	0	7,622
2027	2	0	10,050	0	0	7,137
Subtotal		0	613,745	0	0	435,760
Remaining		0	73,253	0	0	52,008
Total		0	686,998	0	0	487,768
Cumulative Ultimate		0	686,998	0	0	487,768

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012			10.101	0	0	1,451,169	1,451,169
2013			10.101	0	0	689,428	689,428
2014			10.101	0	0	424,698	424,698
2015			10.101	0	0	307,929	307,929
2016			10.101	0	0	242,351	242,351
2017			10.101	0	0	198,971	198,971
2018			10.101	0	0	169,153	169,153
2019			10.101	0	0	147,125	147,125
2020			10.101	0	0	130,515	130,515
2021			10.101	0	0	116,707	116,707
2022			10.101	0	0	105,791	105,791
2023			10.101	0	0	96,745	96,745
2024			10.101	0	0	89,360	89,360
2025			10.101	0	0	82,602	82,602
2026			10.101	0	0	76,986	76,986
2027			10.101	0	0	72,083	72,083
Subtotal			\$10.101	0	0	4,401,613	4,401,613
Remaining			\$10.101	0	0	525,351	525,351
Total			\$10.101	0	0	4,926,964	4,926,964

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	2
2009	0	0	0	0	0	0	0	0	0	
2010	0	0	0	0	0	0	0	0	0	
2011	0	0	0	0	0	0	0	0	0	
2012	102,960	20,483	1,500,000	1,520,483	-172,274	-172,274	-149,669	-149,669		
2013	48,914	24,000	0	24,000	616,514	444,240	365,935	216,266		
2014	30,133	24,000	0	24,000	370,565	814,805	198,736	415,002		
2015	21,847	24,000	0	24,000	262,082	1,076,887	127,132	542,134		
2016	17,195	24,000	0	24,000	201,156	1,278,043	88,282	630,416		
2017	14,117	24,000	0	24,000	160,854	1,438,897	63,877	694,293		
2018	12,002	24,000	0	24,000	133,151	1,572,048	47,857	742,150		
2019	10,438	24,000	0	24,000	112,687	1,684,735	36,659	778,809		
2020	9,260	24,000	0	24,000	97,255	1,781,990	28,635	807,444		
2021	8,280	24,000	0	24,000	84,427	1,866,417	22,498	829,942		
2022	7,506	24,000	0	24,000	74,285	1,940,702	17,918	847,860		
2023	6,864	24,000	0	24,000	65,881	2,006,583	14,386	862,246		
2024	6,341	24,000	0	24,000	59,019	2,065,602	11,664	873,910		
2025	5,860	24,000	0	24,000	52,742	2,118,344	9,434	883,344		
2026	5,462	24,000	0	24,000	47,524	2,165,868	7,695	891,039		
2027	5,114	24,000	0	24,000	42,969	2,208,837	6,299	897,338		
Subtotal	312,293	380,483	1,500,000	1,880,483	2,208,837	2,468,166	897,338	921,975		
Remaining	37,275	228,747	0	228,747	259,329	2,468,166	24,637	921,975		
Total	349,568	609,230	1,500,000	2,109,230	2,468,166	2,468,166	921,975			



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **SKINNER 155 V**

Field: **SHORT JUNCTION**
Reservoir: **SKINNER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	0	110,567	0	0	78,502
2013	1	0	50,768	0	0	36,046
2014	1	0	32,018	0	0	22,733
2015	1	0	23,444	0	0	16,645
2016	1	0	18,552	0	0	13,172
2017	1	0	15,285	0	0	10,852
2018	1	0	13,025	0	0	9,248
2019	1	0	11,349	0	0	8,057
2020	1	0	10,081	0	0	7,158
2021	1	0	9,024	0	0	6,407
2022	1	0	8,188	0	0	5,813
2023	1	0	7,492	0	0	5,320
2024	1	0	6,925	0	0	4,917
2025	1	0	6,405	0	0	4,547
2026	1	0	5,972	0	0	4,240
2027	1	0	5,593	0	0	3,972
Subtotal		0	334,688	0	0	237,629
Remaining		0	47,311	0	0	33,590
Total		0	381,999	0	0	271,219
Cumulative		0	0	0	0	0
Ultimate		0	381,999	0	0	0

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012			10.101	0	0	792,957	792,957
2013			10.101	0	0	364,092	364,092
2014			10.101	0	0	229,628	229,628
2015			10.101	0	0	168,134	168,134
2016			10.101	0	0	133,050	133,050
2017			10.101	0	0	109,614	109,614
2018			10.101	0	0	93,412	93,412
2019			10.101	0	0	81,391	81,391
2020			10.101	0	0	72,300	72,300
2021			10.101	0	0	64,721	64,721
2022			10.101	0	0	58,718	58,718
2023			10.101	0	0	53,735	53,735
2024			10.101	0	0	49,664	49,664
2025			10.101	0	0	45,932	45,932
2026			10.101	0	0	42,828	42,828
2027			10.101	0	0	40,116	40,116
Subtotal			\$10.101	0	0	2,400,292	2,400,292
Remaining			\$10.101	0	0	339,301	339,301
Total			\$10.101	0	0	2,739,593	2,739,593

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0	0	0
2012	56,260	11,000	750,000	761,000	-24,303	-24,303	-36,063	-36,063	0	1
2013	25,832	12,000	0	12,000	326,260	301,957	193,592	157,529	0	0
2014	16,292	12,000	0	12,000	201,336	503,293	107,963	265,492	0	0
2015	11,929	12,000	0	12,000	144,205	647,498	69,946	335,438	0	0
2016	9,440	12,000	0	12,000	111,610	759,108	48,980	384,418	0	0
2017	7,777	12,000	0	12,000	89,837	848,945	35,674	420,092	0	0
2018	6,628	12,000	0	12,000	74,784	923,729	26,878	446,970	0	0
2019	5,775	12,000	0	12,000	63,616	987,345	20,694	467,664	0	0
2020	5,129	12,000	0	12,000	55,171	1,042,516	16,244	483,908	0	0
2021	4,592	12,000	0	12,000	48,129	1,090,645	12,825	496,733	0	0
2022	4,166	12,000	0	12,000	42,552	1,133,197	10,263	506,996	0	0
2023	3,813	12,000	0	12,000	37,922	1,171,119	8,281	515,277	0	0
2024	3,524	12,000	0	12,000	34,140	1,205,259	6,747	522,024	0	0
2025	3,258	12,000	0	12,000	30,674	1,235,933	5,486	527,510	0	0
2026	3,039	12,000	0	12,000	27,789	1,263,722	4,500	532,010	0	0
2027	2,846	12,000	0	12,000	25,270	1,288,992	3,704	535,714	0	0
Subtotal	170,300	191,000	750,000	941,000	1,288,992	1,171,119	535,714	515,277	0	0
Remaining	24,074	141,170	0	141,170	174,057	1,463,049	15,796	551,510	0	0
Total	194,374	332,170	750,000	1,082,170	1,463,049	1,463,049	551,510	551,510	0	1

Month of Last Production: 10/2019

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	872,059
8.00 Percent	658,951
12.00 Percent	464,111
15.00 Percent	361,104
20.00 Percent	241,023
25.00 Percent	162,337
30.00 Percent	109,505



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.

**PROJECTION OF ESTIMATED PROVED PRODUCTION AND REVENUE
AS OF MARCH 31, 2008
FROM CERTAIN PROPERTIES OWNED BY
ENDEVCO, INC.**

Reserves Class.: **PROVED**
Reserves Status: **UNDEVELOPED**
Lease: **SKINNER 196 V**

Field: **SHORT JUNCTION**
Reservoir: **SKINNER**

County: **CLEVELAND**
State: **OKLAHOMA**

Year Ending Dec 31	Completions	Gross Oil and Cond Production (bbl)	Gross Wet Gas Production (Mcf)	Net Oil and Cond Production (bbl)	Net NGL Production (bbl)	Net Sales Gas Production (Mcf)
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	0	0	0	0	0	0
2012	1	0	91,779	0	0	65,163
2013	1	0	45,363	0	0	32,208
2014	1	0	27,200	0	0	19,312
2015	1	0	19,493	0	0	13,840
2016	1	0	15,240	0	0	10,820
2017	1	0	12,460	0	0	8,847
2018	1	0	10,561	0	0	7,498
2019	1	0	9,166	0	0	6,508
2020	1	0	8,117	0	0	5,763
2021	1	0	7,249	0	0	5,147
2022	1	0	6,564	0	0	4,660
2023	1	0	5,997	0	0	4,258
2024	1	0	5,535	0	0	3,930
2025	1	0	5,113	0	0	3,630
2026	1	0	4,763	0	0	3,382
2027	1	0	4,457	0	0	3,165
Subtotal		0	279,057	0	0	198,131
Remaining		0	25,942	0	0	18,418
Total		0	304,999	0	0	216,549
Cumulative Ultimate		0	304,999	0	0	216,549

Year Ending Dec 31	Oil and Cond Prices (\$/bbl)	Natural Gas Liquids Prices (\$/bbl)	Gas Prices (\$/Mcf)	Future Gross Revenue Oil and Cond (\$)	Future Gross Revenue NGL (\$)	Future Gross Revenue Gas (\$)	Future Gross Revenue Total (\$)
2008				0	0	0	0
2009				0	0	0	0
2010				0	0	0	0
2011				0	0	0	0
2012			10.101	0	0	658,212	658,212
2013			10.101	0	0	325,336	325,336
2014			10.101	0	0	195,070	195,070
2015			10.101	0	0	139,795	139,795
2016			10.101	0	0	109,301	109,301
2017			10.101	0	0	89,357	89,357
2018			10.101	0	0	75,741	75,741
2019			10.101	0	0	65,734	65,734
2020			10.101	0	0	58,215	58,215
2021			10.101	0	0	51,986	51,986
2022			10.101	0	0	47,073	47,073
2023			10.101	0	0	43,010	43,010
2024			10.101	0	0	39,696	39,696
2025			10.101	0	0	36,670	36,670
2026			10.101	0	0	34,158	34,158
2027			10.101	0	0	31,967	31,967
Subtotal			\$10.101	0	0	2,001,321	2,001,321
Remaining			\$10.102	0	0	186,050	186,050
Total			\$10.101	0	0	2,187,371	2,187,371

Year Ending Dec 31	Production & Ad Valorem Taxes (\$)	Operating Expenses (\$)	Capital Costs (\$)	Total Expenditures (\$)	Future Net Revenue		Present Worth at 10 Percent		Gross Completions	
					Annual (\$)	Cumulative (\$)	Annual (\$)	Cumulative (\$)	Oil	Gas
2008	0	0	0	0	0	0	0	0	0	1
2009	0	0	0	0	0	0	0	0	0	1
2010	0	0	0	0	0	0	0	0	0	1
2011	0	0	0	0	0	0	0	0	0	1
2012	46,700	9,483	750,000	759,483	-147,971	-147,971	-113,606	-113,606	0	1
2013	23,082	12,000	0	12,000	290,254	142,283	172,343	58,737	0	1
2014	13,841	12,000	0	12,000	169,229	311,512	90,773	149,510	0	1
2015	9,918	12,000	0	12,000	117,877	429,389	57,186	206,696	0	1
2016	7,755	12,000	0	12,000	89,546	518,935	39,302	245,998	0	1
2017	6,340	12,000	0	12,000	71,017	589,952	28,203	274,201	0	1
2018	5,374	12,000	0	12,000	58,367	648,319	20,979	295,180	0	1
2019	4,663	12,000	0	12,000	49,071	697,390	15,965	311,145	0	1
2020	4,131	12,000	0	12,000	42,084	739,474	12,391	323,536	0	1
2021	3,688	12,000	0	12,000	36,298	775,772	9,673	333,209	0	1
2022	3,340	12,000	0	12,000	31,733	807,505	7,655	340,864	0	1
2023	3,051	12,000	0	12,000	27,959	835,464	6,105	346,969	0	1
2024	2,817	12,000	0	12,000	24,879	860,343	4,917	351,886	0	1
2025	2,602	12,000	0	12,000	22,068	882,411	3,948	355,834	0	1
2026	2,423	12,000	0	12,000	19,735	902,146	3,195	359,029	0	1
2027	2,268	12,000	0	12,000	17,699	919,845	2,595	361,624	0	1
Subtotal	141,993	189,483	750,000	939,483	919,845	85,272	361,624	8,841	370,465	1
Remaining	13,201	87,577	0	87,577	85,272	1,005,117	8,841	370,465	0	1
Total	155,194	277,060	750,000	1,027,060	1,005,117		370,465			1

Month of Last Production: 04/2035

Interests (Percent)		
Date	Working	Revenue
Initial	100.00000	71.00000

Present Worth Profile (\$)

5.00 Percent	598,695
8.00 Percent	447,386
12.00 Percent	307,761
15.00 Percent	233,966
20.00 Percent	148,716
25.00 Percent	93,961
30.00 Percent	58,203



These data accompany the report of DeGolyer and MacNaughton and are subject to its specific conditions.